

FERC-555A RECORD RETENTION REQUIREMENTS—Continued

	Total number of respondents	Cost per respondent	Total annual burden hours & total annual costs
	(1) * (2) = (3)	(4)	(3) * (4) = (5)
Total Storage Burden .....	117	.....	47,133.45

Total Annual Cost: \$4,409,919 (Paperwork Burden) + \$47,133.45 (Record Retention) = \$4,453,052.45.

A more accurate breakdown of the FERC-60/61/555A cost categories follows:

**Labor Cost:** The total estimated annual cost for labor burden to respondents is \$4,405,919 [\$185,211 (FERC Form No. 60) + \$1,548 (FERC-61) + \$4,219,160 (FERC-555A)].

**FERC Form No. 60:** 2925 hours (75 hours × 39 respondents) \* \$63.32/hour = \$185,211.

**FERC-61:** 39 hours (.5 hours × 78 respondents) \* \$39.68/hour = \$1,548.

**FERC-555A:** 126,360 hours (1080 hours × 117 respondents) \* \$33.39/hour = \$4,219,160.

**Storage Cost:**<sup>8</sup> In addition to the labor (burden cost provided above) the table reflects an additional cost for record retention and storage:

- Paper storage costs (using an estimate of 60 cubic feet × \$6.46 per cubic foot): \$387.60 per respondent annually. Total annual paper storage cost to industry (\$387.60 × 117 respondents): \$45,349.20. This estimate assumes that a respondent stores the same volume of paper as it did in the past and that the cost of such storage has not changed. We expect that this estimate should trend downward over time as more companies move away from paper storage and rely more heavily on electronic storage.

- Electronic storage costs: \$15.25 per respondent annually. Total annual electronic storage cost to industry (\$15.25 × 117 respondents): \$1,784.25. This calculation retains the previous estimate that storage of 1GB per year cost of \$15.25. We expect that this estimate should trend downward over time as the cost of electronic storage technology, including cloud storage, continues to decrease. For example, external hard drives of approximately 500GB are available for approximately \$50. In addition, cloud storage plans from multiple providers for 1TB of storage (with a reasonable amount of

requests and data transfers) are available for less than \$35 per month.

Dated: March 14, 2019.

**Kimberly D. Bose,**  
Secretary.

[FR Doc. 2019-05208 Filed 3-19-19; 8:45 am]

**BILLING CODE 6717-01-P**

**DEPARTMENT OF ENERGY**

**Federal Energy Regulatory Commission**

**Combined Notice of Filings**

Take notice that the Commission has received the following Natural Gas Pipeline Rate and Refund Report filings:

**Filings Instituting Proceedings**

*Docket Number:* PR19-22-001.

*Applicants:* Boston Gas Company.

*Description:* Tariff filing per 284.123(b),(e)/: Amendment to Revised Statement of Operating Conditions to be effective 1/1/2019.

*Filed Date:* 3/12/19.

*Accession Number:* 201903125109.

*Comments/Protests Due:* 5 p.m. ET 4/2/19.

*Docket Numbers:* RP19-829-000.

*Applicants:* Natural Gas Pipeline Company of America.

*Description:* § 4(d) Rate Filing: Negotiated Rate Agreement—Occidental Energy to be effective 4/1/2019.

*Filed Date:* 3/13/19.

*Accession Number:* 20190313-5000.

*Comments Due:* 5 p.m. ET 3/25/19.

*Docket Numbers:* RP19-830-000.

*Applicants:* Horizon Pipeline Company, L.L.C.

*Description:* § 4(d) Rate Filing: Negotiated Rate Agreement Filing—Natural Gas Pipeline Company of America to be effective 4/1/2019.

*Filed Date:* 3/13/19.

*Accession Number:* 20190313-5001.

*Comments Due:* 5 p.m. ET 3/25/19.

*Docket Numbers:* RP19-831-000.

*Applicants:* Iroquois Gas Transmission System, L.P.

*Description:* § 4(d) Rate Filing: 031319 Negotiated Rates—Macquarie Energy LLC R-4090-18 to be effective 4/1/2019.

*Filed Date:* 3/13/19.

*Accession Number:* 20190313-5005.

*Comments Due:* 5 p.m. ET 3/25/19.

The filings are accessible in the Commission's eLibrary system by clicking on the links or querying the docket number.

Any person desiring to intervene or protest in any of the above proceedings must file in accordance with Rules 211 and 214 of the Commission's Regulations (18 CFR 385.211 and 385.214) on or before 5:00 p.m. Eastern time on the specified comment date. Protests may be considered, but intervention is necessary to become a party to the proceeding.

eFiling is encouraged. More detailed information relating to filing requirements, interventions, protests, service, and qualifying facilities filings can be found at: <http://www.ferc.gov/docs-filing/efiling/filing-req.pdf>. For other information, call (866) 208-3676 (toll free). For TTY, call (202) 502-8659.

Dated: March 14, 2019.

**Kimberly D. Bose,**  
Secretary.

[FR Doc. 2019-05202 Filed 3-19-19; 8:45 am]

**BILLING CODE 6717-01-P**

**DEPARTMENT OF ENERGY**

**Federal Energy Regulatory Commission**

[Docket No. CP19-26-000]

**Dominion Energy Transmission, Inc.; Notice of Schedule for Environmental Review of the West Loop Project**

On December 18, 2018, Dominion Energy Transmission, Inc. (DETI) filed an application in Docket No. CP19-26-000 requesting a Certificate of Public Convenience and Necessity pursuant to Section 7(c) of the Natural Gas Act to construct and operate certain natural gas pipeline facilities. The proposed project is known as the West Loop Project (Project), and would provide 150,000 dekatherms per day of natural gas to a new power plant that is being built in Columbiana County, Ohio to replace retiring coal-fired power and help meet the increasing demand for electricity in the Midwest.

<sup>7</sup> Each of the 117 entities is assumed to have both paper and electronic record retention.

<sup>8</sup> Internal analysis assumes 50% paper storage and 50% electronic storage.