

Approximately 479 parking spaces would be displaced at the Dean Harwood Parking Lot; however, vehicle parking would be compensated by reorganization of existing parking lots and improvement and construction of some combination of several nearby lots (*i.e.*, Shed 1567 lot, Lot 33, the Wedge, and the Bachelor Enlisted Quarters lot) that would be covered with compacted gravel and reorganized to provide replacement parking spaces. Although the final configuration and dimensions of the proposed replacement parking lots would not be known until the time of final design, the replacement lots would be expected to provide up to approximately 479 parking spaces.

Under Alternative 2, DLA would resize the DLA-occupied portion of the NAVSTA Norfolk HAZMAT warehouse to meet square footage requirements, renovate the DLA-occupied portions of the NAVSTA Norfolk and NNSY HAZMAT warehouses, and demolish and replace both gas cylinder sheds and pavement areas. The HAZMAT warehouses would be properly configured for optimized storage capacity and upgraded in accordance with fire- and life-safety requirements and per the facility condition assessment upgrade recommendations for each site.

Description of the No Action Alternative: Under the No Action Alternative, DLA would continue to store HAZMAT in the existing HAZMAT warehouses and gas cylinder sheds on NAVSTA Norfolk and NNSY. Shed X-380 (gas cylinder shed at NAVSTA Norfolk) would continue to degrade and HAZMAT storage would reach overcapacity at the NNSY HAZMAT facilities due to projected future workload increases. The HAZMAT facilities would continue to be improperly sized for their current and future mission demands; have extensive fire- and life-safety hazards, poor utility conditions, insufficient ventilation, and inefficient storage area configurations; and soon be in conflict with the NAVSTA Norfolk Master Plan and NNSY Installation Development Plan. The No Action Alternative would not meet the purpose of and need for the Proposed Action.

Potential Environmental Impacts: No significant effects on environmental resources would be expected from the Proposed Action. Insignificant, adverse effects on air quality, water resources, geological resources, cultural resources, biological resources, land use and visual

resources, noise, infrastructure, transportation, public health and safety, and hazardous materials and wastes would be expected. Insignificant, beneficial effects on water resources, geological resources, land use and visual resources, noise, infrastructure, public health and safety, hazardous materials and wastes, and socioeconomic effects would be expected. No impacts on airspace management/safety and environmental justice would be expected. Details of the environmental consequences are discussed in the EA, which is hereby incorporated by reference.

Determination: DLA has determined that implementation of the Proposed Action will not have a significant effect on the human environment. Human environment was interpreted comprehensively to include the natural and physical environment and the relationship of people with that environment. Specifically, no highly uncertain or controversial impacts, unique or unknown risks, or cumulatively significant effects were identified. Implementation of the Proposed Action will not violate any federal, state, or local laws. Based on the results of the analyses performed during preparation of the EA and lack of comments received during the public comment period, Mr. Gordon B. Hackett III, Director, DLA Installation Management, concludes that implementation of the Proposed Action at NAVSTA Norfolk and NNSY does not constitute a major federal action significantly affecting the quality of the human environment within the context of NEPA. Therefore, an environmental impact statement for the Proposed Action is not required.

Dated: March 8, 2019.

Aaron T. Siegel,

Alternate OSD Federal Register Liaison Officer, Department of Defense.

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BILLING CODE 5001-06-P

DEPARTMENT OF ENERGY

Federal Energy Regulatory Commission

[Project No. 1894-211]

South Carolina Electric & Gas Company; Notice Soliciting Scoping Comments

Take notice that the following hydroelectric application has been filed

with the Commission and is available for public inspection.

a. *Type of Application:* New Major License.

b. *Project No.:* P-1894-211.

c. *Date filed:* June 28, 2018.

d. *Applicant:* South Carolina Electric and Gas Company.

e. *Name of Project:* Parr Hydroelectric Project.

f. *Location:* The existing project is located on the Broad River, in Newberry and Fairfield Counties, South Carolina. The project occupies 162.61 acres of federal lands administered by the U.S. Forest Service.

g. *Filed Pursuant to:* Federal Power Act 16 U.S.C. 791 (a)-825(r).

h. *Applicant Contact:* Mr. William Argentieri, P.E., Manager of Civil Engineering, South Carolina Electric & Gas Company, 220 Operation Way, Mail Code A221, Cayce, SC 29033-3701; (803) 217-9162; or email at bargentieri@scana.com.

i. *FERC Contact:* Monte TerHaar at (202) 502-6035; or monte.terhaar@ferc.gov.

j. *Deadline for filing scoping comments:* April 5, 2019.

The Commission strongly encourages electronic filing. Please file scoping comments using the Commission's eFiling system at <http://www.ferc.gov/docs-filing/efiling.asp>. Commenters can submit brief comments up to 6,000 characters, without prior registration, using the eComment system at <http://www.ferc.gov/docs-filing/ecomment.asp>. You must include your name and contact information at the end of your comments. For assistance, please contact FERC Online Support at FERCOnlineSupport@ferc.gov, (866) 208-3676 (toll free), or (202) 502-8659 (TTY). In lieu of electronic filing, please send a paper copy to: Secretary, Federal Energy Regulatory Commission, 888 First Street NE, Washington, DC 20426. The first page of any filing should include docket number P-1894-211.

The Commission's Rules of Practice require all intervenors filing documents with the Commission to serve a copy of that document on each person on the official service list for the project. Further, if an intervenor files comments or documents with the Commission relating to the merits of an issue that may affect the responsibilities of a particular resource agency, they must also serve a copy of the document on that resource agency.

k. This application is not ready for environmental analysis at this time.

l. *Project Description:* The project consists of two developments; the 14.88 Megawatt (MW) Parr Shoals Development and the 511.2-MW Fairfield Pumped Storage Development.

The Parr Shoals Development consists of: (1) The 15-mile-long, 4,250-acre Parr Reservoir, at full pond elevation 265.3 feet North American Vertical Datum of 1988 (NAVD 88); (2) the 2,690-foot-long Parr Shoals Dam, which includes a non-overflow section, spillway section with 10 gates, and powerhouse intake section; (3) a powerhouse integral with the dam, with six generating units; and (4) transmission facilities that consist of three 950-foot-long, 13.8-kilovolt lines extending from the hydro station to the non-project Parr sub-station.

The Fairfield Pumped Storage Development consists of: (1) Parr Reservoir which serves as the lower pool; (2) the 6,800-acre Monticello Reservoir (upper reservoir), at normal maximum elevation 424.3 feet NAVD 88, formed by four earthen dams (A, B, C, and D); (3) a 265-foot-long gated intake channel, located between dams B and C; (4) four 800-foot-long surface penstocks bifurcating into eight penstocks; (5) an underground generating station, which houses eight pumped-turbine units; and (6) transmission facilities that consist of three 7,000-foot-long lines extending from the Fairfield switch station to the non-project V.C. Summer switchyard.

The Fairfield Pumped Storage Development is operated to generate during peak demand periods. Generation usually occurs during the day, with the upper reservoir replenished by pumping water at night (non-peak period). The Parr Shoals Development serves as the lower reservoir for the pumped storage project.

m. A copy of the application is available for review at the Commission in the Public Reference Room or may be viewed on the Commission's website at <http://www.ferc.gov> using the "eLibrary" link. Enter the docket number excluding the last three digits in the docket number field to address the document. For assistance, contact FERC Online Support. A copy is available for inspection and reproduction at the address in Item H above.

n. You may also register online at <http://www.ferc.gov/docs-filing/esubscription.asp> to be notified via email of new filings and issuances related to this or other pending projects. For assistance, contact FERC Online Support.

o. Scoping Process.

The Commission staff intends to prepare a single Environmental Assessment (EA) for the project in accordance with the National Environmental Policy Act. The EA will consider both site-specific and cumulative environmental impacts and reasonable alternatives to the proposed action.

At this time, we do not anticipate holding on-site public or agency scoping meetings. Instead, we are soliciting your comments and suggestions on the preliminary list of issues and alternatives to be addressed in the EA, as described in scoping document 1 (SD1), issued March 6, 2019.

Copies of the SD1 outlining the subject areas to be addressed in the EA were distributed to the parties on the Commission's mailing list and the applicant's distribution list. Copies of SD1 may be viewed on the web at <http://www.ferc.gov> using the "eLibrary" link. Enter the docket number excluding the last three digits in the docket number field to access the document. For assistance, call 1-866-208-3676 or for TTY, (202) 502-8659.

Dated: March 6, 2019.

Kimberly D. Bose,
Secretary.

[FR Doc. 2019-04679 Filed 3-13-19; 8:45 am]
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DEPARTMENT OF ENERGY

Federal Energy Regulatory Commission

[Docket No. ER19-1200-000]

Clearway Power Marketing LLC; Supplemental Notice That Initial Market-Based Rate Filing Includes Request for Blanket Section 204 Authorization

This is a supplemental notice in the above-referenced proceeding of Clearway Power Marketing LLC's application for market-based rate authority, with an accompanying rate tariff, noting that such application includes a request for blanket authorization, under 18 CFR part 34, of future issuances of securities and assumptions of liability.

Any person desiring to intervene or to protest should file with the Federal Energy Regulatory Commission, 888 First Street NE, Washington, DC 20426, in accordance with Rules 211 and 214 of the Commission's Rules of Practice and Procedure (18 CFR 385.211 and 385.214). Anyone filing a motion to intervene or protest must serve a copy of that document on the Applicant.

Notice is hereby given that the deadline for filing protests with regard to the applicant's request for blanket authorization, under 18 CFR part 34, of future issuances of securities and assumptions of liability, is March 27, 2019.

The Commission encourages electronic submission of protests and interventions in lieu of paper, using the FERC Online links at <http://www.ferc.gov>. To facilitate electronic service, persons with internet access who will eFile a document and/or be listed as a contact for an intervenor must create and validate an eRegistration account using the eRegistration link. Select the eFiling link to log on and submit the intervention or protests.

Persons unable to file electronically should submit an original and 5 copies of the intervention or protest to the Federal Energy Regulatory Commission, 888 First Street NE, Washington, DC 20426.

The filings in the above-referenced proceeding are accessible in the Commission's eLibrary system by clicking on the appropriate link in the above list. They are also available for electronic review in the Commission's Public Reference Room in Washington, DC. There is an eSubscription link on the website that enables subscribers to receive email notification when a document is added to a subscribed docket(s). For assistance with any FERC Online service, please email FERCOnlineSupport@ferc.gov or call (866) 208-3676 (toll free). For TTY, call (202) 502-8659.

Dated: March 7, 2019.

Kimberly D. Bose,
Secretary.

[FR Doc. 2019-04676 Filed 3-13-19; 8:45 am]
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DEPARTMENT OF ENERGY

Federal Energy Regulatory Commission

[Docket No. IC19-16-000]

Commission Information Collection Activities; Comment Request; Extension

AGENCY: Federal Energy Regulatory Commission.

ACTION: Notice of information collection and request for comments.

SUMMARY: In compliance with the requirements of the Paperwork Reduction Act of 1995, the Federal Energy Regulatory Commission