

FERC-538—GAS PIPELINE CERTIFICATES: SECTION 7(a) MANDATORY INITIAL SERVICE

	Number of respondents	Annual number of responses per respondent	Total number of responses	Average burden hrs. & Cost (\$) per response ³	Total annual burden Hours & total annual cost (\$)	Cost per respondent (\$)
	(1)	(2)	(1) * (2) = (3)	(4)	(3) * (4) = (5)	(5) ÷ (1)
Gas Pipeline Certificates.	1	1	1	240 hrs.; \$18,960	240 hrs.; \$18,960	\$18,960

Comments: Comments are invited on: (1) Whether the collection of information is necessary for the proper performance of the functions of the Commission, including whether the information will have practical utility; (2) the accuracy of the agency's estimate of the burden and cost of the collection of information, including the validity of the methodology and assumptions used; (3) ways to enhance the quality, utility and clarity of the information collection; and (4) ways to minimize the burden of the collection of information on those who are to respond, including the use of automated collection techniques or other forms of information technology.

Dated: March 13, 2019.

Kimberly D. Bose,
Secretary.

[FR Doc. 2019-05113 Filed 3-18-19; 8:45 am]

BILLING CODE 6717-01-P

DEPARTMENT OF ENERGY

Federal Energy Regulatory Commission

[Docket No. ER19-1242-000]

Supplemental Notice That Initial Market-Based Rate Filing Includes Request for Blanket Section 204 Authorization: Sage Solar III LLC

This is a supplemental notice in the above-referenced proceeding of Sage Solar III LLC's application for market-based rate authority, with an accompanying rate tariff, noting that such application includes a request for blanket authorization, under 18 CFR part 34, of future issuances of securities and assumptions of liability.

Any person desiring to intervene or to protest should file with the Federal Energy Regulatory Commission, 888

First Street NE, Washington, DC 20426, in accordance with Rules 211 and 214 of the Commission's Rules of Practice and Procedure (18 CFR 385.211 and 385.214). Anyone filing a motion to intervene or protest must serve a copy of that document on the Applicant.

Notice is hereby given that the deadline for filing protests with regard to the applicant's request for blanket authorization, under 18 CFR part 34, of future issuances of securities and assumptions of liability, is April 1, 2019.

The Commission encourages electronic submission of protests and interventions in lieu of paper, using the FERC Online links at <http://www.ferc.gov>. To facilitate electronic service, persons with internet access who will eFile a document and/or be listed as a contact for an intervenor must create and validate an eRegistration account using the eRegistration link. Select the eFiling link to log on and submit the intervention or protests.

Persons unable to file electronically should submit an original and 5 copies of the intervention or protest to the Federal Energy Regulatory Commission, 888 First Street NE, Washington, DC 20426.

The filings in the above-referenced proceeding are accessible in the Commission's eLibrary system by clicking on the appropriate link in the above list. They are also available for electronic review in the Commission's Public Reference Room in Washington, DC. There is an eSubscription link on the website that enables subscribers to receive email notification when a document is added to a subscribed docket(s). For assistance with any FERC Online service, please email FERCOnlineSupport@ferc.gov, or call (866) 208-3676 (toll free). For TTY, call (202) 502-8659.

Dated: March 12, 2019.

Nathaniel J. Davis, Sr.,
Deputy Secretary.

[FR Doc. 2019-05062 Filed 3-18-19; 8:45 am]

BILLING CODE 6717-01-P

DEPARTMENT OF ENERGY

Federal Energy Regulatory Commission

[Docket No. ER19-1240-000]

Sage Solar I LLC; Supplemental Notice That Initial Market-Based Rate Filing Includes Request for Blanket Section 204 Authorization

This is a supplemental notice in the above-referenced proceeding of Sage Solar I LLC's application for market-based rate authority, with an accompanying rate tariff, noting that such application includes a request for blanket authorization, under 18 CFR part 34, of future issuances of securities and assumptions of liability.

Any person desiring to intervene or to protest should file with the Federal Energy Regulatory Commission, 888 First Street NE, Washington, DC 20426, in accordance with Rules 211 and 214 of the Commission's Rules of Practice and Procedure (18 CFR 385.211 and 385.214). Anyone filing a motion to intervene or protest must serve a copy of that document on the Applicant.

Notice is hereby given that the deadline for filing protests with regard to the applicant's request for blanket authorization, under 18 CFR part 34, of future issuances of securities and assumptions of liability, is April 1, 2019.

The Commission encourages electronic submission of protests and interventions in lieu of paper, using the FERC Online links at <http://www.ferc.gov>. To facilitate electronic service, persons with internet access who will eFile a document and/or be listed as a contact for an intervenor must create and validate an eRegistration account using the eRegistration link. Select the eFiling link to log on and submit the intervention or protests.

Persons unable to file electronically should submit an original and 5 copies of the intervention or protest to the Federal Energy Regulatory Commission, 888 First Street NE, Washington, DC 20426.

³ The estimates for cost per response are derived using the following formula: Average Burden Hours per Response * \$79.00/hour = Average cost/response. The figure is the 2018 FERC average hourly cost (for wages and benefits) of \$79.00 (and an average annual cost of \$164,820/year). Commission staff is using the FERC average salary plus benefits because we consider people completing the FERC-538 to be compensated at rates similar to FERC employees.

The filings in the above-referenced proceeding are accessible in the Commission's eLibrary system by clicking on the appropriate link in the above list. They are also available for electronic review in the Commission's Public Reference Room in Washington, DC. There is an eSubscription link on the website that enables subscribers to receive email notification when a document is added to a subscribed docket(s). For assistance with any FERC Online service, please email FERCOnlineSupport@ferc.gov, or call (866) 208-3676 (toll free). For TTY, call (202) 502-8659.

Dated: March 12, 2019.

Nathaniel J. Davis, Sr.,

Deputy Secretary.

[FR Doc. 2019-05061 Filed 3-18-19; 8:45 am]

BILLING CODE 6717-01-P

DEPARTMENT OF ENERGY

Federal Energy Regulatory Commission

[Project No. 10102-000]

Springer Hydro No. 1; Notice of Existing Licensee's Failure To File a Notice of Intent To File a Subsequent License Application, and Soliciting Notices of Intent To File a License Application and Pre-Application Documents

The current license for Springer Hydro No. 1 Project No. 10102 was issued on June 29, 1990, for a term of 40 years, ending August 31, 2023.¹ The 45-kilowatt project is located on McFadden and Morrison Creeks in Chafee County, Colorado.

The project consists of: (1) A 14-foot-long, 44-inch-high concrete diversion weir and a 4-foot by 8-foot intake filter at elevation 8,676 feet mean sea level on Morrison Creek; (2) an 866-foot-long, 10-inch-diameter penstock; (3) the 15.4-acre-foot-capacity Waupaca reservoir no. 2 on McFadden Creek formed by three earthen dams including (a) a 408-foot-long, 28-foot-high main dam, (b) a 90-foot-long, 10-foot-high north saddle dam, and (c) a 148-foot-long, 18-foot high south saddle dam with a 48-foot-wide gravel spillway and a 10-inch-diameter, perforated pipe intake; (4) a 10-inch-diameter, 387-foot-long penstock from the reservoir, joining the downstream end of the penstock in item (2) above; (5) a 10-inch-diameter, 1,553-foot-long penstock; (6) a 20-foot-long,

10-foot-wide, 8-foot-high powerhouse containing a 45-kilowatt generating unit; (7) a 24-inch-diameter, 24-foot-long tailrace pipe discharging into Morrison Creek; (8) a 450-foot-long, 7.2-kilovolt transmission line connecting to a Sangre de Cristo Rural Electrical Association distribution line.

At least five years before the expiration of a license for a minor water power project in which sections 14 and 15 of the Federal Power Act were waived, the Commission's regulations require the licensee to file with the Commission a notice of intent (NOI) that contains an unequivocal statement of the licensee's intention to file or not to file an application for a subsequent license, details on the principal project works and installed plant capacity, and other information.²

If such a licensee does not inform the Commission that it intends to file an application for, in this case, a subsequent license for the project, the licensee may not file an application for a subsequent license, either individually or in conjunction with an entity or entities that are not currently licensees of the project.³

Because the existing license expires on August 31, 2023, the NOI was due to be filed no later than the close of business on August 31, 2018. Watershed Ranch LLC, the existing licensee for the Springer Hydro No. 1 Project, failed to file an NOI for the project by this date.⁴

Any party interested in filing a license application for the Springer Hydro No. 1 Project must first file an NOI⁵ and a pre-application document (PAD)⁶ pursuant to Part 5 of the Commission's regulations. Although the integrated licensing process (ILP) is the default pre-filing process, section 5.3(b) of the Commission's regulations allows a potential license applicant to request to use alternative licensing procedures when it files its NOI.⁷

This notice sets a deadline of 120 days from the date of this notice for interested applicants, other than the existing licensee, to file NOIs, PADs, and requests to use the traditional licensing process or alternative procedures.

Applications for a subsequent license from potential applicants must be filed with the Commission at least 24 months prior to the expiration of the existing license.⁸ Because the existing license

² 18 CFR 16.19(b) (2018) (citing 18 CFR 16.6(b) (2018)).

³ 18 CFR 16.24(b) (2018).

⁴ 18 CFR 16.23(b) (2018).

⁵ 18 CFR 5.5 (2018).

⁶ 18 CFR 5.6 (2018).

⁷ 18 CFR 5.3(b) (2018).

⁸ 18 CFR 16.20 (2018).

expires on August 31, 2023, applications for license for this project must be filed by August 31, 2021.⁹

Questions concerning this notice should be directed to Khatoon Melick at (202) 502-8433 or khatoon.melick@ferc.gov.

Dated: March 13, 2019.

Kimberly D. Bose,

Secretary.

[FR Doc. 2019-05110 Filed 3-18-19; 8:45 am]

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ENVIRONMENTAL PROTECTION AGENCY

[EPA-HQ-ORD-2015-0467; FRL-9990-70-ORD]

Board of Scientific Counselors (BOSC) Safe and Sustainable Water; Resources Subcommittee Meeting—April 2019

AGENCY: Environmental Protection Agency (EPA).

ACTION: Notice of meeting.

SUMMARY: Pursuant to the Federal Advisory Committee Act the U.S. Environmental Protection Agency, Office of Research and Development (ORD), gives notice of a meeting of the Board of Scientific Counselors (BOSC) Safe and Sustainable Water Resources Subcommittee.

DATES: The meeting will be held on Tuesday, April 23, 2019, from 9:00 a.m. to 5:00 p.m., and Wednesday, April 24, 2019, from 9:00 a.m. until 3:00 p.m. All times noted are Eastern Time and approximate. The meeting may adjourn early if all business is finished. Attendees should register by April 16, 2019 at <https://www.eventbrite.com/e/us-epa-bosc-safe-and-sustainable-water-resources-subcommittee-meeting-tickets-56588267030>. Requests for making oral presentations at the meeting will be accepted up to one business day before the meeting.

ADDRESSES: The meeting will be held at the EPA's Federal Triangle Campus Facility, 1201 Constitution Ave. NW, Washington, District of Columbia 20460.

Submit your comments to Docket ID No. EPA-HQ-ORD-2015-0467 by one of the following methods:

- www.regulations.gov: Follow the on-line instructions for submitting comments.

⁹ To the extent an interested applicant files an NOI and PAD and elects or is required to use the Commission's ILP, a process plan will be issued within 180 days of this notice, which accelerates the steps of the ILP to allow for filing a subsequent license application by the August 31, 2021 deadline.

¹ See *Franklin Springer*, 51 FERC ¶61,375 (1990). The effective date of the license was backdated to September 1, 1983, the month when Springer Hydro began project operation.