

Decrease Calculations to be effective 3/14/2019.

Filed Date: 3/13/19.

Accession Number: 20190313–5128.

Comments Due: 5 p.m. ET 4/3/19.

Docket Numbers: ER19–1278–000.

Applicants: Southern California Edison Company.

Edison Company.

Description: § 205(d) Rate Filing:

Amended GIA and Distrib Serv Agmt Johanna Energy Center—Santa Ana Storage Proj to be effective 3/14/2019.

Filed Date: 3/13/19.

Accession Number: 20190313–5137.

Comments Due: 5 p.m. ET 4/3/19.

Docket Numbers: ER19–1279–000.

Applicants: Messer Energy Services, Inc.

Description: § 205(d) Rate Filing:

Notice of Succession to be effective 3/14/2019.

Filed Date: 3/13/19.

Accession Number: 20190313–5149.

Comments Due: 5 p.m. ET 4/3/19.

The filings are accessible in the Commission’s eLibrary system by clicking on the links or querying the docket number.

Any person desiring to intervene or protest in any of the above proceedings must file in accordance with Rules 211 and 214 of the Commission’s Regulations (18 CFR 385.211 and 385.214) on or before 5:00 p.m. Eastern time on the specified comment date. Protests may be considered, but intervention is necessary to become a party to the proceeding.

eFiling is encouraged. More detailed information relating to filing requirements, interventions, protests, service, and qualifying facilities filings can be found at: <http://www.ferc.gov/docs-filing/efiling/filing-req.pdf>. For other information, call (866) 208–3676 (toll free). For TTY, call (202) 502–8659.

Dated: March 13, 2019.

Nathaniel J. Davis, Sr.,

Deputy Secretary.

[FR Doc. 2019–05629 Filed 3–22–19; 8:45 am]

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DEPARTMENT OF ENERGY

Federal Energy Regulatory Commission

Notice of Effectiveness of Exempt Wholesale Generator

	Docket Nos.
Crocker Wind Farm, LLC	EG19–29–000
Wheelabrator Concord Company, L.P.	EG19–30–000
Vermillion Power, L.L.C	EG19–31–000
Coolidge Power LLC	EG19–32–000
Valentine Solar, LLC	EG19–33–000
Techren Solar V LLC	EG19–34–000

	Docket Nos.
226HC 8me LLC	EG19–35–000
Ranchero Wind Farm, LLC	EG19–36–000
Stryker 22 LLC	EG19–37–000
Plumsted 537 LLC	EG19–38–000
Pinetree Power LLC	EG19–40–000
Innovative Solar 54, LLC	EG19–41–000
CCP–PL Lessee IV, LLC	EG19–42–000
Innovative Solar 67, LLC	EG19–43–000
CCP–PL Lessee V, LLC	EG19–44–000

Take notice that during the month of February 2019, the status of the above-captioned entities as Exempt Wholesale Generators became effective by operation of the Commission’s regulations. 18 CFR 366.7(a) (2018).

Dated: March 13, 2019.

Nathaniel J. Davis, Sr.,

Deputy Secretary

[FR Doc. 2019–05633 Filed 3–22–19; 8:45 am]

BILLING CODE 6717–01–P

DEPARTMENT OF ENERGY

Federal Energy Regulatory Commission

[Docket No. CP19–52–000]

Natural Gas Pipeline Company of America, LLC; Notice of Schedule for Environmental Review of the Lockridge Extension Pipeline Project

On January 18, 2019, Natural Gas Pipeline Company of America, LLC (Natural) filed an application in Docket No. CP19–52–000 with the Federal Energy Regulatory Commission (FERC or Commission) pursuant to section 7(c) of the Natural Gas Act to construct, operate and maintain new facilities in Ward, Reeves, and Pecos Counties, Texas. The proposed project is known as the Lockridge Extension Pipeline Project (Project) and would provide up to 500 million standard cubic feet per day of firm transportation capacity southbound on Natural’s existing system to a new bidirectional interconnect with Trans-Pecos Pipeline, LLC, at the Waha Hub, a major natural gas trading point in the Gulf region.

On February 1, 2019, the Commission issued its Notice of Application for the Project. Among other things, that notice alerted agencies issuing federal authorizations of the requirement to complete all necessary reviews and to reach a final decision on a request for a federal authorization within 90 days of the date of issuance of the Commission staff’s Environmental Assessment (EA) for the Project. This instant notice identifies the FERC staff’s planned schedule for the completion of the EA for the Project.

Schedule for Environmental Review

Issuance of EA—May 31, 2019
90-day Federal Authorization Decision

Deadline—August 29, 2019

If a schedule change becomes necessary, additional notice will be provided so that the relevant agencies are kept informed of the Project’s progress.

Project Description

The Lockridge Extension Pipeline Project would consist of the following facilities:

- approximately 16.8 miles, of new 30-inch-diameter pipeline in Ward, Reeves, and Pecos Counties, Texas;
- a new bidirectional interconnect, including two 10-inch-diameter ultrasonic meter runs and a 30-inch-diameter tap, in Pecos County, Texas; and
- appurtenant and auxiliary facilities, including:
 - two 30-inch-diameter tees, valves, and risers for potential future use;
 - piping and valves to interconnect the pipeline extension to the existing Lockridge Pipeline in Ward County, Texas; and
 - relocating a pig receiver currently at the beginning of the pipeline extension to the end of pipeline extension in Pecos County, Texas.¹

Background

On March 1, 2019, the Commission issued a *Notice of Intent to Prepare an Environmental Assessment for the Proposed Lockridge Extension Pipeline Project and Request for Comments on Environmental Issues* (NOI). The NOI was sent to affected landowners; federal, state, and local government agencies; elected officials; environmental and public interest groups; Native American tribes; other interested parties; and local libraries and newspapers. All substantive comments will be addressed in the EA.

Additional Information

In order to receive notification of the issuance of the EA and to keep track of all formal issuances and submittals in specific dockets, the Commission offers a free service called eSubscription. This can reduce the amount of time you spend researching proceedings by automatically providing you with notification of these filings, document summaries, and direct links to the documents. Go to www.ferc.gov/docs-filing/esubscription.asp.

¹ A “pig” is a tool that the pipeline company inserts into and pushes through the pipeline for cleaning the pipeline, conducting internal inspections, or other purposes.