

make recommendations on how to lessen or avoid impacts on the various resource areas.

The EA will present Commission staffs' independent analysis of the issues. The EA will be available in electronic format in the public record through eLibrary<sup>3</sup> and the Commission's website (<https://www.ferc.gov/industries/gas/enviro/eis.asp>). If eSubscribed, you will receive instant email notification when the EA is issued. The EA may be issued for an allotted public comment period. Commission staff will consider all comments on the EA before making recommendations to the Commission. To ensure Commission staff have the opportunity to address your comments, please carefully follow the instructions in the Public Participation section, beginning on page 2.

With this notice, the Commission is asking agencies with jurisdiction by law and/or special expertise with respect to the environmental issues of this project to formally cooperate in the preparation of the EA.<sup>4</sup> Agencies that would like to request cooperating agency status should follow the instructions for filing comments provided under the Public Participation section of this notice. Currently, the U.S. Army Corps of Engineers has expressed its intention to participate as a cooperating agency in the preparation of the EA to satisfy NEPA responsibilities related to this project.

#### Consultation Under Section 106 of the National Historic Preservation Act

In accordance with the Advisory Council on Historic Preservation's implementing regulations for section 106 of the National Historic Preservation Act, the Commission is using this notice to initiate consultation with the applicable State Historic Preservation Offices (SHPO), and to solicit their views and those of other government agencies, interested Indian tribes, and the public on the project's potential effects on historic properties.<sup>5</sup> Commission staff will define the project-specific Area of Potential Effects (APE) in consultation with the SHPOs as the project develops. On natural gas

facility projects, the APE at a minimum encompasses all areas subject to ground disturbance (examples include construction right-of-way, contractor/pipe storage yards, compressor stations, and access roads). The EA for this project will document findings on the impacts on historic properties and summarize the status of consultations under section 106.

#### Environmental Mailing List

The environmental mailing list includes federal, state, and local government representatives and agencies; elected officials; environmental and public interest groups; Native American Tribes; other interested parties; and local libraries and newspapers. This list also includes all affected landowners (as defined in the Commission's regulations) who are potential right-of-way grantors, whose property may be used temporarily for project purposes, or who own homes within certain distances of aboveground facilities, and anyone who submits comments on the project. Commission staff will update the environmental mailing list as the analysis proceeds to ensure that Commission notices related to this environmental review are sent to all individuals, organizations, and government entities interested in and/or potentially affected by the proposed project.

If the Commission issues the EA for an allotted public comment period, a *Notice of Availability* of the EA will be sent to the environmental mailing list and will provide instructions to access the electronic document on the FERC's website ([www.ferc.gov](http://www.ferc.gov)). If you need to make changes to your name/address, or if you would like to remove your name from the mailing list, please return the attached "Mailing List Update Form" (appendix 2).

#### Additional Information

Additional information about the project is available from the Commission's Office of External Affairs, at (866) 208-FERC, or on the FERC website at [www.ferc.gov](http://www.ferc.gov) using the eLibrary link. Click on the eLibrary link, click on General Search and enter the docket number in the Docket Number field, excluding the last three digits (*i.e.*, CP19-7). Be sure you have selected an appropriate date range. For assistance, please contact FERC Online Support at [FercOnlineSupport@ferc.gov](mailto:FercOnlineSupport@ferc.gov) or (866) 208-3676, or for TTY, contact (202) 502-8659. The eLibrary link also provides access to the texts of all formal documents issued by the Commission, such as orders, notices, and rulemakings.

Public sessions or site visits will be posted on the Commission's calendar located at [www.ferc.gov/EventCalendar/EventsList.aspx](http://www.ferc.gov/EventCalendar/EventsList.aspx) along with other related information.

Dated: December 6, 2018.

**Nathaniel J. Davis, Sr.,**  
Deputy Secretary.

[FR Doc. 2018-26888 Filed 12-11-18; 8:45 am]

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## DEPARTMENT OF ENERGY

### Federal Energy Regulatory Commission

#### Combined Notice of Filings

Take notice that the Commission has received the following Natural Gas Pipeline Rate and Refund Report filings:

#### Filings Instituting Proceedings

- Docket Numbers:* RP16-1097-004.  
*Applicants:* KO Transmission Company.  
*Description:* ALJ Settlement: Compliance Filing to Remove Certificated At-Risk Condition.  
*Filed Date:* 8/13/18.  
*Accession Number:* 20180813-5117.  
*Comments Due:* 5 p.m. ET 12/13/18.
- Docket Numbers:* RP19-352-001.  
*Applicants:* Sea Robin Pipeline Company, LLC.  
*Description:* Compliance filing RP19-352-000 Sea Robin Tariff Records to be effective 1/1/2019.  
*Filed Date:* 12/4/18.  
*Accession Number:* 20181204-5113.  
*Comments Due:* 5 p.m. ET 12/11/18.
- Docket Numbers:* RP19-382-000.  
*Applicants:* Algonquin Gas Transmission, LLC.  
*Description:* § 4(d) Rate Filing: Negotiated Rate—Yankee to Direct Energy 798318 to be effective 12/5/2018.  
*Filed Date:* 12/4/18.  
*Accession Number:* 20181204-5060.  
*Comments Due:* 5 p.m. ET 12/17/18.
- Docket Numbers:* RP19-383-000.  
*Applicants:* USG Pipeline Company, LLC.  
*Description:* eTariff filing per 1430: Form 501-G.  
*Filed Date:* 12/4/18.  
*Accession Number:* 20181204-5142.  
*Comments Due:* 5 p.m. ET 12/17/18.
- Docket Numbers:* RP19-384-000.  
*Applicants:* High Island Offshore System, L.L.C.  
*Description:* eTariff filing per 1430: 501-G Filing.  
*Filed Date:* 12/6/18.  
*Accession Number:* 20181206-5004.  
*Comments Due:* 5 p.m. ET 12/18/18.  
*Docket Numbers:* RP19-385-000.

<sup>3</sup> For instructions on connecting to eLibrary, refer to the last page of this notice.

<sup>4</sup> The Council on Environmental Quality regulations addressing cooperating agency responsibilities are at Title 40, Code of Federal Regulations, part 1501.6.

<sup>5</sup> The Advisory Council on Historic Preservation's regulations are at Title 36, Code of Federal Regulations, part 800. Those regulations define historic properties as any prehistoric or historic district, site, building, structure, or object included in or eligible for inclusion in the National Register of Historic Places.

*Applicants:* Paiute Pipeline Company.

*Description:* eTariff filing per 1430: Form No. 501-G Informational Filing.

*Filed Date:* 12/6/18.

*Accession Number:* 20181206-5010.

*Comments Due:* 5 p.m. ET 12/18/18.

*Docket Numbers:* RP19-386-000.

*Applicants:* Viking Gas Transmission Company.

*Description:* eTariff filing per 1430: Filing in Compliance with Order No. 849—Form No. 501-G.

*Filed Date:* 12/6/18.

*Accession Number:* 20181206-5011.

*Comments Due:* 5 p.m. ET 12/18/18.

*Docket Numbers:* RP19-387-000.

*Applicants:* Golden Pass Pipeline LLC.

*Description:* eTariff filing per 1430: Golden Pass Pipeline Form 501-G.

*Filed Date:* 12/6/18.

*Accession Number:* 20181206-5012.

*Comments Due:* 5 p.m. ET 12/18/18.

*Docket Numbers:* RP19-388-000.

*Applicants:* Algonquin Gas Transmission, LLC.

*Description:* § 4(d) Rate Filing: Negotiated Rate Yankee to Direct Energy 798321 eff. 12-06-18 to be effective 12/6/2018.

*Filed Date:* 12/6/18.

*Accession Number:* 20181206-5014.

*Comments Due:* 5 p.m. ET 12/18/18.

The filings are accessible in the Commission's eLibrary system by clicking on the links or querying the docket number.

Any person desiring to intervene or protest in any of the above proceedings must file in accordance with Rules 211 and 214 of the Commission's Regulations (18 CFR 385.211 and 385.214) on or before 5:00 p.m. Eastern time on the specified comment date. Protests may be considered, but intervention is necessary to become a party to the proceeding.

eFiling is encouraged. More detailed information relating to filing requirements, interventions, protests, service, and qualifying facilities filings can be found at: <http://www.ferc.gov/docs-filing/efiling/filing-req.pdf>. For other information, call (866) 208-3676 (toll free). For TTY, call (202) 502-8659.

Dated: December 6, 2018.

**Nathaniel J. Davis, Sr.,**  
Deputy Secretary.

[FR Doc. 2018-26887 Filed 12-11-18; 8:45 am]

**BILLING CODE 6717-01-P**

## DEPARTMENT OF ENERGY

### Federal Energy Regulatory Commission

[Docket Nos. EL19-12-000]

#### Notice of Institution of Section 206 Proceeding and Refund Effective Date

Dynegy Commercial Asset Management, LLC,

Dynegy Energy Services (East), LLC,  
Dynegy Energy Services, LLC,  
Dynegy Marketing and Trade, LLC,  
Dynegy Midwest Generation, LLC,  
Dynegy Power Marketing, LLC,  
Dynegy Resources Management, LLC,  
Illinois Power Generating Company,  
Illinois Power Marketing Company,  
Illinois Power Resources Generating, LLC

On December 6, 2018, the Commission issued an order in Docket No. EL19-12-000, pursuant to section 206 of the Federal Power Act (FPA), 16 U.S.C. 824e (2012), instituting an investigation into whether the above-captioned entities' market-based rate authority in the Louisville Gas & Electric/Kentucky Utilities balancing authority area is just and reasonable.

*Dynegy Commercial Asset Management, LLC et al.*, 165 FERC 61,211 (2018).

The refund effective date in Docket No. EL19-12-000, established pursuant to section 206(b) of the FPA, will be the date of publication of this notice in the **Federal Register**.

Any interested person desiring to be heard in Docket No. EL19-12-000 must file a notice of intervention or motion to intervene, as appropriate, with the Federal Energy Regulatory Commission, 888 First Street, NE, Washington, DC 20426, in accordance with Rule 214 of the Commission's Rules of Practice and Procedure, 18 CFR 385.214, within 21 days of the date of issuance of the order.

Dated: December 6, 2018.

**Nathaniel J. Davis, Sr.,**  
Deputy Secretary.

[FR Doc. 2018-26890 Filed 12-11-18; 8:45 am]

**BILLING CODE 6717-01-P**

## DEPARTMENT OF ENERGY

### Federal Energy Regulatory Commission

[Docket No. EL19-15-000]

#### Dominion Energy Fairless, LLC; Notice of Institution of Section 206 Proceeding and Refund Effective Date

On December 4, 2018, the Commission issued an order in Docket No. EL19-15-000, pursuant to section

206 of the Federal Power Act (FPA), 16 U.S.C. 824e (2012), instituting an investigation into whether Dominion Energy Fairless, LLC's proposed rate schedule for Reactive Supply and Voltage Control from Generation Sources Service may be unjust and unreasonable. *Dominion Energy Fairless, LLC*, 165 FERC 61,207 (2018).

The refund effective date in Docket No. EL19-15-000, established pursuant to section 206(b) of the FPA, will be the date of publication of this notice in the **Federal Register**.

Any interested person desiring to be heard in Docket No. EL19-15-000 must file a notice of intervention or motion to intervene, as appropriate, with the Federal Energy Regulatory Commission, 888 First Street NE, Washington, DC 20426, in accordance with Rule 214 of the Commission's Rules of Practice and Procedure, 18 CFR 385.214, within 21 days of the date of issuance of the order.

Dated: December 6, 2018.

**Nathaniel J. Davis, Sr.,**  
Deputy Secretary.

[FR Doc. 2018-26891 Filed 12-11-18; 8:45 am]

**BILLING CODE 6717-01-P**

## DEPARTMENT OF ENERGY

### Federal Energy Regulatory Commission

#### Combined Notice of Filings

Take notice that the Commission has received the following Natural Gas Pipeline Rate and Refund Report filings:

*Docket Numbers:* RP19-374-000.

*Applicants:* Equitrans, L.P.

*Description:* § 4(d) Rate Filing: Negotiated Capacity Release Agreements—12/1/2018 to be effective 12/1/2018.

*Filed Date:* 12/3/18.

*Accession Number:* 20181203-5191.

*Comments Due:* 5 p.m. ET 12/17/18.

*Docket Numbers:* RP19-375-000.

*Applicants:* Algonquin Gas Transmission, LLC.

*Description:* § 4(d) Rate Filing: Negotiated Rate—Yankee to Direct Energy 798316 to be effective 12/4/2018.

*Filed Date:* 12/3/18.

*Accession Number:* 20181203-5192.

*Comments Due:* 5 p.m. ET 12/17/18.

*Docket Numbers:* RP19-376-000.

*Applicants:* OkTex Pipeline Company, L.L.C.

*Description:* Compliance filing Compliance Filing to Implement Settlement Rates to be effective 12/1/2018.

*Filed Date:* 12/3/18.

*Accession Number:* 20181203-5209.