

## FERC-556—CERTIFICATION OF QUALIFYING FACILITY STATUS FOR A SMALL POWER PRODUCTION OR COGENERATION FACILITY

Facility type	Filing type	Number of respondents	Annual number of responses per respondent	Total number of responses	Average burden hours & cost per response <sup>5</sup>	Total annual burden hours & total annual cost (rounded)	Cost per respondent (\$) (rounded)
		(1)	(2)	(1) * (2) = (3)	(4)	(3) * (4) = (5)	(5) ÷ (1)
Cogeneration Facility > 1 MW <sup>6</sup> .	Self-certification ..	63	1.25	78.75	1.5 hrs; \$118.5	118,125 hrs; \$9,332.	\$148
Cogeneration Facility > 1 MW.	Application for FERC certification.	1	1.25	1.25	50 hrs; \$3,950	62.5 hrs; \$4,938	4,938
Small Power Production Facility > 1 MW.	Self-certification ..	2,698	1.25	3,372.5	1.5 hrs; \$118.5	5,058.75 hrs; \$399,641.	148
Small Power Production Facility > 1 MW.	Application for FERC certification.	0	1.25	0	50 hrs; \$3,950	0 hrs; \$0 .....	0
Cogeneration and Small Power Production Facility ≤ 1 MW (Self-Certification) <sup>7</sup> .	Self-certification ..	692	1.25	865	1.5 hrs; \$118.5	1,297.5 hrs; \$102,503.	148
Total .....	.....	3,454	.....	4,317.5	.....	6,536.875 hrs; \$516,413.13.	.....

*Comments:* Comments are invited on: (1) Whether the collection of information is necessary for the proper performance of the functions of the Commission, including whether the information will have practical utility; (2) the accuracy of the agency's estimate of the burden and cost of the collection of information, including the validity of the methodology and assumptions used; (3) ways to enhance the quality, utility and clarity of the information collection; and (4) ways to minimize the burden of the collection of information on those who are to respond, including the use of automated collection techniques or other forms of information technology.

Dated: March 7, 2019.

**Kimberly D. Bose,**

*Secretary.*

[FR Doc. 2019-04678 Filed 3-13-19; 8:45 am]

**BILLING CODE 6717-01-P**

<sup>5</sup> The Commission staff believes that industry is similarly situated in terms of wages and benefits. Therefore, cost estimates are based on FERC's 2018 average annual wage (and benefits) for a full-time employee of \$164,820 (or \$79.00/hour).

<sup>6</sup> MW = megawatt.

<sup>7</sup> Not required to file.

## DEPARTMENT OF ENERGY

### Federal Energy Regulatory Commission

[Docket No. CP19-102-000]

#### ANR Pipeline Company; Notice of Request Under Blanket Authorization

Take notice that on February 27, 2019, ANR Pipeline Company (ANR), 700 Louisiana Street, Houston, Texas 77002-2700, filed in Docket No. CP19-102-000 a prior notice request pursuant to sections 157.205, 157.208, and 157.216 of the Commission's regulations under the Natural Gas Act (NGA) and ANR's blanket certificate issued in Docket No. CP82-480-000. ANR proposes to replace segments of its existing 22-inch mainline (Line 301), 24-inch loop line (Line 1-301), and 30-inch loop line (Line 2-301), all located in Kane County, Illinois. Due to residential housing and recreational development along discrete sections of the pipelines, ANR is required, pursuant to Part 192 of the U.S. Department of Transportation regulations, to either upgrade the pipe or lower the Maximum Allowable Operating Pressure in those sections by June 30, 2019, all as more fully set forth in the request which is on file with the Commission and open to public inspection.

The filing is available for review at the Commission in the Public Reference Room or may be viewed on the Commission's website web at <http://www.ferc.gov>

using the "eLibrary" link. Enter the docket number excluding the last three digits in the docket number field to access the document. For assistance, contact FERC at [FERCOnlineSupport@ferc.gov](mailto:FERCOnlineSupport@ferc.gov) or call toll-free, (886) 208-3676 or TTY, (202) 502-8659.

Any questions regarding this application should be directed to Linda Farquhar, Manager, Project Determinations & Regulatory Administration, ANR Pipeline Company, 700 Louisiana Street, Suite 700, Houston, Texas, 77002-2700, at (832) 320-5685 or fax (832) 320-6685 or [linda\\_farquhar@transcanada.com](mailto:linda_farquhar@transcanada.com).

Any person or the Commission's staff may, within 60 days after issuance of the instant notice by the Commission, file pursuant to Rule 214 of the Commission's Procedural Rules (18 CFR 385.214) a motion to intervene or notice of intervention and pursuant to section 157.205 of the regulations under the NGA (18 CFR 157.205), a protest to the request. If no protest is filed within the time allowed therefore, the proposed activity shall be deemed to be authorized effective the day after the time allowed for filing a protest. If a protest is filed and not withdrawn within 30 days after the allowed time for filing a protest, the instant request shall be treated as an application for authorization pursuant to section 7 of the NGA.

Pursuant to section 157.9 of the Commission's rules, 18 CFR 157.9,

within 90 days of this Notice the Commission staff will either: Complete its environmental assessment (EA) and place it into the Commission's public record (eLibrary) for this proceeding; or issue a Notice of Schedule for Environmental Review. If a Notice of Schedule for Environmental Review is issued, it will indicate, among other milestones, the anticipated date for the Commission staff's issuance of the EA for this proposal. The filing of the EA in the Commission's public record for this proceeding or the issuance of a Notice of Schedule for Environmental Review will serve to notify federal and state agencies of the timing for the completion of all necessary reviews, and the subsequent need to complete all federal authorizations within 90 days of the date of issuance of the Commission staff's EA.

Persons who wish to comment only on the environmental review of this project should submit an original and two copies of their comments to the Secretary of the Commission. Environmental commenters will be placed on the Commission's environmental mailing list and will be notified of any meetings associated with the Commission's environmental review process. Environmental commenters will not be required to serve copies of filed documents on all other parties. However, the non-party commenters will not receive copies of all documents filed by other parties or issued by the Commission and will not have the right to seek court review of the Commission's final order.

The Commission strongly encourages electronic filings of comments, protests and interventions in lieu of paper using the "eFiling" link at <http://www.ferc.gov>. Persons unable to file electronically should submit an original and 3 copies of the protest or intervention to the Federal Energy regulatory Commission, 888 First Street NE, Washington, DC 20426.

Dated: March 8, 2019.

**Kimberly D. Bose,**

Secretary.

[FR Doc. 2019-04746 Filed 3-13-19; 8:45 am]

**BILLING CODE 6717-01-P**

## DEPARTMENT OF ENERGY

### Federal Energy Regulatory Commission

[Project No. 14963-000]

#### Notice of Preliminary Permit Application Accepted for Filing and Soliciting Comments, Motions To Intervene, and Competing Applications: Renewable Energy Aggregators

On January 10, 2019, Renewable Energy Aggregators, filed an application for a preliminary permit, pursuant to section 4(f) of the Federal Power Act (FPA), proposing to study the feasibility of the Wrightstown Pumped Storage Hydroelectric Project to be located in Bucks County, Pennsylvania. The sole purpose of a preliminary permit, if issued, is to grant the permit holder priority to file a license application during the permit term. A preliminary permit does not authorize the permit holder to perform any land-disturbing activities or otherwise enter upon lands or waters owned by others without the owners' express permission.

The proposed project would consist of the following: (1) A new upper reservoir with a surface area of 46.4 acres and a storage capacity of 695.9 acre-feet at a surface elevation of approximately 228 feet above mean sea level (msl) created through construction of a new roller-compacted concrete or rock-filled dam; (2) a new lower reservoir with a surface area of 12.6 acres and a total storage capacity of 755.9 acre-feet at a surface elevation of -149 feet msl; (3) a new 1,100-foot-long, 48-inch-diameter penstock connecting the upper and lower reservoirs; (4) a new 150-foot-long, 50-foot-wide powerhouse containing one turbine-generator unit with a total rated capacity of 20 megawatts; (5) a new transmission line connecting the powerhouse to a nearby electric grid interconnection point with options to evaluate multiple grid interconnection locations; and (6) appurtenant facilities. The proposed project would have an annual generation of 87,241 megawatt-hours.

*Applicant Contact:* Adam Rousselle II, Renewable Energy Aggregators, 5710 Oak Crest Drive, Doylestown, PA 18902; phone: 215-485-1708.

*FERC Contact:* Monir Chowdhury; phone: (202) 502-6736.

Deadline for filing comments, motions to intervene, competing applications (without notices of intent), or notices of intent to file competing applications: 60 days from the issuance of this notice. Competing applications and notices of

intent must meet the requirements of 18 CFR 4.36.

The Commission strongly encourages electronic filing. Please file comments, motions to intervene, notices of intent, and competing applications using the Commission's eFiling system at <http://www.ferc.gov/docs-filing/efiling.asp>. Commenters can submit brief comments up to 6,000 characters, without prior registration, using the eComment system at <http://www.ferc.gov/docs-filing/ecomment.asp>. You must include your name and contact information at the end of your comments. For assistance, please contact FERC Online Support at [FERCOnlineSupport@ferc.gov](mailto:FERCOnlineSupport@ferc.gov), (866) 208-3676 (toll free), or (202) 502-8659 (TTY). In lieu of electronic filing, please send a paper copy to: Secretary, Federal Energy Regulatory Commission, 888 First Street NE, Washington, DC 20426. The first page of any filing should include docket number P-14963-000.

More information about this project, including a copy of the application, can be viewed or printed on the "eLibrary" link of the Commission's website at <http://www.ferc.gov/docs-filing/elibrary.asp>. Enter the docket number (P-14963) in the docket number field to access the document. For assistance, contact FERC Online Support.

Dated: March 8, 2019.

**Kimberly D. Bose,**

Secretary.

[FR Doc. 2019-04742 Filed 3-13-19; 8:45 am]

**BILLING CODE 6717-01-P**

## DEPARTMENT OF ENERGY

### Federal Energy Regulatory Commission

#### Combined Notice of Filings #1

Take notice that the Commission received the following electric rate filings:

*Docket Numbers:* ER19-106-001; ER17-2364-003; ER10-2719-033; ER16-2462-008; ER14-2500-009; ER14-2498-009; ER10-3099-021.

*Applicants:* Birdsboro Power LLC, St. Joseph Energy Center, LLC, East Coast Power Linden Holding, L.L.C., Oregon Clean Energy, LLC, Newark Energy Center, LLC, EIF Newark, LLC, RC Cape May Holdings, LLC.

*Description:* Notice of Non-Material Change in Status of Birdsboro Power LLC, et al.

*Filed Date:* 3/7/19.

*Accession Number:* 20190307-5113.

*Comments Due:* 5 p.m. ET 3/28/19.

*Docket Numbers:* ER19-289-002; ER10-1827-007; ER10-1533-019; ER18-2264-002; ER10-2791-0016;