The filings are accessible in the Commission's eLibrary system by clicking on the links or querying the docket number.

Any person desiring to intervene or protest in any of the above proceedings must file in accordance with Rules 211 and 214 of the Commission's Regulations (18 CFR 385.211 and § 385.214) on or before 5:00 p.m. Eastern time on the specified comment date. Protests may be considered, but intervention is necessary to become a party to the proceeding.

eFiling is encouraged. More detailed information relating to filing requirements, interventions, protests, service, and qualifying facilities filings can be found at: http://www.ferc.gov/docs-filing/efiling/filing-req.pdf. For other information, call (866) 208–3676 (toll free). For TTY, call (202) 502–8659.

Dated: December 14, 2018.

Nathaniel J. Davis, Sr.,

Deputy Secretary.

[FR Doc. 2018-27730 Filed 12-20-18; 8:45 am]

BILLING CODE 6717-01-P

DEPARTMENT OF ENERGY

Federal Energy Regulatory Commission

Combined Notice of Filings #1

Take notice that the Commission received the following electric corporate filings:

Docket Numbers: EC19–34–000.
Applicants: Peony Solar LLC.
Description: Application for
Authorization Under Section 203 of the
Federal Power Act, et al. of Peony Solar
LLC.

Filed Date: 12/13/18. Accession Number: 20181213–5176. Comments Due: 5 p.m. ET 1/3/19.

Take notice that the Commission received the following exempt wholesale generator filings:

Docket Numbers: EG19–33–000.
Applicants: Valentine Solar, LLC.
Description: Notice of SelfCertification of Exempt Wholesale
Generator Status of Valentine Solar,

Filed Date: 12/13/18. Accession Number: 20181213–5102. Comments Due: 5 p.m. ET 1/3/19.

Take notice that the Commission received the following electric rate filings:

LLC.

Docket Numbers: ER10–1276–009; ER10–1287–008; ER10–1292–008; ER10–1303–008; ER10–1319–010; ER10–1353–010; ER18–1183–001; ER18–1184–001. Applicants: Consumers Energy Company, CMS Energy Resource Management Company, Grayling Generation Station Limited Partnership, Genesee Power Station Limited Partnership, CMS Generation Michigan Power, LLC, Dearborn Industrial Generation, L.L.C., Delta Solar Power I, LLC, Delta Solar Power II, LLC.

Description: Supplement to September 11, 2108 Notice of Non-Material Change-In-Status of Consumer Energy Company, et al.

Filed Date: 12/13/18.

Accession Number: 20181213–5136. Comments Due: 5 p.m. ET 1/3/19.

Docket Numbers: ER10–2877–002. Applicants: Cobb Electric

Membership Corporation.

Description: Supplement to December 29, 2017 Triennial Market Power Update for the Central Region of Cobb Electric Membership Corporation. Filed Date: 12/13/18.

Accession Number: 20181213-5180. Comments Due: 5 p.m. ET 1/3/19.

Docket Numbers: ER12–348–006; ER15–1378–002.

Applicants: Mercuria Energy America, Inc., Mercuria Commodities Canada Corporation.

Description: Supplement to December 20, 2017 Updated Triennial Market Analysis for the Southeast Region of the Mercuria Sellers.

Filed Date: 12/13/18.

Accession Number: 20181213–5179. Comments Due: 5 p.m. ET 1/3/19.

Docket Numbers: ER12–543–004. Applicants: CleanChoice Energy, Inc. Description: Notice of change in status

of CleanChoice Energy, Inc.

Filed Date: 12/12/18.

Accession Number: 20181212–5361. *Comments Due:* 5 p.m. ET 1/2/19.

Docket Numbers: ER17–2415–002. Applicants: Pilesgrove Solar, LLC.

Description: Report Filing: Refund Report of Pilesgrove to be effective N/A.

Filed Date: 12/13/18.

Accession Number: 20181213–5159. Comments Due: 5 p.m. ET 1/3/19.

Docket Numbers: ER17–2515–003. Applicants: Chambers Cogeneration,

Limited Partnership.

Description: Report Filing: Refund Report to be effective N/A.

Filed Date: 12/12/18.

Accession Number: 20181212–5265. Comments Due: 5 p.m. ET 1/2/19.

Docket Numbers: ER18–89–002. Applicants: Frenchtown I Solar, LLC. Description: Report Filing: Refund

Report of Frenchtown I and II to be effective N/A.

Filed Date: 12/13/18.

Accession Number: 20181213-5142.

Comments Due: 5 p.m. ET 1/3/19.
Docket Numbers: ER18–90–002.
Applicants: Frenchtown II Solar, LLC.
Description: Report Filing: Refund
Report of Frenchtown I and II to be
effective N/A.

Filed Date: 12/13/18.

Accession Number: 20181213–5148. Comments Due: 5 p.m. ET 1/3/19. Docket Numbers: ER18–2401–001. Applicants: PJM Interconnection, L.L.C.

Description: Compliance filing: Response to Deficiency Notice re: Order No. 844 Compliance Filing to be effective 1/1/2019.

Filed Date: 12/13/18.

Accession Number: 20181213-5107. Comments Due: 5 p.m. ET 1/3/19.

Docket Numbers: ER19–130–001. Applicants: Midcontinent

Independent System Operator, Inc., ALLETE, Inc.

Description: Tariff Amendment: 2018–12–13_SA 3182 MP–GRE T–L IA Substitute (Straight River) to be effective 10/18/2018.

Filed Date: 12/13/18.

Accession Number: 20181213–5114. Comments Due: 5 p.m. ET 1/3/19.

Docket Numbers: ER19–302–001.
Applicants: NTE Southeast Electric

Company, LLC.

Description: Supplement to December 12, 2018 NTE Southeast Electric Company, LLC tariff filing.

Filed Date: 12/12/18.

Accession Number: 20181212–5353. Comments Due: 5 p.m. ET 1/2/19.

Docket Numbers: ER19–537–001; ER14–608 002; ER16–1644 002; ER17– 1214 001.

Applicants: MRP San Joaquin Energy, LLC, High Desert Power Project, LLC,MRP Generation Holdings, LLC, Coso Geothermal Power Holdings, LLC. Description: Notice of Change in Status of MRP San Joaquin Energy, LLC,

Filed Date: 12/13/18.

Accession Number: 20181213–5222. Comments Due: 5 p.m. ET 1/3/19.

Docket Numbers: ER19–545–000. Applicants: Buena Vista Energy, LLC. Description: § 205(d) Rate Filing:

Request for Cat. 1 Seller Status in the SW Region to be effective 12/13/2018. *Filed Date:* 12/12/18.

 $\begin{tabular}{ll} Accession Number: 20181212-5249. \\ Comments Due: 5 p.m. ET 1/2/19. \\ \end{tabular}$

Docket Numbers: ER19–546–000. Applicants: Kumeyaay Wind LLC. Description: § 205(d) Rate Filing:

Request for Cat. 1 Seller Status in the SW Region to be effective 12/13/2018. *Filed Date:* 12/12/18..

Accession Number: 20181212–5252

Comments Due: 5 p.m. ET 1/2/19. Docket Numbers: ER19–547–000. Applicants: PJM Interconnection, L.L.C.

Description: § 205(d) Rate Filing: Amendment to ISA, SA No. 4311 and CSA, SA No. 4218; Queue No. AA1–065 to be effective 11/9/2015.

Filed Date: 12/12/18.

Accession Number: 20181212–5254. Comments Due: 5 p.m. ET 1/2/19. Docket Numbers: ER19–548–000. Applicants: PJM Interconnection,

L.L.C.

Description: § 205(d) Rate Filing: Amended ISA, SA No. 5238; Queue No. AD1–084 to be effective 11/12/2018.

Filed Date: 12/12/18.

Accession Number: 20181212–5314. Comments Due: 5 p.m. ET 1/2/19.

Docket Numbers: ER19–549–000. Applicants: American Transmission

Systems, Incorporated, PJM Interconnection, L.L.C.

Description: § 205(d) Rate Filing: ATSI submits OIA SA No. 2852 & IA SA No. 5196 to be effective 12/14/2018. Filed Date: 12/13/18.

Accession Number: 20181213–5000. Comments Due: 5 p.m. ET 1/3/19.

Docket Numbers: ER19–550–000. Applicants: Tucson Electric Power Company.

Description: Compliance filing: Compliance Filing Related to Tax Cuts and Jobs Act to be effective 3/21/2018. Filed Date: 12/13/18.

Accession Number: 20181213–5083. Comments Due: 5 p.m. ET 1/3/19.

Docket Numbers: ER19-551-000.

Applicants: Northern States Power Company, a Minnesota corporation. Description: § 205(d) Rate Filing: NSP-CHAK-L-Bluff Ck-LV Bush Repl Ltr Agmt NOC-556 to be effective

12/14/2018.

Filed Date: 12/13/18.

Accession Number: 20181213–5092. *Comments Due:* 5 p.m. ET 1/3/19.

Docket Numbers: ER19-552-000. Applicants: PJM Interconnection,

LLC

Description: § 205(d) Rate Filing: Original ISA, Service Agreement No. 5241, Non-queue NQ157 to be effective 11/13/2018.

Filed Date: 12/13/18.

Accession Number: 20181213–5124. *Comments Due:* 5 p.m. ET 1/3/19.

Docket Numbers: ER19–553–000. Applicants: PJM Interconnection,

L.L.C.

Description: § 205(d) Rate Filing: Original ISA, SA No. 5242 Non-Queue NQ158 to be effective 11/13/2018. Filed Date: 12/13/18.

Accession Number: 20181213–5138.

Comments Due: 5 p.m. ET 1/3/19.
Docket Numbers: ER19–554–000.
Applicants: GenOn Energy
Management, LLC, NRG California
South LP.

Description: Application to Recover Fuel Costs, et al. of GenOn Energy Management, LLC, et al.

Filed Date: 12/13/18.

Accession Number: 20181213–5184.

Comments Due: 5 p.m. ET 1/3/19. Take notice that the Commission received the following qualifying

facility filings:

Docket Numbers: QF19–575–000. Applicants: UE–00211NJ. Description: Form 556 of UE– 00211NJ.

Filed Date: 12/13/18.

Accession Number: 20181213–5175. Comments Due: None-Applicable.

The filings are accessible in the Commission's eLibrary system by clicking on the links or querying the docket number.

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Dated: December 14, 2018.

Nathaniel J. Davis, Sr.,

Deputy Secretary.

[FR Doc. 2018–27727 Filed 12–20–18; 8:45 am]

BILLING CODE 6717-01-P

DEPARTMENT OF ENERGY

Federal Energy Regulatory Commission

[Docket No. CP19-23-000]

Notice of Request Under Blanket Authorization: Kern River Gas Transmission Company

Take notice that on December 10, 2018, Kern River Gas Transmission Company (Kern River), 2755 East Cottonwood Parkway, Suite 300, Salt Lake City, Utah 84121, filed in Docket No. CP19–23–000 a prior notice request pursuant to Kern River's blanket authority granted on January 24, 1990,

in Docket No. CP89-2048-000 and sections 157.205 and 157.211 of the Commission's regulations under the Natural Gas Act for authorization to construct and operate a new delivery point, the Eaglecrest meter station in Kern County, California, to serve E&B Natural Resources Management Corporation, all as more fully set forth in the application which is on file with the Commission and open to public inspection. The filing may also be viewed on the web at http:// www.ferc.gov using the "eLibrary" link. Enter the docket number excluding the last three digits in the docket number field to access the document. For assistance, please contact FERC Online Support at FERCOnlineSupport@ ferc.gov or toll free at (866) 208-3676, or TTY, contact (202) 502-8659.

Any questions concerning this application may be directed to Michael T. Loeffler, Senior Director, Certificates for Kern River, 1111 South 103rd Street, Omaha, Nebraska 68124, at (402) 398–7103

Kern River states that, pursuant to Section 284.13(e) of the Commission's regulations, it is advising the Commission that it has provided the required notice to bypass to both Pacific Gas and Electric Company, the local distribution company that is currently providing service to E&B Natural Resources Management Corporation, and to California Public Utilities Commission, the appropriate regulatory agency, by sending copies of this application.

Pursuant to section 157.9 of the Commission's rules, 18 CFR 157.9, within 90 days of this Notice the Commission staff will either: Complete its environmental assessment (EA) and place it into the Commission's public record (eLibrary) for this proceeding; or issue a Notice of Schedule for Environmental Review. If a Notice of Schedule for Environmental Review is issued, it will indicate, among other milestones, the anticipated date for the Commission staff's issuance of the final environmental impact statement (FEIS) or EA for this proposal. The filing of the EA in the Commission's public record for this proceeding or the issuance of a Notice of Schedule for Environmental Review will serve to notify federal and state agencies of the timing for the completion of all necessary reviews, and the subsequent need to complete all federal authorizations within 90 days of the date of issuance of the Commission staff's FEIS or EA.

Persons who wish to comment only on the environmental review of this project should submit an original and two copies of their comments to the