

Committee of the NASA Advisory Council (NAC). This meeting will be held for soliciting, from the aeronautics community and other persons, research and technical information relevant to program planning.

**DATES:** Wednesday, March 20, 2019, 10:00 a.m.–4:10 p.m., Local Time.

**ADDRESSES:** NASA Headquarters, Room 6E40, 300 E Street SW, Washington, DC 20546.

**FOR FURTHER INFORMATION CONTACT:** Ms. Irma Rodriguez, Designated Federal Officer, Aeronautics Research Mission Directorate, NASA Headquarters, Washington, DC 20546, (202) 358–0984, or [irma.c.rodriguez@nasa.gov](mailto:irma.c.rodriguez@nasa.gov).

**SUPPLEMENTARY INFORMATION:** The meeting will be open to the public up to the capacity of the room. This meeting is also available telephonically and by WebEx. You must use a touch-tone telephone to participate in this meeting. Any interested person may dial the USA toll-free conference number 1–888–769–8716, participant passcode: 6813159, followed by the # sign to participate in this meeting by telephone. The WebEx link is <https://nasaenterprise.webex.com/>, the meeting number is 902 008 463, and the password is 7eJHTGd@. The agenda for the meeting includes the following topics:

- FY 2020 Aeronautics Research Mission Directorate (ARMD) Budget
- Airspace Research Vision Beyond NextGen
- Progress on University Leadership Initiative

Attendees will be requested to sign a register and to comply with NASA Headquarters security requirements, including the presentation of a valid government-issued identification (*i.e.*, driver's license, passport, etc.) to Security before access to NASA Headquarters. Foreign nationals attending this meeting will be required to provide a copy of their passport and visa in addition to providing the following information no less than 15 days prior to the meeting: Full name; gender; date/place of birth; citizenship; passport information (number, country, telephone); visa information (number, type, expiration date); employer/affiliation information (name of institution, address, country, telephone); title/position of attendee. To expedite admittance, U.S. citizens and Permanent Residents (green card holders) are requested to provide full name and citizenship status no less than 5 working days in advance. Information should be sent to Ms. Irma Rodriguez by fax at (202) 358–4060. For questions,

please call Ms. Irma Rodriguez at (202) 358–0984. Attendees will also be required to sign a register prior to entering the meeting room. It is imperative that the meeting be held on these dates to accommodate the scheduling priorities of the key participants.

**Patricia Rausch,**

*Advisory Committee Management Officer,  
National Aeronautics and Space Administration.*

[FR Doc. 2019–03639 Filed 2–28–19; 8:45 am]

**BILLING CODE 7510–13–P**

## NUCLEAR REGULATORY COMMISSION

[Docket Nos. 52–025 and 52–026; NRC–2008–0252]

### Southern Nuclear Operating Company, Inc.; Vogtle Electric Generating Plant, Units 3 and 4; Containment Pressure Analysis

**AGENCY:** Nuclear Regulatory Commission.

**ACTION:** Exemption and combined license amendment; issuance.

**SUMMARY:** The U.S. Nuclear Regulatory Commission (NRC) is granting an exemption to allow departure from elements of the certification information of Tier 1 of the generic AP1000 design control document (DCD) and issuing License Amendment Nos. 147 and 146 to Combined Licenses (COL), NPF–91 and NPF–92. The COLs were issued to Southern Nuclear Operating Company, and Georgia Power Company, Oglethorpe Power Corporation, MEAG Power SPVM, LLC, MEAG Power SPVJ, LLC, MEAG Power SPVP, LLC, and the City of Dalton, Georgia (collectively SNC); for construction and operation of the Vogtle Electric Generating Plant (VEGP) Units 3 and 4, located in Burke County, Georgia. The amendment changes the VEGP Updated Final Safety Analysis Report by departing from the incorporated plant-specific DCD Tier 2 and Tier 2 \* information and related changes to the VEGP Units 3 and 4, COL Appendix A and COL Appendix C (and corresponding plant-specific DCD Tier 1) to modify an administrative program to incorporate the results of various updated plant-specific containment integrity analyses. The granting of the exemption allows the changes to Tier 1 information requested in the amendment. Because the acceptability of the exemption was determined in part by the acceptability of the amendment, the exemptions and

amendments are being issued concurrently.

**DATES:** The amendments were issued on November 7, 2018.

**ADDRESSES:** Please refer to Docket ID NRC–2008–0252 when contacting the NRC about the availability of information regarding this document. You may obtain publicly-available information related to this document using any of the following methods:

- *Federal Rulemaking Website:* Go <http://www.regulations.gov> and search for Docket ID NRC–2008–0252. Address questions about NRC dockets in *Regulations.gov* to Krupskaya Castellon; telephone: 301–287–9221; email: [Krupskaya.Castellon@nrc.gov](mailto:Krupskaya.Castellon@nrc.gov). For technical questions, contact the individual listed in the **FOR FURTHER INFORMATION CONTACT** section of this document.

- *NRC's Agencywide Documents Access and Management System (ADAMS):* You may obtain publicly available documents online in the ADAMS Public Document collection at <https://www.nrc.gov/reading-rm/adams.html>. To begin the search, select “Begin Web-based ADAMS Search.” For problems with ADAMS, please contact the NRC's Public Document Room (PDR) reference staff at 800–397–4209, 301–415–4737, or by email to [pdr.resource@nrc.gov](mailto:pdr.resource@nrc.gov). The ADAMS accession number for each document referenced (if it is available in ADAMS) is provided the first time that it is mentioned in this document. The request for the amendment and exemption was designated License Amendment Request (LAR) 17–043 and submitted by letter dated December 21, 2017, and supplemented by letter dated September 28, 2018, (ADAMS Accession Nos. ML18029A243 and ML18271A188).

- *NRC's PDR:* You may examine and purchase copies of public documents at the NRC's PDR, Room O1–F21, One White Flint North, 11555 Rockville Pike, Rockville, Maryland 20852.

**FOR FURTHER INFORMATION CONTACT:** William (Billy) Gleaves, Office of New Reactors, U.S. Nuclear Regulatory Commission, Washington, DC 20555–0001; telephone: 301–415–5848; email: [Bill.Gleaves@nrc.gov](mailto:Bill.Gleaves@nrc.gov).

### SUPPLEMENTARY INFORMATION:

#### I. Introduction

The NRC is granting an exemption from paragraph B of Section III, “Scope and Contents,” of appendix D, “Design Certification Rule for the AP1000,” to part 52 of title 10 of the *Code of Federal Regulations* (10 CFR) and issuing License Amendment Nos. 147 and 146 to COLs, NPF–91 and NPF–92, to SNC.

The exemption is required by paragraph A.4 of Section VIII, "Processes for Changes and Departures," appendix D, to 10 CFR part 52 to allow SNC to depart from Tier 1 information. With the requested license amendment, SNC proposed changes to plant-specific DCD Tier 2 and Tier 2 \* information and related changes to the VEGP Units 3 and 4, COL Appendix A and COL Appendix C (and corresponding plant-specific DCD Tier 1) to modify an administrative program to incorporate the results of various updated plant-specific containment integrity analyses.

Part of the justification for granting the exemption was provided by the review of the amendment. Because the exemption is necessary in order to issue the requested license amendment, the NRC granted the exemption and issued the amendment concurrently, rather than in sequence. This included issuing a combined safety evaluation containing the NRC staff's review of both the exemption request and the license amendment. The exemptions met all applicable regulatory criteria set forth in 10 CFR 50.12, 10 CFR 52.7, and Section VIII.A.4 of appendix D to 10 CFR part 52. The license amendments met all applicable regulatory criteria and were found to be acceptable as well. The combined safety evaluation is available in ADAMS under Accession No. ML18289A753.

Identical exemption documents (except for referenced unit numbers and license numbers) were issued to SNC for VEGP Units 3 and 4 (COLs NPF-91 and NPF-92). The exemption documents for VEGP Units 3 and 4 can be found in ADAMS under Accession Nos. ML18289A750 and ML18289A752, respectively. The exemption is reproduced (with the exception of abbreviated titles and additional citations), in Section II of this document. The amendment documents for COLs NPF-91 and NPF-92 are available in ADAMS under Accession Nos. ML18289A745 and ML18289A748, respectively. A summary of the amendment documents is provided in Section III of this document.

## II. Exemption

Reproduced below is the exemption document issued to VEGP Units 3 and Unit 4. It makes reference to the combined safety evaluation that provides the reasoning for the findings made by the NRC (and listed under Item 1) in order to grant the exemption:

1. In a letter dated December 21, 2017, as supplemented September 28, 2018, SNC requested from the Commission an exemption to allow departure from Tier 1 information in the certified DCD

incorporated by reference in 10 CFR part 52, appendix D, "Design Certification Rule for the AP1000 Design," as part of license amendment request (LAR) 17-043, "Containment Pressure Analysis."

For the reasons set forth in Section 3.2 of the NRC staff's Safety Evaluation, which can be found in ADAMS under Accession No. ML18289A753, the Commission finds that:

A. The exemption is authorized by law;

B. the exemption presents no undue risk to public health and safety;

C. the exemption is consistent with the common defense and security;

D. special circumstances are present in that the application of the rule in this circumstance is not necessary to serve the underlying purpose of the rule;

E. the special circumstances outweigh any decrease in safety that may result from the reduction in standardization caused by the exemption; and

F. the exemption will not result in a significant decrease in the level of safety otherwise provided by the design.

2. Accordingly, SNC is granted an exemption from the certified DCD Tier 1 information, with corresponding changes to Appendix C of the Facility Combined License, as described in SNC's request dated December 21, 2017, as supplemented September 28, 2018. This exemption is related to, and necessary for the granting of License Amendment Nos. 147 [(Unit 3) and 146 (Unit 4)], which is being issued concurrently with this exemption.

3. As explained in the NRC staff's Safety Evaluation (ADAMS Accession No. ML18289A753), this exemption meets the eligibility criteria for categorical exclusion set forth in 10 CFR 51.22(c)(9). Therefore, pursuant to 10 CFR 51.22(b), no environmental impact statement or environmental assessment needs to be prepared in connection with the issuance of the exemption.

4. This exemption is effective as of the date of its issuance.

## III. License Amendment Request

By letter dated December 21, 2017, as supplemented by letter dated September 28, 2018 (ADAMS Accession Nos. ML18029A243 and ML18271A188), SNC requested that the NRC amend the COLs for VEGP Units 3 and 4, COLs NPF-91 and NPF-92. The proposed amendment is described in Section I of this **Federal Register** notice.

The Commission has determined for these amendments that the application complies with the standards and requirements of the Atomic Energy Act of 1954, as amended (the Act), and the Commission's rules and regulations.

The Commission has made appropriate findings as required by the Act and the Commission's rules and regulations in 10 CFR chapter I, which are set forth in the license amendment.

A notice of consideration of issuance of amendment to facility operating license or COL, as applicable, proposed no significant hazards consideration determination, and opportunity for a hearing in connection with these actions, was published in the **Federal Register** on May 8, 2018 (83 FR 20866). No comments were received during the 30-day comment period.

The Commission has determined that these amendments satisfy the criteria for categorical exclusion in accordance with 10 CFR 51.22. Therefore, pursuant to 10 CFR 51.22(b), no environmental impact statement or environmental assessment need be prepared for these amendments.

## IV. Conclusion

Using the reasons set forth in the combined safety evaluation, the staff granted the exemptions and issued the amendments that SNC requested by letter December 21, 2017, and supplemented by letter dated September 28, 2018 (ADAMS Accession Nos. ML18029A243 and ML18271A188).

The exemptions and amendments were issued on November 7, 2018, as part of a combined package to SNC (ADAMS Package Accession No. ML18289A742).

Dated at Rockville, Maryland, this 26th day of February 2019.

For the Nuclear Regulatory Commission.

**Jennifer L. Dixon-Herrity**,  
Chief, Licensing Branch 2, Division of  
Licensing, Siting, and Environmental  
Analysis, Office of New Reactors.

[FR Doc. 2019-03680 Filed 2-28-19; 8:45 am]

**BILLING CODE 7590-01-P**

## SECURITIES AND EXCHANGE COMMISSION

[Release No. 34-85188; File No. SR-  
NASDAQ-2019-008]

### Self-Regulatory Organizations; The Nasdaq Stock Market LLC; Notice of Filing and Immediate Effectiveness of Proposed Rule Change Relating to Communications With the Public

February 25, 2019.

Pursuant to Section 19(b)(1) of the Securities Exchange Act of 1934 ("Act"),<sup>1</sup> and Rule 19b-4 thereunder,<sup>2</sup> notice is hereby given that on February

<sup>1</sup> 15 U.S.C. 78s(b)(1).

<sup>2</sup> 17 CFR 240.19b-4.