

Allottee	Base resource allocation (%)	Estimated MWh
Regents of the University of California .....	0.14688	4,909
Roseville, City of .....	0.00979	327
Sacramento Municipal Utility District .....	0.01735	580
Santa Clara Water District .....	0.00365	122
Silicon Valley Clean Energy Authority .....	0.32467	10,850
Sonoma County Water Agency .....	0.00360	120
Stockton, Port of .....	0.01155	386
Truckee Donner Public Utility District .....	0.03716	1,242
Turlock Irrigation District .....	0.32956	11,014
University of California, Davis .....	0.01949	651
Water Resources, California Department of .....	0.14398	4,812
Woodland Davis Clean Water Agency .....	0.04371	1,461
Zone 7, Alameda County Flood Control & Water Conservation District .....	0.00180	60
	2.00000	66,840

**Additional Base Resource**

Under the final Marketing Plan, there may be future opportunities for entities to receive a Base Resource allocation from WAPA, for instance:

1. If an allocation is withdrawn because an allottee is unable to execute a contract or secure transmission arrangements for the delivery of power by the prescribed dates.

2. A customer surrenders an allocation.

3. An allottee's or existing customer's Base Resource allocation is greater than its need.

If additional Base Resource is available for reallocation, WAPA, at its discretion and sole determination, reserves the right to reallocate the additional Base Resource through bilateral negotiations. WAPA also reserves the right to offer any additional Base Resource to (1) eligible entities who submitted applications during the 2025 Call for Applications, (2) existing customers, (3) new preference entities, or (4) any entity on a short-term basis.

**Contracting Process**

SNR will offer existing customers 98 percent of their current Base Resource allocations. The 2025 Resource Pool consists of the remaining 2 percent of the power resources. For existing customers who received a resource pool allocation, the additional allocation will be included with their existing Base Resource allocation.

WAPA solely determines the terms, conditions, rates, or charges of its power contracts and will work with allottees to develop customized products, if requested, to meet their needs when the final 2025 Resource Pool allocations have been published. Each allottee is responsible for obtaining transmission arrangements for delivery of power to its load. Upon request, WAPA may assist

an allottee in obtaining transmission arrangements for delivery of power.

Allottees will be required to execute a contract within six months of the contract offer. Electric service contracts will be effective upon WAPA's signature, and service will begin on January 1, 2025.

**Authorities**

The Marketing Plan, published in the **Federal Register** (82 FR 38675) on August 15, 2017, was established under the Department of Energy Organization Act (42 U.S.C. 7101, *et seq.*); the Reclamation Act of June 17, 1902 (ch. 1093, 32 Stat. 388), as amended and supplemented by subsequent enactments, particularly section 9(c) of the Reclamation Project Act of 1939 (43 U.S.C. 485(c)); and other acts specifically applicable to the projects involved. Allocating power from the resource pool falls within the Marketing Plan and is covered by this authority.

**Regulatory Procedure Requirements**

*Environmental Compliance*

WAPA completed a Categorical Exclusion to comply with the National Environmental Policy Act, as amended (NEPA) (42 U.S.C. 4321, *et seq.*), Council on Environmental Quality NEPA implementing regulations (40 CFR parts 1500–08), and Department of Energy NEPA implementing regulations (10 CFR part 1021).

*Determination Under Executive Order 12866*

WAPA has an exemption from centralized regulatory review under Executive Order 12866; accordingly, no clearance of this **Federal Register** notice by the Office of Management and Budget is required.

Dated: January 29, 2019.

**Mark A. Gabriel,**  
*Administrator.*

[FR Doc. 2019-02016 Filed 2-11-19; 8:45 am]

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**ENVIRONMENTAL PROTECTION AGENCY**

[FRL-9989-44-OAR]

**Allocations of Cross-State Air Pollution Rule Allowances From New Unit Set-Asides for 2018 Control Periods**

**AGENCY:** Environmental Protection Agency (EPA).

**ACTION:** Notice of data availability.

**SUMMARY:** The Environmental Protection Agency (EPA) is providing notice of the availability of data on emission allowance allocations to certain units under the Cross-State Air Pollution Rule (CSAPR) trading programs. EPA has completed final calculations for the second round of allocations of allowances from the CSAPR new unit set-asides (NUSAs) for the 2018 control periods and has posted spreadsheets containing the calculations on EPA's website. EPA has also completed calculations for allocations of the remaining 2018 NUSA allowances to existing units and has posted spreadsheets containing those calculations on EPA's website as well.

**DATES:** February 12, 2019.

**FOR FURTHER INFORMATION CONTACT:** Questions concerning this action should be addressed to Kenon Smith at (202) 343-9164 or [smith.kenon@epa.gov](mailto:smith.kenon@epa.gov) or Jason Kuhns at (202) 564-3236 or [kuhns.jason@epa.gov](mailto:kuhns.jason@epa.gov).

**SUPPLEMENTARY INFORMATION:** Under each CSAPR trading program where

EPA is responsible for determining emission allowance allocations, a portion of each state's emissions budget for the program for each control period is reserved in a NUSA (and in an additional Indian country NUSA in the case of states with Indian country within their borders) for allocation to certain units that would not otherwise receive allowance allocations. The procedures for identifying the eligible units for each control period and for allocating allowances from the NUSAs and Indian country NUSAs to these units are set forth in the CSAPR trading program regulations at 40 CFR 97.411(b) and 97.412 (NO<sub>x</sub> Annual), 97.511(b) and 97.512 (NO<sub>x</sub> Ozone Season Group 1), 97.611(b) and 97.612 (SO<sub>2</sub> Group 1), 97.711(b) and 97.712 (SO<sub>2</sub> Group 2), and 97.811(b) and 97.812 (NO<sub>x</sub> Ozone Season Group 2). Each NUSA allowance allocation process involves up to two rounds of allocations to eligible units, termed "new" units, followed by the allocation to "existing" units of any allowances not allocated to new units.

In a notice of data availability (NODA) published in the **Federal Register** on December 6, 2018 (83 FR 62860), EPA provided notice of the preliminary identification of units eligible to receive second-round NUSA allocations for the 2018 control periods and described the process for submitting any objections. EPA received no objections in response to the December 6, 2018 NODA. This NODA provides notice of EPA's calculations of the amounts of the second-round 2018 NUSA allocations to the previously identified eligible new units and the allocations of the remaining allowances to existing units.

The detailed unit-by-unit data and final allowance allocation calculations are set forth in Excel spreadsheets titled "CSAPR\_NUSA\_2018\_NOx\_Annual\_2nd\_Round\_Final\_Data\_New\_Units", "CSAPR\_NUSA\_2018\_NOx\_OS\_2nd\_Round\_Final\_Data\_New\_Units", "CSAPR\_NUSA\_2018\_SO2\_2nd\_Round\_Final\_Data\_New\_Units", "CSAPR\_NUSA\_2018\_NOx\_Annual\_2nd\_Round\_Final\_Data\_Existing\_Units", "CSAPR\_NUSA\_2018\_NOx\_OS\_2nd\_Round\_Final\_Data\_Existing\_Units", "CSAPR\_NUSA\_2018\_SO2\_2nd\_Round\_Final\_Data\_Existing\_Units", available on EPA's website at <https://www.epa.gov/csapr/csapr-compliance-year-2018-nusa-nodas>.

EPA notes that an allocation or lack of allocation of allowances to a given unit does not constitute a determination that CSAPR does or does not apply to the unit. EPA also notes that under 40 CFR 97.411(c), 97.511(c), 97.611(c), 97.711(c), and 97.811(c), allocations are subject to potential correction if a unit

to which allowances have been allocated for a given control period is not actually an affected unit as of the start of that control period.

(Authority: 40 CFR 97.411(b), 97.511(b), 97.611(b), 97.711(b), and 97.811(b))

Dated: January 31, 2019.

**Reid P. Harvey,**

*Director, Clean Air Markets Division, Office of Atmospheric Programs, Office of Air and Radiation.*

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## ENVIRONMENTAL PROTECTION AGENCY

**[EPA-R08-OAR-2018-0310, EPA-R08-OAR-2018-0311, EPA-R08-OAR-2018-0324, EPA-R08-OAR-2018-0328, EPA-R08-OAR-2018-0329, EPA-R08-OAR-2018-0331; FRL-9988-34—Region 8]**

### Notice of Final Decision to Issue Federal Minor New Source Review Permits to Six Sources on the Uintah and Ouray Indian Reservation Owned and Operated by Anadarko Uintah Midstream, LLC

**AGENCY:** Environmental Protection Agency (EPA).

**ACTION:** Notice of final agency action.

**SUMMARY:** This notice announces that the Environmental Protection Agency (EPA) issued final permit decisions for six Clean Air Act Minor New Source Review (MNSR) Permits in Indian country to Anadarko Uintah Midstream, LLC, (Anadarko) for the Archie Bench Compressor Station, the Bitter Creek Compressor Station, the East Bench Compressor Station, the North Compressor Station, the North East Compressor Station and the Sage Grouse Compressor Station. These permits incorporate emissions control requirements originally established in a 2008 federal consent decree into federally enforceable permits, which is a step toward allowing the consent decree to be terminated. Consistent with the federal consent decree, the permits include enforceable carbon monoxide emissions control efficiency requirements for the 4-stroke lean-burn compressor engines using catalytic emissions control systems and enforceable requirements to install and operate only instrument air-driven or low-bleed pneumatic controllers. The permit for the Bitter Creek Compressor Station also includes enforceable requirements for the installation and operation of low-emission tri-ethylene glycol (TEG) dehydration systems for control of volatile organic compound emissions.

**DATES:** The EPA issued final MNSR permit decisions for the six compressor stations on December 7, 2018. The permits became effective on that date. Pursuant to section 307(b)(1) of the Clean Air Act, 42 U.S.C. 7607(b)(1), judicial review of this final permit decision, to the extent it is available, may be sought by filing a petition for review in the United States Court of Appeal for the Tenth Circuit by April 15, 2019.

**ADDRESSES:** Publicly available docket materials are available either electronically in [www.regulations.gov](http://www.regulations.gov) or in hard copy at the Air Program, Environmental Protection Agency (EPA), Region 8, 1595 Wynkoop Street, Denver, Colorado 80202-1129. The EPA requests that if at all possible, you contact the individual listed in the **FOR FURTHER INFORMATION CONTACT** section to view the hard copy of the dockets. You may view the hard copy of the dockets Monday through Friday, 8:00 a.m. to 4:00 p.m., excluding federal holidays.

Anyone who wishes to review the EPA Environmental Appeals Board (EAB) decision described below or documents in the EAB's electronic docket for its decision can obtain them at <https://www.epa.gov/eab/>. Key portions of the administrative record for this decision (including the final permits, all public comments, the EPA's responses to the public comments, and additional supporting information) are available through a link at Region 8's website, <https://www.epa.gov/caa-permitting/caa-permits-issued-epa-region-8>, or at <https://www.regulations.gov>. (Docket ID Nos. EPA-R08-OAR-2018-0310, EPA-R08-OAR-2018-0311, EPA-R08-OAR-2018-0324, EPA-R08-OAR-2018-0328, EPA-R08-OAR-2018-0329, and EPA-R08-OAR-2018-0331).

**FOR FURTHER INFORMATION CONTACT:** Claudia Smith, Air Program, EPA Region 8, Mailcode 8P-AR, 1595 Wynkoop Street, Denver, Colorado 80202-1129, (303) 312-6520, [smith.claudia@epa.gov](mailto:smith.claudia@epa.gov).

**SUPPLEMENTARY INFORMATION:** The EPA initially issued final permits on June 7, 2018, to Anadarko for the Archie Bench Compressor Station (Tribal Minor NSR Permit SMNSR-VO-000817-2016.001), the Bitter Creek Compressor Station (Tribal Minor NSR Permit SMNSR-VO-000818-2016.001), the East Bench Compressor Station (Tribal Minor NSR Permit SMNSR-VO-000824-2016.001), the North Compressor Station (Tribal Minor NSR Permit SMNSR-VO-000071-2016.001), the North East Compressor Station (Tribal Minor NSR Permit SMNSR-VO-001874-2016.001),