

*Description:* Report Filing: Refund Report Filing to be effective N/A.  
*Filed Date:* 1/16/19.  
*Accession Number:* 20190116–5026.  
*Comments Due:* 5 p.m. ET 2/6/19.  
*Docket Numbers:* ER19–8–000.  
*Applicants:* Sweetwater Solar, LLC.  
*Description:* Report Filing: Notice of Consummation of Transaction and First Energy Dates to be effective N/A.  
*Filed Date:* 1/11/19.  
*Accession Number:* 20190111–5172.  
*Comments Due:* 5 p.m. ET 2/1/19.  
*Docket Numbers:* ER19–112–001.  
*Applicants:* Midcontinent Independent System Operator, Inc.  
*Description:* Tariff Amendment: 2019–01–15\_SA 2395 Deficiency Response for H021 J041 4th Rev GIA to be effective 9/28/2018.  
*Filed Date:* 1/15/19.  
*Accession Number:* 20190115–5201.  
*Comments Due:* 5 p.m. ET 2/5/19.  
*Docket Numbers:* ER19–119–000.  
*Applicants:* Techren Solar I LLC.  
*Description:* Report Filing: Notice of Consummation of Transaction and First Energy Dates to be effective N/A.  
*Filed Date:* 1/11/19.  
*Accession Number:* 20190111–5171.  
*Comments Due:* 5 p.m. ET 2/1/19.  
*Docket Numbers:* ER19–362–001.  
*Applicants:* Midcontinent Independent System Operator, Inc., ALLETE, Inc.  
*Description:* Tariff Amendment: 2019–01–16\_SA 3211 MP–GRE IA Substitute (Birch Lake) to be effective 11/20/2018.  
*Filed Date:* 1/16/19.  
*Accession Number:* 20190116–5055.  
*Comments Due:* 5 p.m. ET 2/6/19.  
*Docket Numbers:* ER19–369–001.  
*Applicants:* Midcontinent Independent System Operator, Inc., ALLETE, Inc.  
*Description:* Tariff Amendment: 2019–01–16\_SA 3213 MP–GRE ICA Substitute (Stinson) to be effective 11/21/2018.  
*Filed Date:* 1/16/19.  
*Accession Number:* 20190116–5042.  
*Comments Due:* 5 p.m. ET 2/6/19.  
*Docket Numbers:* ER19–450–001.  
*Applicants:* Southwest Power Pool, Inc.  
*Description:* Tariff Amendment: 3396R1 Otter Tail Power Company NITSA and NOA (Amended) to be effective 2/1/2019.  
*Filed Date:* 1/16/19.  
*Accession Number:* 20190116–5074.  
*Comments Due:* 5 p.m. ET 2/6/19.  
*Docket Numbers:* ER19–814–000.  
*Applicants:* Consolidated Edison Company of New York, Inc.  
*Description:* Request for Limited One-Time Waiver of Tariff Provision, et al.

of Consolidated Edison Company of New York, Inc.  
*Filed Date:* 1/11/19.  
*Accession Number:* 20190111–5212.  
*Comments Due:* 5 p.m. ET 2/1/19.  
*Docket Numbers:* ER19–818–000.  
*Applicants:* Duke Energy Progress, LLC.  
*Description:* § 205(d) Rate Filing: DEP–NCEMPA RS No. 200 Revision (State ADIT) to be effective 11/1/2018.  
*Filed Date:* 1/15/19.  
*Accession Number:* 20190115–5213.  
*Comments Due:* 5 p.m. ET 2/5/19.  
*Docket Numbers:* ER19–819–000.  
*Applicants:* Energy America, LLC.  
*Description:* Tariff Cancellation: cancellation filing to be effective 3/16/2019.  
*Filed Date:* 1/15/19.  
*Accession Number:* 20190115–5225.  
*Comments Due:* 5 p.m. ET 2/5/19.  
*Docket Numbers:* ER19–820–000.  
*Applicants:* Turquoise Nevada LLC.  
*Description:* Baseline eTariff Filing: Turquoise Nevada LLC Shared Facilities Agreement to be effective 1/16/2019.  
*Filed Date:* 1/15/19.  
*Accession Number:* 20190115–5247.  
*Comments Due:* 5 p.m. ET 2/5/19.  
*Docket Numbers:* ER19–821–000.  
*Applicants:* Pennsylvania Electric Company, Jersey Central Power & Light Company, Metropolitan Edison Company, PJM Interconnection, L.L.C.  
*Description:* § 205(d) Rate Filing: Penelec, et al submit revised WASPs, Service Agreement Nos. 4221, 4222, and 4223 to be effective 3/22/2019.  
*Filed Date:* 1/16/19.  
*Accession Number:* 20190116–5024.  
*Comments Due:* 5 p.m. ET 2/6/19.  
*Docket Numbers:* ER19–822–000.  
*Applicants:* PJM Interconnection, L.L.C.  
*Description:* § 205(d) Rate Filing: First Revised ISA SA No. 5249; Queue No. AD2–205 to be effective 12/17/2018.  
*Filed Date:* 1/16/19.  
*Accession Number:* 20190116–5054.  
*Comments Due:* 5 p.m. ET 2/6/19.  
 The filings are accessible in the Commission's eLibrary system by clicking on the links or querying the docket number.  
 Any person desiring to intervene or protest in any of the above proceedings must file in accordance with Rules 211 and 214 of the Commission's Regulations (18 CFR 385.211 and 385.214) on or before 5:00 p.m. Eastern time on the specified comment date. Protests may be considered, but intervention is necessary to become a party to the proceeding.  
 eFiling is encouraged. More detailed information relating to filing

requirements, interventions, protests, service, and qualifying facilities filings can be found at: <http://www.ferc.gov/docs-filing/efiling/filing-req.pdf>. For other information, call (866) 208–3676 (toll free). For TTY, call (202) 502–8659.

Dated: January 16, 2019.

**Nathaniel J. Davis, Sr.,**

*Deputy Secretary.*

[FR Doc. 2019–01160 Filed 2–5–19; 8:45 am]

**BILLING CODE 6717–01–P**

## DEPARTMENT OF ENERGY

### Federal Energy Regulatory Commission

#### Combined Notice of Filings #1

Take notice that the Commission received the following electric corporate filings:

*Docket Numbers:* EC19–31–000.  
*Applicants:* Sempra Energy, Oncor Electric Delivery Company LLC, Sharyland Utilities, L.P., Sharyland Distribution & Transmission Services, L.L.C.  
*Description:* Supplement to November 30, 2018 Joint Application for Authorization Under Section 203 of the Federal Power Act (Proposed Accounting Entries) of Sempra Energy, et al.

*Filed Date:* 1/30/19.  
*Accession Number:* 20190130–5238.  
*Comments Due:* 5 p.m. ET 2/13/19.  
*Docket Numbers:* EC19–52–000.  
*Applicants:* Allegheny Energy Supply Company, LLC, FirstEnergy Generation, LLC.

*Description:* Application for Authorization Under Section 203 of the Federal Power Act, et al. of Allegheny Energy Supply Company, LLC, et al.  
*Filed Date:* 1/30/19.

*Accession Number:* 20190130–5251.  
*Comments Due:* 5 p.m. ET 2/20/19.

Take notice that the Commission received the following exempt wholesale generator filings:

*Docket Numbers:* EG19–54–000.  
*Applicants:* Hillcrest Solar I, LLC.  
*Description:* Self-Certification of EWG Hillcrest Solar I, LLC.  
*Filed Date:* 1/31/19.

*Accession Number:* 20190131–5180.  
*Comments Due:* 5 p.m. ET 2/21/19.

Take notice that the Commission received the following electric rate filings:

*Docket Numbers:* ER10–1355–007.  
*Applicants:* Southern California Edison Company.

*Description:* Notice of Change in Status of Southern California Edison Company.

*Filed Date:* 1/30/19.  
*Accession Number:* 20190130–5247.  
*Comments Due:* 5 p.m. ET 2/20/19.  
*Docket Numbers:* ER10–2984–044.  
*Applicants:* Merrill Lynch

Commodities, Inc.  
*Description:* Notice of Non-Material Change in Status of Merrill Lynch Commodities, Inc.

*Filed Date:* 1/30/19.  
*Accession Number:* 20190130–5248.  
*Comments Due:* 5 p.m. ET 2/20/19.  
*Docket Numbers:* ER18–47–003.  
*Applicants:* Voyager Wind II, LLC.  
*Description:* Notice of Non-Material Change in Status of Voyager Wind II, LLC.

*Filed Date:* 1/30/19.  
*Accession Number:* 20190130–5234.  
*Comments Due:* 5 p.m. ET 2/20/19.  
*Docket Numbers:* ER18–1953–002.  
*Applicants:* Gulf Power Company.  
*Description:* Compliance filing: Notice of Effective Date & Compliance Filing (OATT) ER18–1953 to be effective 1/1/2019.

*Filed Date:* 1/30/19.  
*Accession Number:* 20190130–5180.  
*Comments Due:* 5 p.m. ET 2/20/19.  
*Docket Numbers:* ER19–917–000.  
*Applicants:* Innovative Solar 37, LLC.  
*Description:* Compliance filing: Compliance Filing—Category 2 Seller to be effective 3/31/2019.

*Filed Date:* 1/30/19.  
*Accession Number:* 20190130–5156.  
*Comments Due:* 5 p.m. ET 2/20/19.  
*Docket Numbers:* ER19–918–000.  
*Applicants:* Gulf Power Company.  
*Description:* Initial rate filing: City of Blountstown, Florida NITSA/NOA to be effective 1/1/2019.

*Filed Date:* 1/30/19.  
*Accession Number:* 20190130–5158.  
*Comments Due:* 5 p.m. ET 2/20/19.  
*Docket Numbers:* ER19–919–000.  
*Applicants:* Gulf Power Company.  
*Description:* Initial rate filing: Florida Public Utilities Company NITSA/NOA to be effective 1/1/2019.

*Filed Date:* 1/30/19.  
*Accession Number:* 20190130–5159.  
*Comments Due:* 5 p.m. ET 2/20/19.  
*Docket Numbers:* ER19–920–000.  
*Applicants:* Gulf Power Company.  
*Description:* Initial rate filing: PowerSouth Energy Cooperative NITSA/NOA to be effective 1/1/2019.

*Filed Date:* 1/30/19.  
*Accession Number:* 20190130–5160.  
*Comments Due:* 5 p.m. ET 2/20/19.  
*Docket Numbers:* ER19–921–000.  
*Applicants:* Gulf Power Company.  
*Description:* Initial rate filing: Duke Energy Florida, LLC Interconnection Contract to be effective 1/1/2019.

*Filed Date:* 1/30/19.

*Accession Number:* 20190130–5161.  
*Comments Due:* 5 p.m. ET 2/20/19.  
*Docket Numbers:* ER19–922–000.  
*Applicants:* Southern California Edison Company.

*Description:* § 205(d) Rate Filing: GIA & Distrib Serv Agmt Alta Mesa 640, LLC—Alta Mesa Wind I SA Nos. 1061–1062 to be effective 1/1/2019.

*Filed Date:* 1/30/19.  
*Accession Number:* 20190130–5162.  
*Comments Due:* 5 p.m. ET 2/20/19.  
*Docket Numbers:* ER19–923–000.  
*Applicants:* Southern California Edison Company.

*Description:* § 205(d) Rate Filing: Amended GIA, True-Up County Sanitation District No. 2 of Los Angeles County to be effective 4/1/2019.

*Filed Date:* 1/30/19.  
*Accession Number:* 20190130–5165.  
*Comments Due:* 5 p.m. ET 2/20/19.  
*Docket Numbers:* ER19–924–000.  
*Applicants:* Arizona Public Service Company.

*Description:* § 205(d) Rate Filing: Rate Schedule No. 274, Notice of Succession to be effective 12/31/2018.

*Filed Date:* 1/30/19.  
*Accession Number:* 20190130–5176.  
*Comments Due:* 5 p.m. ET 2/20/19.  
*Docket Numbers:* ER19–925–000.  
*Applicants:* PJM Interconnection, L.L.C.

*Description:* § 205(d) Rate Filing: 4th Quarterly 2018 Revisions to OA, Sch. 12 and RAA, Sch. 17 Members List to be effective 12/31/2018.

*Filed Date:* 1/31/19.  
*Accession Number:* 20190131–5060.  
*Comments Due:* 5 p.m. ET 2/21/19.  
*Docket Numbers:* ER19–926–000.  
*Applicants:* Dominion Energy Generation Marketing, Inc.

*Description:* Compliance filing: Compliance Filing—Category 2 Seller to be effective 4/1/2019.

*Filed Date:* 1/31/19.  
*Accession Number:* 20190131–5061.  
*Comments Due:* 5 p.m. ET 2/21/19.  
*Docket Numbers:* ER19–927–000.  
*Applicants:* Moffett Solar 1, LLC.  
*Description:* Compliance filing:

Compliance Filing—Category 2 Seller to be effective 4/1/2019.

*Filed Date:* 1/31/19.  
*Accession Number:* 20190131–5078.  
*Comments Due:* 5 p.m. ET 2/21/19.  
*Docket Numbers:* ER19–928–000.  
*Applicants:* Estill Solar I, LLC.  
*Description:* § 205(d) Rate Filing:

Revised MBR Tariff to be effective 2/1/2019.

*Filed Date:* 1/31/19.  
*Accession Number:* 20190131–5087.  
*Comments Due:* 5 p.m. ET 2/21/19.  
*Docket Numbers:* ER19–929–000.

*Applicants:* Hog Creek Wind Project, LLC.

*Description:* § 205(d) Rate Filing: Revised MBR Tariff to be effective 2/1/2019.

*Filed Date:* 1/31/19.  
*Accession Number:* 20190131–5090.  
*Comments Due:* 5 p.m. ET 2/21/19.  
*Docket Numbers:* ER19–930–000.  
*Applicants:* Meadow Lake Wind Farm VI LLC.

*Description:* § 205(d) Rate Filing: Revised MBR Tariff to be effective 2/1/2019.

*Filed Date:* 1/31/19.  
*Accession Number:* 20190131–5091.  
*Comments Due:* 5 p.m. ET 2/21/19.  
*Docket Numbers:* ER19–931–000.  
*Applicants:* Alabama Power Company.

*Description:* § 205(d) Rate Filing: SCE&G Amended and Restated Interconnection Agreement Filing to be effective 1/1/2019.

*Filed Date:* 1/31/19.  
*Accession Number:* 20190131–5116.  
*Comments Due:* 5 p.m. ET 2/21/19.  
*Docket Numbers:* ER19–932–000.  
*Applicants:* Georgia Power Company.

*Description:* § 205(d) Rate Filing: SCE&G Interconnection Agreement Filing to be effective 1/1/2019.

*Filed Date:* 1/31/19.  
*Accession Number:* 20190131–5120.  
*Comments Due:* 5 p.m. ET 2/21/19.  
*Docket Numbers:* ER19–933–000.  
*Applicants:* Mississippi Power Company.

*Description:* § 205(d) Rate Filing: SCE&G Interconnection Agreement Filing to be effective 1/1/2019.

*Filed Date:* 1/31/19.  
*Accession Number:* 20190131–5124.  
*Comments Due:* 5 p.m. ET 2/21/19.  
*Docket Numbers:* ER19–934–000.  
*Applicants:* Consumers Energy Company.

*Description:* § 205(d) Rate Filing: 2019 Blackstart Rate Change to be effective 6/1/2019.

*Filed Date:* 1/31/19.  
*Accession Number:* 20190131–5134.  
*Comments Due:* 5 p.m. ET 2/21/19.  
*Docket Numbers:* ER19–935–000.  
*Applicants:* PJM Interconnection, L.L.C.

*Description:* § 205(d) Rate Filing: Revisions to OA, Schedule 12 RE: Membership Terminations for Default to be effective 4/1/2019.

*Filed Date:* 1/31/19.  
*Accession Number:* 20190131–5139.  
*Comments Due:* 5 p.m. ET 2/21/19.  
*Docket Numbers:* ER19–936–000.  
*Applicants:* New England Power Pool Participants Committee.

*Description:* § 205(d) Rate Filing: February 2019 Membership Filing to be effective 1/1/2019.

*Filed Date:* 1/31/19.

*Accession Number:* 20190131–5182.

*Comments Due:* 5 p.m. ET 2/21/19.

*Docket Numbers:* ER19–937–000.

*Applicants:* Southwest Power Pool, Inc.

*Description:* § 205(d) Rate Filing: 3474R1 Clarksville Light & Water NITSA NOA to be effective 1/1/2019.

*Filed Date:* 1/31/19.

*Accession Number:* 20190131–5195.

*Comments Due:* 5 p.m. ET 2/21/19.

Take notice that the Commission received the following electric securities filings:

*Docket Numbers:* ES19–14–000.

*Applicants:* South Carolina Electric & Gas Company, South Carolina Generating Company, Inc.

*Description:* Application under Section 204 of the Federal Power Act for Authorization to Issue Securities of South Carolina Electric & Gas Company, et al.

*Filed Date:* 1/30/19.

*Accession Number:* 20190130–5253.

*Comments Due:* 5 p.m. ET 2/20/19.

*Docket Numbers:* ES19–15–000.

*Applicants:* El Paso Electric Company.

*Description:* Application under Section 204 of the Federal Power Act for Authorization to Issue Securities of El Paso Electric Company.

*Filed Date:* 1/30/19.

*Accession Number:* 20190130–5271.

*Comments Due:* 5 p.m. ET 2/20/19.

The filings are accessible in the Commission's eLibrary system by clicking on the links or querying the docket number.

Any person desiring to intervene or protest in any of the above proceedings must file in accordance with Rules 211 and 214 of the Commission's Regulations (18 CFR 385.211 and 385.214) on or before 5:00 p.m. Eastern time on the specified comment date. Protests may be considered, but intervention is necessary to become a party to the proceeding.

eFiling is encouraged. More detailed information relating to filing requirements, interventions, protests, service, and qualifying facilities filings can be found at: <http://www.ferc.gov/docs-filing/efiling/filing-req.pdf>. For other information, call (866) 208–3676 (toll free). For TTY, call (202) 502–8659.

Dated: January 31, 2019.

**Nathaniel J. Davis, Sr.,**

*Deputy Secretary.*

[FR Doc. 2019–01188 Filed 2–5–19; 8:45 am]

**BILLING CODE 6717–01–P**

## DEPARTMENT OF ENERGY

### Federal Energy Regulatory Commission

[Docket Nos. CP17–20–000, CP17–21–000, CP17–21–001, CP18–7–000]

#### Notice of Availability of the Final Environmental Impact Statement for the Proposed Port Arthur Liquefaction Project, Texas Connector Project, and Louisiana Connector Project: Port Arthur LNG, LLC, PALNG Common Facilities Company LLC, and Port Arthur Pipeline, LLC

The staff of the Federal Energy Regulatory Commission (FERC or Commission) has prepared a final environmental impact statement (EIS) for the Port Arthur Liquefaction Project proposed by Port Arthur LNG, LLC and PALNG Common Facilities Company LLC (collectively referred to as PALNG), and the Texas Connector Project and Louisiana Connector Project proposed by Port Arthur Pipeline, LLC (PAPL) in the above-referenced dockets. PALNG requests authorization pursuant to section 3(a) of the Natural Gas Act (NGA) to construct and operate liquefied natural gas (LNG) export facilities in Jefferson County, Texas, and PAPL requests a Certificate of Public Convenience and Necessity pursuant to section 7(c) of the NGA to construct, operate, and maintain certain natural gas pipeline facilities in Jefferson and Orange Counties, Texas and Cameron, Calcasieu, Beauregard, Allen, Evangeline, and St. Landry Parishes, Louisiana. Together, these proposed facilities are referred to as the Projects.

The final EIS assesses the potential environmental effects of the construction and operation of the Projects in accordance with the requirements of the National Environmental Policy Act (NEPA). The FERC staff concludes that approval of the proposed Projects, with the mitigation measures recommended in the EIS, would have some adverse environmental impact; however, these impacts would be avoided or reduced to less-than-significant levels.

The U.S. Army Corps of Engineers, U.S. Coast Guard, U.S. Department of Energy, U.S. Environmental Protection Agency, and the U.S. Department of Transportation's Pipeline and Hazardous Materials Safety Administration participated as cooperating agencies in the preparation of the EIS. Cooperating agencies have jurisdiction by law or special expertise with respect to resources potentially affected by the proposal and participate in the NEPA analysis. Although the

cooperating agencies provided input to the conclusions and recommendations presented in the final EIS, the agencies will present their own conclusions and recommendations in their respective Records of Decision for the Projects.

The final EIS addresses the potential environmental effects of the construction and operation of the following proposed facilities:

- Two liquefaction trains, each with a capacity of 6.73 million tons per annum of LNG for export;
- three LNG storage tanks, each with a capacity of 160,000 cubic meters;
- a refrigerant storage area and truck unloading facilities;
- a condensate storage area and truck loading facilities;
- a new marine slip with two LNG vessel berths, an LNG vessel and support vessel maneuvering area, and an LNG transfer system;
- a materials off-loading facility and Pioneer Dock;
- approximately 38.9 miles of 42-inch-diameter pipeline to bring feed gas from interconnections with Kinder Morgan Louisiana Pipeline LLC, Natural Gas Pipeline Company of America, Houston Pipeline Company LP, Texas Eastern Transmission, LP (TETCO), Florida Gas Transmission Company, LLC, and Golden Triangle Storage, Inc./ Centana Intrastate Pipeline, LLC to the terminal site;
- approximately 131.3 miles of 42-inch-diameter pipeline to bring feed gas from interconnections with Centana Interstate Pipeline, LP, TETCO, Tennessee Gas Pipeline Company, Market Hub Partners—Egan, Pine Prairie Energy Center, Texas Gas Transmission, LLC, ANR Pipeline Company, and Columbia Gulf Transmission, LLC to the terminal site;
- three compressor stations;
- meter stations at the pipeline interconnects; and
- other associated utilities, systems, and facilities (mainline valves, pig launchers/receivers, contractor yards, access roads, etc.).

The Commission mailed a copy of the *Notice of Availability* to federal, state, and local government representatives and agencies; elected officials; environmental and public interest groups; Native American tribes; potentially affected landowners and other interested individuals and groups; and newspapers and libraries in the project area. The final EIS is only available in electronic format. It may be viewed and downloaded from the FERC's website ([www.ferc.gov](http://www.ferc.gov)), on the Environmental Documents page (<https://www.ferc.gov/industries/gas/enviro/eis.asp>). In addition, the final EIS may