**Additional Base Resource**

Under the final Marketing Plan, there may be future opportunities for entities to receive a Base Resource allocation from WAPA, for instance:

1. If an allocation is withdrawn because an allottee is unable to execute a contract or secure transmission arrangements for the delivery of power by the prescribed dates.
2. A customer surrenders an allocation.
3. An allottee’s or existing customer’s Base Resource allocation is greater than its need.
4. SNR will offer existing customers 98 percent of their current Base Resource allocations. The SNR will reallocate the additional Base Resource through bilateral negotiations. WAPA also reserves the right to reallocate the additional Base Resource through bilateral negotiations. WAPA also reserves the right to reallocate the additional Base Resource through bilateral negotiations.
5. If additional Base Resource is available for reallocation, WAPA, at its discretion and sole determination, reserves the right to reallocate the additional Base Resource through bilateral negotiations.
6. WAPA reserves the right to reallocate the additional Base Resource through bilateral negotiations.

**Contracting Process**

SNR will offer existing customers 98 percent of their current Base Resource allocations. The SNR will reallocate the additional Base Resource through bilateral negotiations.

**Environmental Compliance**

WAPA completed a Categorical Exclusion to comply with the National Environmental Policy Act, as amended (NEPA) (42 U.S.C. 4321, et seq.). Council on Environmental Quality NEPA implementing regulations (40 CFR parts 1500–08), and Department of Energy NEPA implementing regulations (10 CFR part 1021).

WAPA has an exemption from centralized regulatory review under Executive Order 12866; accordingly, no clearance of this Executive Order is required.

**Regulatory Procedure Requirements**

WAPA has completed a Categorical Exclusion to comply with the National Environmental Policy Act, as amended (NEPA) (42 U.S.C. 4321, et seq.). Council on Environmental Quality NEPA implementing regulations (40 CFR parts 1500–08), and Department of Energy NEPA implementing regulations (10 CFR part 1021).
EPA is responsible for determining emission allowance allocations, a portion of each state’s emissions budget for the program for each control period is reserved in a NUSA (and in an additional Indian country NUSA in the case of states with Indian country within their borders) for allocation to certain units that would not otherwise receive allowance allocations. The procedures for identifying the eligible units for each control period and for allocating allowances from the NUSAs and Indian country NUSAs to these units are set forth in the CSAPR trading program regulations at 40 CFR 97.411(b) and 97.412 (NOX Annual), 97.511(b) and 97.512 (NOX Ozone Season Group 1), 97.611(b) and 97.612 (SO2 Group 1), 97.711(b) and 97.712 (SO2 Group 2), and 97.811(b) and 97.812 (NOX Ozone Season Group 2). Each NUSA allowance allocation process involves up to two rounds of allocations to eligible units, termed “new” units, followed by the allocation to “existing” units of any allowances not allocated to new units. In a notice of data availability (NODA) published in the Federal Register on December 6, 2018 (83 FR 62860), EPA provided notice of the preliminary identification of units eligible to receive second-round NUSA allocations for the 2018 control periods and described the process for submitting any objections. EPA received no objections in response to the December 6, 2018 NODA. This NODA provides notice of EPA’s calculations of the amounts of the second-round 2018 NUSA allocations to the previously identified eligible new units and the allocations of the remaining allowances to existing units. The detailed unit-by-unit data and final allowance allocation calculations are set forth in Excel spreadsheets titled “CSAPR_NUSA_2018_NOx_Annual_2nd_Round_Final_Data_New_Units”, “CSAPR_NUSA_2018_NOx_OS_2nd_Round_Final_Data_New_Units”, “CSAPR_NUSA_2018_SO2_2nd_Round_Final_Data_New_Units”, “CSAPR_NUSA_2018_NOx_Annual_2nd_Round_Final_Data_Existing_Units”, “CSAPR_NUSA_2018_NOx_OS_2nd_Round_Final_Data_Existing_Units”, “CSAPR_NUSA_2018_SO2_2nd_Round_Final_Data_Existing_Units”, available on EPA’s website at https://www.epa.gov/csapr/csapr-compliance-year-2018-nusa-nodas.

EPA notes that an allocation or lack of allocation of allowances to a given unit does not constitute a determination that CSAPR does or does not apply to the unit. EPA also notes that under 40 CFR 97.411(c), 97.511(c), 97.611(c), and 97.811(c), allocations are subject to potential correction if a unit to which allowances have been allocated for a given control period is not actually an affected unit as of the start of that control period. (Authority: 40 CFR 97.411(b), 97.511(b), 97.611(b), 97.711(b), and 97.811(b))


Reid P. Harvey, Director, Clean Air Markets Division, Office of Atmospheric Programs, Office of Air and Radiation.

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ENVIRONMENTAL PROTECTION AGENCY


Notice of Final Decision to Issue Federal Minor New Source Review Permits to Six Sources on the Uintah and Ouray Indian Reservation Owned and Operated by Anadarko Uintah Midstream, LLC

AGENCY: Environmental Protection Agency (EPA).

ACTION: Notice of final agency action.

SUMMARY: This notice announces that the Environmental Protection Agency (EPA) issued final permit decisions for six Clean Air Act Minor New Source Review (MNSR) Permits in Indian country to Anadarko Uintah Midstream, LLC, (Anadarko) for the Archie Bench Compressor Station, the Bitter Creek Compressor Station, the East Bench Compressor Station, the North Compressor Station, the North East Compressor Station and the Sage Grouse Compressor Station. These permits incorporate emissions control requirements originally established in a 2008 federal consent decree into federally enforceable permits, which is a step toward allowing the consent decree to be terminated. Consistent with the federal consent decree, the permits include enforceable carbon monoxide emissions control efficiency requirements for the 4-stroke lean-burn compressor engines using catalytic emissions control systems and enforceable requirements to install and operate only instrument air-driven or low-bled pneumatic controllers. The permit for the Bitter Creek Compressor Station also includes enforceable requirements for the installation and operation of low-emission tri-ethylene glycol (TEG) dehydration systems for control of volatile organic compound emissions.

DATES: The EPA issued final MNSR permit decisions for the six compressor stations on December 7, 2018. The permits became effective on that date. Pursuant to section 307(b)(1) of the Clean Air Act, 42 U.S.C. 7607(b)(1), judicial review of this final permit decision, to the extent it is available, may be sought by filing a petition for review in the United States Court of Appeal for the Tenth Circuit by April 15, 2019.

ADDRESSES: Publicly available docket materials are available either electronically in www.regulations.gov or in hard copy at the Air Program, Environmental Protection Agency (EPA), Region 8, 1595 Wynkoop Street, Denver, Colorado 80202–1129. The EPA requests that if at all possible, you contact the individual listed in the FOR FURTHER INFORMATION CONTACT section to view the hard copy of the dockets. You may view the hard copy of the dockets Monday through Friday, 8:00 a.m. to 4:00 p.m., excluding federal holidays.


FOR FURTHER INFORMATION CONTACT: Claudia Smith, Air Program, EPA Region 8, Mailcode 8P–AR, 1595 Wynkoop Street, Denver, Colorado 80202–1129, (303) 312–6520, smith.claudia@epa.gov.

SUPPLEMENTARY INFORMATION: The EPA initially issued final permits on June 7, 2018, to Anadarko for the Archie Bench Compressor Station (Tribal Minor NSR Permit SMNSR–UO–000817–2016.001), the Bitter Creek Compressor Station (Tribal Minor NSR Permit SMNSR–UO–000818–2016.001), the East Bench Compressor Station (Tribal Minor NSR Permit SMNSR–UO–000824–2016.001), the North Compressor Station (Tribal Minor NSR Permit SMNSR–UO–000817–2016.001), the North East Compressor Station (Tribal Minor NSR Permit SMNSR–UO–001874–2016.001),