Deadline will not be required to file at documentation by the Final Allocation and actual expenses as of a date to be determined. Reimbursement Fund will be required to receive money from the eligible entities that have all construction or reimbursable changes, eligible entities that have an initial allocation from the Reimbursement Fund must provide the Commission with information and documentation, including invoices and receipts, regarding their actual expenses incurred as of a date to be determined by the Media Bureau (the “Final Allocation Deadline”).

If an eligible entity has not yet completed construction or other reimbursable changes, or by a specific deadline prior to the end of the Reimbursement Period to be established by the Media Bureau, whichever is earlier, all eligible entities that received an initial allocation from the Reimbursement Fund must provide the Commission with information and documentation regarding any remaining eligible expenses that it expects to reasonably incur.

Final accounting. After completing all construction or reimbursable changes, eligible entities that have received money from the Reimbursement Fund will be required to submit final expense documentation containing a list of estimated expenses and actual expenses as of a date to be determined by the Media Bureau. Entities that have finished construction and have submitted all actual expense documentation by the Final Allocation Deadline will not be required to file at the final accounting stage.

Documentation requirements. (i) Each eligible entity that receives payment from the Reimbursement Fund is required to retain all relevant documents pertaining to construction or other reimbursable changes for a period ending not less than 10 years after the date on which it receives final payment from the Reimbursement Fund.

(ii) Each eligible entity that receives payment from the Reimbursement Fund must make available all relevant documentation upon request from the Commission or its contractor.

DEPARTMENT OF TRANSPORTATION
Pipeline and Hazardous Materials Safety Administration
49 CFR Part 192
[Docket ID: PHMSA–2018–0086]
Pipeline Safety: Exercise of Enforcement Discretion Regarding Farm Taps
AGENCY: Pipeline and Hazardous Materials Safety Administration (PHMSA), DOT.
ACTION: Announcement of enforcement discretion.

SUMMARY: PHMSA is announcing its exercise of enforcement discretion with respect to portions of its regulations that pertain to farm taps. Pursuant to the exercise of enforcement discretion announced in this document, PHMSA will not take enforcement action against operators who forego the new maintenance and inspection requirements established in March 2017 and instead mitigate any future risk associated with farm taps through compliance with the existing Distribution Integrity Management Program (DIMP) regulations. This will provide regulatory flexibility to pipeline operators while at the same time maintaining an equivalent level of safety.

DATES: This action is effective March 26, 2019.

FOR FURTHER INFORMATION CONTACT: For additional information or questions, contact Chris McLaren at chris.mclaren@dot.gov or 281–216–4455.

SUPPLEMENTARY INFORMATION:
I. Background
On January 23, 2017, PHMSA published in the Federal Register a final rule titled, “Operator Qualification, Cost Recovery, Accident and Incident Notification, and Other Pipeline Safety Changes.” This final rule, effective March 24, 2017, modified 49 CFR 192.1003 by adding an exemption from the distribution integrity management program (DIMP) regulations for an individual service line directly connected to a transmission, gathering, or production pipeline. Additionally, PHMSA added maintenance and inspection requirements in a new section (§ 192.740) to ensure the safety of pressure regulating, limiting, and overpressure protection for individual service lines directly connected to production, gathering, or transmission pipelines.

Individual service lines directly connected to transmission, gathering, or production pipelines are also called “farm taps.” Farm taps are typically located in rural areas, and provide gas to a customer. Prior to the final rule, PHMSA worked with stakeholders to best identify how to address risk with farm taps in an appropriate and cost efficient manner. The result of this work is contained in the final rule with the exemption of farm taps from the DIMP regulations in § 192.1003(b), and the addition of § 192.740, which requires certain maintenance and inspection tasks be performed on a periodic basis.

On September 18, 2017, the American Gas Association (AGA) submitted PHMSA a Regulatory Impact Position Paper titled, “Pipeline Safety: Operator Qualification, Cost Recovery, Accident and Incident Notification, and Other Pipeline Safety Changes Final Rule.” In its paper, AGA encourages PHMSA to consider revising §§ 192.740 and 192.1003 to give operators the choice of managing the risk to farm taps under either of these regulatory sections. On November 9, 2017, AGA, the American Petroleum Institute, and the Interstate Natural Gas Association of American submitted joint comments to DOT’s Regulatory Reform Docket, which sought comment on whether existing regulations may be repealed, replaced, or modified without compromising safety (e.g., for burdening domestic energy production, for imposing costs that exceed benefits, or for eliminating jobs or inhibiting job creation). The joint comments endorsed the recommendations of the AGA paper, and included that paper as an appendix.

AGA believes that PHMSA significantly underestimated the costs associated with the new farm tap inspection requirements. AGA also questions the pipeline safety enhancements attributed to the new regulatory requirements, noting that operators have continuously monitored farm taps for heightened levels of risk under their DIMP plans since 2011, when the DIMP rule became effective. AGA also notes that operators currently are obligated to periodically perform leak surveys on farm taps under
§ 192.723(b)(2), and these activities provide operators an opportunity to verify their functionality and identify any existing abnormal operating conditions.

As part of DOT's regulatory review process, PHMSA is considering AGA's request to revise §§ 192.740 and 192.1003 to give operators the choice of managing the risk to farm taps under either of these regulatory sections. AGA contends that this action would provide industry with cost savings, while simultaneously improving pipeline safety by allowing operators to mitigate any future risk associated with farm taps through their DIMP plans. PHMSA believes that the two regulatory sections provide equivalent levels of safety.

II. Announcement of Exercise of Enforcement Discretion

PHMSA is exercising enforcement discretion while it considers AGA's request to revise §§ 192.740 and 192.1003 to give operators the choice of managing the risk to farm taps under either of these regulatory sections. PHMSA will not take any enforcement action relating to violations of §§ 192.740 with respect to operators that choose to include farm taps in their DIMP plans, and will instead require that such operators comply with the existing DIMP regulations of 49 CFR part 192, subpart P. This exercise of enforcement discretion provides operators with the flexibility to choose to either address the safety of farm taps under the current regulatory framework of §§ 192.740 and 192.1003(b), or under the regulatory framework that was in place prior to March 24, 2017, by including farm taps in their DIMP. Operators who choose the second option should continuously monitor their farm taps for heightened levels of risk under their DIMP. All operators of farm taps, moreover, should comply with other regulatorily required programs (e.g., §§ 192.603(c)(4) Abnormal Operations; 192.613(a) Continuing Surveillance; and, 192.617 Investigation of Failures).

PHMSA is issuing this document while it continues to evaluate and analyze the technical aspects of this matter. This exercise of enforcement discretion will remain in effect until further notice. Nothing in this document prohibits PHMSA from rescinding this document and pursuing an enforcement action if it determines that a significant safety issue warrants doing so. Furthermore, this document does not relieve operators from compliance with any other applicable provisions of the pipeline safety regulations.

Issued in Washington DC on March 20, 2019, under authority delegated in 49 CFR 1.97.

Linda Daugherty,
Deputy Associate Administrator for Field Operations.

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DEPARTMENT OF COMMERCE
National Oceanic and Atmospheric Administration
50 CFR Part 679
RIN 0648–XF559
Fisheries of the Exclusive Economic Zone Off Alaska; Essential Fish Habitat Amendments; Correction

AGENCY: National Marine Fisheries Service (NMFS), National Oceanic and Atmospheric Administration (NOAA), Commerce.

ACTION: Fishery management plan amendments; notification of correction.

SUMMARY: The National Marine Fisheries Service (NMFS) is announcing the correction of Amendment 115 to the fishery management plan (FMP) for Groundfish of the Bering Sea and Aleutian Islands Management Area (BSAI Groundfish FMP). NMFS is correcting the numbering of the sections in Amendment 115 describing species-specific essential fish habitat (EFH). DATES: The correction to Amendment 115 is effective March 26, 2019.


FOR FURTHER INFORMATION CONTACT: Megan Mackey, 907–586–7228.

SUPPLEMENTARY INFORMATION:

Need for Correction

On July 5, 2018, NMFS announced the final approval of EFH amendments to five of its six FMPs, including the BSAI Groundfish FMP (83 FR 31340), in effect as of May 31, 2018 (July 2018 notification) and published availability information for the amendments. These amendments updated the description and identification of EFH based on the best scientific information available to comply with the regulatory requirement to review and update EFH every five years. Species-specific EFH sections are numbered in Section 4.2.2.2 of the BSAI Groundfish FMP; however, a number for the dusky rockfish section was inadvertently left out. This correction provides a number for the dusky rockfish section, and renumbers subsequent species sections sequentially. No regulations were promulgated as part of the July 2018 notification, therefore no regulatory changes are needed to effect this correction.

Classification

Pursuant to 5 U.S.C. 553(b)(B), the Assistant Administrator for Fisheries, NOAA (AA) finds there is good cause to waive prior notice and opportunity for public comment on this correction, as notice and comment would be unnecessary and contrary to public interest. This notification announces the correction of the unintentional omission of a number for the dusky rockfish EFH section, as described above, and does not change operating practices in the fisheries. Therefore, in order to avoid any negative consequences that could result from this error, the AA finds good cause to waive the requirement to provide prior notice and opportunity for public comment.

The AA also finds good cause to waive the 30-day delay in the effective date of this action under 5 U.S.C. 553(d)(3). This correction notification makes only minor change to the numbers of the species-specific EFH sections and does not change the operating practices in the fisheries. For these reasons, the AA finds good cause to waive the 30-day delay in the effective date of this action.

Description of Correction

In the BSAI Groundfish FMP Amendment 115, described in the July 2018 notification (see ADDRESSES for availability), the section for dusky rockfish on page 10 is numbered as follows:

4.2.2.2.20 Dusky Rockfish

Species-specific EFH sections following dusky rockfish are corrected to be numbered sequentially up to the last species section numbered 4.2.2.2.30 for yellow Irish lord, which was numbered 4.2.2.2.29 in the text described in the July 2018 notification.

Authority: 16 U.S.C. 1801 et seq.

Dated: March 19, 2019.

Samuel D. Rauch III,
Deputy Assistant Administrator for Regulatory Programs, National Marine Fisheries Service.

[FR Doc. 2019–05599 Filed 3–25–19; 8:45 am]

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