

*Procedural Matters:* Any person desiring to be heard in this proceeding should file a comment or protest to the application at the address provided above. Protests should be filed in accordance with Rule 211 of the Federal Energy Regulatory Commission's (FERC) Rules of Practice and Procedure (18 CFR 385.211). Any person desiring to become a party to this proceeding should file a motion to intervene at the above address in accordance with FERC Rule 214 (18 CFR 385.214). Five (5) copies of such comments, protests, or motions to intervene should be sent to the address provided above on or before the date listed above.

Comments and other filings concerning TCES's application to export electric energy to Canada should be clearly marked with OE Docket No. EA-468. An additional copy is to be provided directly to both David Farmer, TransCanada, 450-1 Street SW, Calgary, AB T2P 5H1, and Arnold B. Podgorsky, Podgorsky PLLC, 2101 L Street NW, Suite 800, Washington, DC 20037.

A final decision will be made on this application after the environmental impacts have been evaluated pursuant to DOE's National Environmental Policy

Act Implementing Procedures (10 CFR part 1021) and after DOE determines that the proposed action will not have an adverse impact on the sufficiency of supply or reliability of the U.S. electric power supply system.

Copies of this application will be made available, upon request, for public inspection and copying at the address provided above, by accessing the program website at <http://energy.gov/node/11845>, or by emailing Angela Troy at [Angela.Troy@hq.doe.gov](mailto:Angela.Troy@hq.doe.gov).

Signed in Washington, DC, on March 15, 2019.

**Christopher Lawrence,**  
*Management and Program Analyst, Transmission Permitting and Technical Assistance, Office of Electricity.*

[FR Doc. 2019-05399 Filed 3-20-19; 8:45 am]

**BILLING CODE 6450-01-P**

**DEPARTMENT OF ENERGY**

**Federal Energy Regulatory Commission**

**Sunshine Act Meeting Notice**

The following notice of meeting is published pursuant to section 3(a) of the

**1053RD MEETING—OPEN MEETING**

[March 21, 2019, 10:00 a.m.]

government in the Sunshine Act (Pub. L. 94-409), 5 U.S.C. 552b:

**AGENCY HOLDING MEETING:** Federal Energy Regulatory Commission.

**DATE AND TIME:** March 21, 2019, 10:00 a.m.

**PLACE:** Room 2C, 888 First Street NE, Washington, DC 20426.

**STATUS:** Open.

**MATTERS TO BE CONSIDERED:** Agenda.

\* Note—Items listed on the agenda may be deleted without further notice.

**CONTACT PERSON FOR MORE INFORMATION:** Kimberly D. Bose, Secretary, Telephone (202) 502-8400.

For a recorded message listing items struck from or added to the meeting, call (202) 502-8627.

This is a list of matters to be considered by the Commission. It does not include a listing of all documents relevant to the items on the agenda. All public documents, however, may be viewed on line at the Commission's website at <http://ferc.capitolconnection.org/> using the eLibrary link, or may be examined in the Commission's Public Reference Room.

Item No.	Docket No.	Company
<b>Administrative</b>		
A-1 .....	AD19-1-000 .....	Agency Administrative Matters.
A-2 .....	AD19-2-000 .....	Customer Matters, Reliability, Security and Market Operations.
<b>Electric</b>		
E-1 .....	PL19-3-000 .....	Inquiry Regarding the Commission's Electric Transmission Incentives Policy.
E-2 .....	PL19-4-000 .....	Inquiry Regarding the Commission's Policy for Determining Return on Equity.
E-3 .....	Omitted .....	
E-4 .....	TX19-1-000 .....	Mountain Breeze Wind, LLC.
E-5 .....	EC19-36-000 .....	NextEra Energy Transmission, LLC and Trans Bay Cable LLC.
E-6 .....	EC98-2-001, ER18-2162-000 .....	Louisville Gas and Electric Company; Kentucky Utilities Company.
E-7 .....	ES19-5-000 .....	Cube Yadkin Transmission LLC.
E-8 .....	ER19-654-000, EL18-79-000 .....	Cheyenne Light, Fuel and Power Company.
E-9 .....	ER16-120-007 .....	New York Independent System Operator, Inc.
E-10 .....	ER18-2397-000, ER18-2397-001 .....	Midcontinent Independent System Operator, Inc.
E-11 .....	ER18-2401-000, ER18-2401-001 .....	PJM Interconnection, L.L.C.
E-12 .....	ER18-2318-000, ER18-2318-001 .....	Southwest Power Pool, Inc.
E-13 .....	ER18-829-001 .....	Wisconsin Electric Power Company.
E-14 .....	ER09-548-000 .....	ITC Great Plains, LLC.
E-15 .....	ER17-1553-002 .....	Duke Energy Progress, LLC.
E-16 .....	ER18-2428-001 .....	Public Service Company of Colorado.
E-17 .....	EL18-104-001 .....	NorthWestern Corporation.
E-18 .....	EL14-9-002 .....	Gregory and Beverly Swecker v. Midland Power Cooperative.
	EL14-18-002 .....	Gregory and Beverly Swecker v. Midland Power Cooperative and Central Iowa Power Cooperative.
	QF11-424-006 .....	Gregory and Beverly Swecker.
E-19 .....	Omitted .....	
E-20 .....	Omitted .....	
E-21 .....	EL19-6-000 .....	City of Alexandria, Louisiana v. Cleco Power LLC.
E-22 .....	EL19-17-000 .....	Kansas Electric Power Cooperative, Inc. v. Westar Energy, Inc.

## 1053RD MEETING—OPEN MEETING—Continued

[March 21, 2019, 10:00 a.m.]

Item No.	Docket No.	Company
<b>Gas</b>		
G-1 .....	RP19-389-000 .....	BP Energy Company; Equinor Natural Gas LLC (FKA Statoil Natural Gas LLC); and Shell NA LNG LLC v. Dominion Energy Cove Point LNG, LP.
G-2 .....	RP19-310-000 .....	Arena Energy, LP; Castex Offshore, Inc.; EnVen Energy Ventures, LLC; Fieldwood Energy LLC; Walter Oil & Gas Corporation; and W&T Offshore, Inc. v. High Point Gas Transmission, LLC.
G-3 .....	OR15-25-002 .....	BP Products North America Inc. v. Sunoco Pipeline L.P.
<b>Hydro</b>		
H-1 .....	Omitted .....	

Issued: March 14, 2019.

**Nathaniel J. Davis, Sr.,**

*Deputy Secretary.*

A free webcast of this event is available through <http://ferc.capitolconnection.org/>. Anyone with internet access who desires to view this event can do so by navigating to [www.ferc.gov](http://www.ferc.gov)'s Calendar of Events and locating this event in the Calendar. The event will contain a link to its webcast. The Capitol Connection provides technical support for the free webcasts. It also offers access to this event via television in the DC area and via phone bridge for a fee. If you have any questions, visit <http://ferc.capitolconnection.org/> or contact Shirley Al-Jarani at 703-993-3104.

Immediately following the conclusion of the Commission Meeting, a press briefing will be held in the Commission Meeting Room. Members of the public may view this briefing in the designated overflow room. This statement is intended to notify the public that the press briefings that follow Commission meetings may now be viewed remotely at Commission headquarters, but will not be telecast through the Capitol Connection service.

[FR Doc. 2019-05508 Filed 3-19-19; 4:15 pm]

**BILLING CODE 6717-01-P**

## DEPARTMENT OF ENERGY

### Western Area Power Administration

#### Estes to Flatiron Transmission Lines Rebuild Project Environmental Impact Statement (DOE/EIS-0483)

**AGENCY:** Western Area Power Administration, DOE.

**ACTION:** Record of decision; floodplain statement of findings.

**SUMMARY:** The Western Area Power Administration (WAPA) issued the Final Environmental Impact Statement

(EIS) (DOE/EIS-0483) for the Estes to Flatiron Transmission Lines Rebuild Project (Project) on April 13, 2018. The Agency Preferred Alternative developed by WAPA through the National Environmental Policy Act (NEPA) process and described in the Final EIS is summarized in this Record of Decision (ROD). This alternative is also the Environmentally Preferred Alternative for the Project. All practicable means to avoid or minimize environmental harm have been adopted.

WAPA has selected the Agency Preferred Alternative identified in the Final EIS for implementation.

**ADDRESSES:** The Final EIS, this ROD, and other Project documents are available on the Project website at <https://www.wapa.gov/transmission/EnvironmentalReviewNEPA/Pages/estes-flatiron.aspx>.

**FOR FURTHER INFORMATION CONTACT:** For information on WAPA's participation in the Project contact Brian Little, Environmental Manager J0400, Rocky Mountain Regional Office, Western Area Power Administration, P.O. Box 3700, Loveland, CO 80539-3003, telephone (970) 461-7287, facsimile (720) 962-7083, email [blittle@wapa.gov](mailto:blittle@wapa.gov). For information about the Project EIS process, contact Mark J. Wieringa, NEPA Document Manager, Natural Resources Office A9402, Headquarters Office, Western Area Power Administration, P.O. Box 281213, Lakewood, CO 80228-8213, telephone (720) 962-7448, facsimile (720) 962-7263, email [wieringa@wapa.gov](mailto:wieringa@wapa.gov).

**SUPPLEMENTARY INFORMATION:** WAPA, a Power Marketing Administration within the U.S. Department of Energy (DOE), is proposing to rebuild and upgrade two 115-kilovolt (kV) single-circuit transmission lines between Flatiron Substation west of Flatiron Reservoir and the intersection of Mall Road and U.S. Highway 36 on the east side of Lake Estes in Estes Park, all within

Larimer County, Colorado. The Project area is situated east of the community of Estes Park and west of the Town of Loveland. Major transportation corridors are U.S. Highways 36 and 34, which provide access between Front Range communities to the east and Rocky Mountain National Park to the west of the Project area. The Project area includes private lands in Larimer County, and public lands administered by the U.S. Department of the Interior (DOI), Bureau of Reclamation; U.S. Department of Agriculture, Forest Service (Forest Service); the Colorado State Land Board; Northern Colorado Water Conservancy District; and Larimer County. The Forest Service, through the Canyon Lakes District of the Roosevelt National Forest, was a cooperating agency in the preparation of the EIS, and that agency will issue its own ROD addressing the Federal actions within its jurisdiction and authority.

WAPA owns, operates, and maintains two single-circuit 115-kV transmission lines between the Flatiron Substation and Estes Park Substation. Prior to the formation of the DOE, the DOI's Bureau of Reclamation constructed and maintained the two existing transmission lines as part of the Colorado-Big Thompson Project. The lines were constructed to transmit electricity from hydropower generation sources of the Colorado-Big Thompson Project. After the formation of the DOE and WAPA in 1977, ownership, operation, and maintenance of the transmission lines was transferred from the Bureau of Reclamation to WAPA.

The Estes-Lyons Tap is the more northern of the two lines and is also referred to as the North Line. The South Line consists of the Estes-Pole Hill and Flatiron-Pole Hill line segments that connect the Pole Hill Substation to the Estes Park and Flatiron substations, respectively. Both existing transmission lines are 115-kV single-circuit lines