

*Description:* West Texas Gas submits tariff filing per 260.402 Corrected FERC Form 501–G Filing to be effective N/A.  
*Filed Date:* 12/11/18.

*Accession Number:* 20181211–5145.  
*Comments Due:* 5 p.m. ET 12/24/18.

*Docket Numbers:* RP19–443–001.

*Applicants:* Western Gas Interstate Company.

*Description:* Western Gas Interstate Company submits tariff filing per 260.402 Corrected FERC Form 501–G Filing to be effective N/A.

*Filed Date:* 12/11/18.

*Accession Number:* 20181211–5147.

*Comments Due:* 5 p.m. ET 12/24/18.

*Docket Numbers:* RP19–468–000.

*Applicants:* Anadarko Energy Services Company, Pacific Summit Energy LLC.

*Description:* Joint Petition for Temporary Waivers of Capacity Release Regulations and Policies, et al. of Anadarko Energy Services Company, et al. under RP19–468.

*Filed Date:* 12/17/18.

*Accession Number:* 20181217–5095.

*Comments Due:* 5 p.m. ET 12/24/18.

*Docket Numbers:* RP19–469–000.

*Applicants:* Enable Gas Transmission, LLC.

*Description:* § 4(d) Rate Filing: Negotiated Rate Filing–December 2018 pilgrims Pride 1010887 to be effective 12/17/2018.

*Filed Date:* 12/17/18.

*Accession Number:* 20181217–5373.

*Comments Due:* 5 p.m. ET 12/31/18.

*Docket Numbers:* RP19–470–000.

*Applicants:* Iroquois Gas Transmission System, L.P.

*Description:* § 4(d) Rate Filing: 121818 Negotiated Rates—Mercuria Energy America, Inc. R–7540–02 to be effective 1/1/2019.

*Filed Date:* 12/18/18.

*Accession Number:* 20181218–5009.

*Comments Due:* 5 p.m. ET 12/31/18.

*Docket Numbers:* RP19–471–000.

*Applicants:* American Midstream (AlaTenn), LLC.

*Description:* § 4(d) Rate Filing: General Terms and Conditions Section 37, Version 3.0.0. to be effective 1/1/2019.

*Filed Date:* 12/18/18.

*Accession Number:* 20181218–5287.

*Comments Due:* 5 p.m. ET 12/31/18.

*Docket Numbers:* RP19–472–000.

*Applicants:* Trailblazer Pipeline Company LLC.

*Description:* § 4(d) Rate Filing: NC Contract 2018–12–18 Colorado Springs Utilities to be effective 12/1/2018.

*Filed Date:* 12/18/18.

*Accession Number:* 20181218–5415.

*Comments Due:* 5 p.m. ET 12/31/18.

*Docket Numbers:* RP19–76–001.

*Applicants:* Kern River Gas Transmission Company.

*Description:* Compliance filing 2018 Tax Reform Settlement Filing to be effective 11/15/2018.

*Filed Date:* 12/18/18.

*Accession Number:* 20181218–5375.

*Comments Due:* 5 p.m. ET 12/26/18.

The filings are accessible in the Commission's eLibrary system by clicking on the links or querying the docket number.

Any person desiring to intervene or protest in any of the above proceedings must file in accordance with Rules 211 and 214 of the Commission's Regulations (18 CFR 385.211 and 385.214) on or before 5:00 p.m. Eastern time on the specified comment date. Protests may be considered, but intervention is necessary to become a party to the proceeding.

eFiling is encouraged. More detailed information relating to filing requirements, interventions, protests, service, and qualifying facilities filings can be found at: <http://www.ferc.gov/docs-filing/efiling/filing-req.pdf>. For other information, call (866) 208–3676 (toll free). For TTY, call (202) 502–8659.

Dated: December 19, 2018.

**Nathaniel J. Davis, Sr.,**

*Deputy Secretary.*

[FR Doc. 2018–28042 Filed 12–26–18; 8:45 am]

**BILLING CODE 6717–01–P**

## DEPARTMENT OF ENERGY

### Federal Energy Regulatory Commission

#### Combined Notice of Filings #1

Take notice that the Commission received the following exempt wholesale generator filings:

*Docket Numbers:* EG19–35–000.

*Applicants:* 226HC 8me LLC.

*Description:* Notice of Self-Certification of Exempt Wholesale Generator Status of 226HC 8me LLC.

*Filed Date:* 12/18/18.

*Accession Number:* 20181218–5065.

*Comments Due:* 5 p.m. ET 1/8/19.

Take notice that the Commission received the following electric rate filings:

*Docket Numbers:* ER17–1561–003.

*Applicants:* New York Independent System Operator, Inc.

*Description:* Compliance filing: Revised effective date offer cap compliance revisions to be effective 12/19/2018.

*Filed Date:* 12/17/18.

*Accession Number:* 20181217–5339.

*Comments Due:* 5 p.m. ET 1/7/19.

*Docket Numbers:* ER18–1596–001.

*Applicants:* Sky River LLC.

*Description:* eTariff filing per 1450: Compliance Filing in ER18–1596–001 & EL18–112–001 to be effective 3/21/2018.

*Filed Date:* 12/17/18.

*Accession Number:* 20181217–5372.

*Comments Due:* 5 p.m. ET 1/7/19.

*Docket Numbers:* ER18–1598–001.

*Applicants:* New York Independent System Operator, Inc.

*Description:* Compliance filing: Deficiency Response—Central Hudson Show Cause to be effective 3/21/2018.

*Filed Date:* 12/17/18.

*Accession Number:* 20181217–5341.

*Comments Due:* 5 p.m. ET 1/7/19.

*Docket Numbers:* ER18–2280–002.

*Applicants:* Alliant Energy Corporate Services, Inc.

*Description:* Tariff Amendment: Amendment to AECS Updated Rate Schedule 2 to be effective 11/1/2018.

*Filed Date:* 12/17/18.

*Accession Number:* 20181217–5294.

*Comments Due:* 5 p.m. ET 1/7/19.

*Docket Numbers:* ER18–2352–001.

*Applicants:* Midcontinent Independent System Operator, Inc.

*Description:* Tariff Amendment: 2018–12–17 Deficiency response to Real-Time Buybacks of Spinning and Offline Sup to be effective 2/14/2019.

*Filed Date:* 12/17/18.

*Accession Number:* 20181217–5336.

*Comments Due:* 5 p.m. ET 1/7/19.

*Docket Numbers:* ER19–64–001.

*Applicants:* Emera Maine, ISO New England Inc.

*Description:* Tariff Amendment: Emera Maine Response to Deficiency Letter; ER19–64 to be effective 12/9/2018.

*Filed Date:* 12/18/18.

*Accession Number:* 20181218–5007.

*Comments Due:* 5 p.m. ET 1/8/19.

*Docket Numbers:* ER19–231–001.

*Applicants:* Dynegy Oakland, LLC.

*Description:* Tariff Amendment: Deferral of Commission Action to Permit Ongoing Settlement Discussions to be effective 12/31/9998.

*Filed Date:* 12/17/18.

*Accession Number:* 20181217–5351.

*Comments Due:* 5 p.m. ET 1/7/19.

*Docket Numbers:* ER19–578–000.

*Applicants:* Prairie Queen Wind Farm LLC.

*Description:* § 205(d) Rate Filing: Revised MBR Tariff to be effective 12/18/2018.

*Filed Date:* 12/17/18.

*Accession Number:* 20181217–5334.

*Comments Due:* 5 p.m. ET 1/7/19.

*Docket Numbers:* ER19–579–000.

*Applicants:* Redbed Plains Wind Farm LLC.

*Description:* § 205(d) Rate Filing: Revised MBR Tariff to be effective 12/18/2018.

*Filed Date:* 12/17/18.

*Accession Number:* 20181217–5335.

*Comments Due:* 5 p.m. ET 1/7/19.

*Docket Numbers:* ER19–580–000.

*Applicants:* Quilt Block Wind Farm LLC.

*Description:* § 205(d) Rate Filing: Revised MBR Tariff to be effective 12/18/2018.

*Filed Date:* 12/17/18.

*Accession Number:* 20181217–5337.

*Comments Due:* 5 p.m. ET 1/7/19.

*Docket Numbers:* ER19–581–000.

*Applicants:* Turtle Creek Wind Farm LLC.

*Description:* § 205(d) Rate Filing: Revised MBR Tariff to be effective 12/18/2018.

*Filed Date:* 12/17/18.

*Accession Number:* 20181217–5338.

*Comments Due:* 5 p.m. ET 1/7/19.

*Docket Numbers:* ER19–582–000.

*Applicants:* California Independent System Operator Corporation.

*Description:* § 205(d) Rate Filing: 2018–12–17 Custom Load Aggregation Points Clarification Amendment to be effective 3/1/2019.

*Filed Date:* 12/18/18.

*Accession Number:* 20181218–5000.

*Comments Due:* 5 p.m. ET 1/8/19.

*Docket Numbers:* ER19–583–000.

*Applicants:* NorthWestern Corporation.

*Description:* § 205(d) Rate Filing: SA 760 4th Rev—NITSA with Beartooth Electric Coop to be effective 3/1/2019.

*Filed Date:* 12/18/18.

*Accession Number:* 20181218–5001.

*Comments Due:* 5 p.m. ET 1/8/19.

*Docket Numbers:* ER19–584–000.

*Applicants:* NorthWestern Corporation.

*Description:* § 205(d) Rate Filing: SA 792 2nd Rev—NITSA with Big Horn County Electric Coop to be effective 3/1/2019.

*Filed Date:* 12/18/18.

*Accession Number:* 20181218–5002.

*Comments Due:* 5 p.m. ET 1/8/19.

*Docket Numbers:* ER19–585–000.

*Applicants:* Quilt Block Wind Farm LLC.

*Description:* Baseline eTariff Filing: Reactive Power Compensation Filing to be effective 2/16/2019.

*Filed Date:* 12/18/18.

*Accession Number:* 20181218–5003.

*Comments Due:* 5 p.m. ET 1/8/19.

*Docket Numbers:* ER19–586–000.

*Applicants:* Southwest Power Pool, Inc.

*Description:* § 205(d) Rate Filing: 2810 City of Chanute and Westar Meter Agent

Agr Cancellation to be effective 1/1/2019.

*Filed Date:* 12/18/18.

*Accession Number:* 20181218–5008.

*Comments Due:* 5 p.m. ET 1/8/19.

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Dated: December 18, 2018.

**Nathaniel J. Davis, Sr.,**

*Deputy Secretary.*

[FR Doc. 2018–27968 Filed 12–26–18; 8:45 am]

**BILLING CODE 6717–01–P**

## DEPARTMENT OF ENERGY

### Federal Energy Regulatory Commission

[Project No. 10855–300]

#### Upper Peninsula Power Company; Notice of Application Accepted for Filing and Soliciting Comments, Motions To Intervene, and Protests

Take notice that the following hydroelectric application has been filed with the Commission and is available for public inspection:

- a. *Application Type:* Temporary variance.
- b. *Project No:* 10855–300.
- c. *Date Filed:* December 17, 2018.
- d. *Applicant:* Upper Peninsula Power Company.
- e. *Name of Project:* Dead River Hydroelectric Project.
- f. *Location:* The project is located on the Dead River in Marquette County, Michigan.
- g. *Filed Pursuant to:* Federal Power Act, 16 U.S.C. 791a–825r.
- h. *Applicant Contact:* Virgil Schlorke, Upper Peninsula Power Company, 800 Greenwood Street, Ishpeming, MI 49849. (906) 232–1431.
- i. *FERC Contact:* Mark Pawlowski, (202) 502–6052, [mark.pawlowski@ferc.gov](mailto:mark.pawlowski@ferc.gov).

j. *Deadline for filing comments, motions to intervene, and protests:* January 18, 2019.

The Commission strongly encourages electronic filing. Please file comments, motions to intervene, and protests using the Commission's eFiling system at <http://www.ferc.gov/docs-filing/efiling.asp>. Commenters can submit brief comments up to 6,000 characters, without prior registration, using the eComment system at <http://www.ferc.gov/docs-filing/ecomment.asp>. You must include your name and contact information at the end of your comments. For assistance, please contact FERC Online Support at [FERCOnlineSupport@ferc.gov](mailto:FERCOnlineSupport@ferc.gov), (866) 208–3676 (toll free), or (202) 502–8659 (TTY). In lieu of electronic filing, please send a paper copy to: Secretary, Federal Energy Regulatory Commission, 888 First Street NE, Washington, DC 20426. The first page of any filing should include docket number P–2503–161. Comments emailed to Commission staff are not considered part of the Commission record.

The Commission's Rules of Practice and Procedure require all intervenors filing documents with the Commission to serve a copy of that document on each person whose name appears on the official service list for the project. Further, if an intervenor files comments or documents with the Commission relating to the merits of an issue that may affect the responsibilities of a particular resource agency, they must also serve a copy of the document on that resource agency.

k. *Description of Request:* Upper Peninsula Power Company (licensee) proposes to modify the start of month target reservoir surface elevation requirements at the Silver Lake Storage Basin (SLSB) and Dead River Storage Basin (DRSB) for the year 2019. The licensee proposes to raise the start of month reservoir target elevation at SLSB to 1,479.0 feet NGVD for the months of February and March and raise the start of month reservoir target elevation for April, May, June, and July to 1,485.0 feet NGVD to allow for the capture of the maximum amount of spring runoff flows; and reduce the SLSB elevation by 2.5 feet in July and again by 2.5 feet through the month of August. The licensee proposes to raise the start of month reservoir target elevation at Dead River Storage Basin (DRSB) to 1,341 feet NGVD for the month of May.

l. *Locations of the Application:* A copy of the application is available for inspection and reproduction at the Commission's Public Reference Room, located at 888 First Street NE, Room 2A, Washington, DC 20426, or by calling