

**DEPARTMENT OF ENERGY****Federal Energy Regulatory Commission**

[Docket No. NJ19-4-000]

**City of Riverside, California; Notice of Filing**

Take notice that on December 10, 2018, the City of Riverside, California submitted its tariff filing: City of Riverside 2019 TRBAA & ETC Update to be effective 1/1/2019.

Any person desiring to intervene or to protest this filing must file in accordance with Rules 211 and 214 of the Commission's Rules of Practice and Procedure (18 CFR 385.211, 385.214). Protests will be considered by the Commission in determining the appropriate action to be taken, but will not serve to make protestants parties to the proceeding. Any person wishing to become a party must file a notice of intervention or motion to intervene, as appropriate. Such notices, motions, or protests must be filed on or before the comment date. On or before the comment date, it is not necessary to serve motions to intervene or protests on persons other than the Applicant.

The Commission encourages electronic submission of protests and interventions in lieu of paper using the eFiling link at <http://www.ferc.gov>. Persons unable to file electronically should submit an original and 5 copies of the protest or intervention to the Federal Energy Regulatory Commission, 888 First Street NE, Washington, DC 20426.

This filing is accessible on-line at <http://www.ferc.gov>, using the eLibrary link and is available for review in the Commission's Public Reference Room in Washington, DC. There is an eSubscription link on the website that enables subscribers to receive email notification when a document is added to a subscribed docket(s). For assistance with any FERC Online service, please email [FERCOnlineSupport@ferc.gov](mailto:FERCOnlineSupport@ferc.gov), or call (866) 208-3676 (toll free). For TTY, call (202) 502-8659.

*Comment Date:* 5:00 p.m. Eastern Time on March 11, 2019.

Dated: February 27, 2019.

**Kimberly D. Bose,**  
*Secretary.*

[FR Doc. 2019-04322 Filed 3-8-19; 8:45 am]

**BILLING CODE 6717-01-P**

**DEPARTMENT OF ENERGY****Federal Energy Regulatory Commission**

[Project No. 2299-082; Project No. 14581-002]

**Turlock Irrigation District; Modesto Irrigation District; Notice of Environmental Site Review**

The Federal Energy Regulatory Commission and Turlock and Modesto Irrigation Districts will conduct an environmental site review of the Don Pedro and La Grange Projects. The projects are located on the Tuolumne River, in Stanislaus and Tuolumne Counties, California.

*Date and Time:* Wednesday, March 27, 2019, 10:00 a.m.—about 4 p.m. (PDT).

*Location:* Meet at Don Pedro Recreation Agency Parking Lot, 10200 Bonds Flat Road, La Grange, California 95329.

The site visit is open to the public and resource agencies.

If you plan to attend, please notify Jim Hastreiter, at (503) 552-2760 or [james.hastreiter@ferc.gov](mailto:james.hastreiter@ferc.gov), no later than March 20, 2019.

Dated: February 27, 2019.

**Kimberly D. Bose,**  
*Secretary.*

[FR Doc. 2019-04327 Filed 3-8-19; 8:45 am]

**BILLING CODE 6717-01-P**

**DEPARTMENT OF ENERGY****Western Area Power Administration****Boulder Canyon Project**

**AGENCY:** Western Area Power Administration, DOE.

**ACTION:** Fiscal Year 2019 Boulder Canyon Project base charge and rates for electric service.

**SUMMARY:** The Deputy Secretary of Energy approves, on a final basis, the Boulder Canyon Project (BCP) base charge and rates for Fiscal Year (FY) 2019 under Rate Schedule BCP-F10. Under Rate Schedule BCP-F10, the BCP base charge and rates are calculated annually.

**DATES:** The FY 2019 base charge and rates will be effective April 1, 2019 and will remain in effect through September 30, 2019.

**FOR FURTHER INFORMATION CONTACT:** Mr. Ronald E. Moulton, Senior Vice

President and Regional Manager, or Ms. Tina Ramsey, Rates Manager, Desert Southwest Region, Western Area Power Administration, P.O. Box 6457, Phoenix, AZ 85005-6457, (602) 605-2525, or [dswpwrmrk@wapa.gov](mailto:dswpwrmrk@wapa.gov).

**SUPPLEMENTARY INFORMATION:** Hoover Dam, authorized by the Boulder Canyon Project Act of 1928, as amended (43 U.S.C. 617 *et seq.*), sits on the Colorado River along the Arizona-Nevada border. Hoover Dam's power plant has 19 generating units (two for plant use) and an installed capacity of 2,078.8 megawatts (4,800 kilowatts for plant use). In collaboration with the Bureau of Reclamation (Reclamation), the Western Area Power Administration (WAPA) markets and delivers hydropower from Hoover Dam's power plant through high-voltage transmission lines and substations to Arizona, Southern California, and Southern Nevada.

The rate-setting methodology for BCP calculates an annual base charge rather than a unit rate for Hoover Dam hydropower. The base charge recovers an annual revenue requirement that includes projected costs from investment repayment, interest, operations, maintenance and replacements, payments to States, and Hoover Dam visitor services. Non-power revenue projections such as water sales, Hoover Dam visitor services, ancillary services, and late fees help offset these projected costs. Customers are billed a percentage of the base charge in proportion to their Hoover power allocation. A unit rate is calculated for comparative purposes but is not used to determine charges for service.

On June 6, 2018, the Federal Energy Regulatory Commission (FERC) confirmed and approved Rate Schedule BCP-F10 for a five-year period ending September 30, 2022.<sup>1</sup> Rate Schedule BCP-F10 and the BCP Electric Service Agreement require WAPA to determine the annual base charge and rates for the next fiscal year before October 1 of each year. The FY 2018 BCP base charge and rates expired on September 30, 2018. Therefore, the Administrator of the WAPA approved rates for short-term sales of BCP electric service until the Deputy Secretary of Energy approved the final base charge and rates.

<sup>1</sup> Order Confirming and Approving Rate Schedule on a Final Basis, FERC Docket No. EF18-1-000, 163 FERC ¶ 62,154 (2018).