

*Comments Due:* 5 p.m. ET 12/17/18.  
*Docket Numbers:* RP19-377-000.  
*Applicants:* White River Hub, LLC.  
*Description:* Compliance filing  
 Petition for Approval of Stipulation and  
 Settlement Agreement to be effective  
 N/A.

*Filed Date:* 12/3/18.  
*Accession Number:* 20181203-5234.  
*Comments Due:* 5 p.m. ET 12/17/18.  
*Docket Numbers:* RP19-378-000.  
*Applicants:* Stingray Pipeline  
 Company, L.L.C.  
*Description:* eTariff filing per 1430:  
 501-G Compliance to be effective N/A.  
*Filed Date:* 12/3/18.  
*Accession Number:* 20181203-5245.  
*Comments Due:* 5 p.m. ET 12/17/18.  
*Docket Numbers:* RP19-379-000.  
*Applicants:* UGI Mt. Bethel Pipeline  
 Company, LLC.  
*Description:* Operational Purchases  
 and Sales Report of UGI Mt. Bethel  
 Pipeline Company, LLC under RP19-  
 379.

*Filed Date:* 12/3/18.  
*Accession Number:* 20181203-5327.  
*Comments Due:* 5 p.m. ET 12/17/18.  
*Docket Numbers:* RP19-380-000.  
*Applicants:* UGI Sunbury, LLC.  
*Description:* Operational Purchases  
 and Sales Report of UGI Sunbury, LLC  
 under RP19-380.  
*Filed Date:* 12/3/18.  
*Accession Number:* 20181203-5328.  
*Comments Due:* 5 p.m. ET 12/17/18.  
*Docket Numbers:* RP19-381-000.  
*Applicants:* QEP Energy  
 Company, Aethon III HV LLC.  
*Description:* Joint Petition for  
 Temporary Waivers of Capacity Release  
 Regulations and Policies, et al. of QEP  
 Energy Company, et al. under RP19-  
 381.

*Filed Date:* 12/3/18.  
*Accession Number:* 20181203-5335.  
*Comments Due:* 5 p.m. ET 12/10/18.  
 The filings are accessible in the  
 Commission's eLibrary system by  
 clicking on the links or querying the  
 docket number.

Any person desiring to intervene or  
 protest in any of the above proceedings  
 must file in accordance with Rules 211  
 and 214 of the Commission's  
 Regulations (18 CFR 385.211 and  
 385.214) on or before 5:00 p.m. Eastern  
 time on the specified comment date.  
 Protests may be considered, but  
 intervention is necessary to become a  
 party to the proceeding.

eFiling is encouraged. More detailed  
 information relating to filing  
 requirements, interventions, protests,  
 service, and qualifying facilities filings  
 can be found at: <http://www.ferc.gov/docs-filing/efiling/filing-req.pdf>. For

other information, call (866) 208-3676  
 (toll free). For TTY, call (202) 502-8659.

Dated: December 4, 2018.  
**Nathaniel J. Davis, Sr.,**  
*Deputy Secretary.*  
 [FR Doc. 2018-26813 Filed 12-11-18; 8:45 am]  
**BILLING CODE 6717-01-P**

## DEPARTMENT OF ENERGY

### Federal Energy Regulatory Commission

[Docket No. RP19-389-000]

### BP Energy Company, Equinor Natural Gas LLC, Shell NA LNG LLC, v. Dominion Energy Cove Point LNG, LP

#### Notice of Complaint

Take notice that on December 4, 2018,  
 pursuant to Rules 206 and 212 of the  
 Federal Energy Regulatory  
 Commission's (Commission) Rules of  
 Practice and Procedure, 18 CFR 385.206  
 and 385.212 (2018), and section 5 of the  
 Natural Gas Act (NGA), 15 U.S.C.  
 717d(a) (2012), BP Energy Company,  
 Equinor Natural Gas LLC and  
 Shell NA LNG LLC, (collectively,  
 Complainants) filed a formal complaint  
 against Dominion Energy Cove Point  
 LNG, LP (Respondent), alleging that  
 Respondent violated, *inter alia*, the  
 provisions of its FERC Gas Tariff,  
 sections 3(e)(4), 4(a), 4(b), and 4(d) of  
 the NGA, and section 154.207 of the  
 Commission's regulations, all as more  
 fully explained in the complaint.

The Complainants certify that copies  
 of the complaint were served on the  
 contacts for the Respondent as listed on  
 the Commission's list of Corporate  
 Officials.

Any person desiring to intervene or to  
 protest this filing must file in  
 accordance with Rules 211 and 214 of  
 the Commission's Rules of Practice and  
 Procedure (18 CFR 385.211, 385.214).  
 Protests will be considered by the  
 Commission in determining the  
 appropriate action to be taken, but will  
 not serve to make protestants parties to  
 the proceeding. Any person wishing to  
 become a party must file a notice of  
 intervention or motion to intervene, as  
 appropriate. The Respondent's answer  
 and all interventions, or protests must  
 be filed on or before the comment date.  
 The Respondent's answer, motions to  
 intervene, and protests must be served  
 on the Complainants.

The Commission encourages  
 electronic submission of protests and  
 interventions in lieu of paper using the  
 eFiling link at <http://www.ferc.gov>.  
 Persons unable to file electronically  
 should submit an original and 5 copies

of the protest or intervention to the  
 Federal Energy Regulatory Commission,  
 888 First Street NE, Washington, DC  
 20426.

This filing is accessible on-line at  
<http://www.ferc.gov>, using the eLibrary  
 link and is available for electronic  
 review in the Commission's Public  
 Reference Room in Washington, DC.  
 There is an eSubscription link on the  
 website that enables subscribers to  
 receive email notification when a  
 document is added to a subscribed  
 docket(s). For assistance with any FERC  
 Online service, please email  
[FERCOnlineSupport@ferc.gov](mailto:FERCOnlineSupport@ferc.gov), or call  
 (866) 208-3676 (toll free). For TTY, call  
 (202) 502-8659.

*Comment Date:* 5:00 p.m. Eastern  
 Time on December 24, 2018.

Dated: December 6, 2018.

**Nathaniel J. Davis, Sr.,**  
*Deputy Secretary.*

[FR Doc. 2018-26893 Filed 12-11-18; 8:45 am]  
**BILLING CODE 6717-01-P**

## DEPARTMENT OF ENERGY

### Western Area Power Administration

### Central Valley Project, California- Oregon Transmission Project, Pacific Alternating Current Intertie, Third-Party Transmission-Rate Order No. WAPA- 185

**AGENCY:** Western Area Power  
 Administration, DOE.

**ACTION:** Notice of proposed extension of  
 power, transmission and ancillary  
 services formula rates.

**SUMMARY:** Western Area Power  
 Administration proposes to extend  
 existing formula rates through  
 September 30, 2024, for: Central Valley  
 Project (CVP) power, transmission and  
 ancillary service; California-Oregon  
 Transmission Project transmission;  
 Pacific Alternating Current Intertie  
 transmission; and third-party  
 transmission. The current rates expire  
 on September 30, 2019.

**DATES:** The consultation and comment  
 period will begin with the publication  
 of this notice and will end on January  
 11, 2019. WAPA will accept written  
 comments any time during the  
 consultation and comment period.

**ADDRESSES:** Send written comments to:  
 Mr. Arun Sethi, Power Marketing  
 Manager, Sierra Nevada Region,  
 Western Area Power Administration,  
 114 Parkshore Drive, Folsom, CA  
 95630-4710, or email [asethi@wapa.gov](mailto:asethi@wapa.gov).  
 WAPA will post information on the  
 proposed rate extension to its website at  
<https://www.wapa.gov/regions/SN/rates>.

**FOR FURTHER INFORMATION CONTACT:** Ms. Autumn Wolfe, Rates Manager, Sierra Nevada Region, Western Area Power Administration, 114 Parkshore Drive, Folsom, CA 95630-4710, (916) 353-4686, or email [wolfe@wapa.gov](mailto:wolfe@wapa.gov).

**SUPPLEMENTARY INFORMATION:** On July 14, 2016, the Federal Energy Regulatory Commission (FERC) approved Rate Order No. WAPA-173,<sup>1</sup> which extended the rates listed below for three years from October 1, 2016, through September 30, 2019.

- CV-F13 (Base Resource and First Preference Power),
- CPP-2 (Custom Product Power),
- CV-T3 (Firm and Non-Firm Point-to-Point Transmission Service),
- CV-NWT5 (Network Integration Transmission Service),
- COTP-T3 (Firm and Non-Firm Point-to-Point Transmission Service),
- PACI-T3 (Firm and Non-Firm Point-to-Point Transmission Service),
- CV-TPT7 (Third-Party Transmission Service),
- CV-UUP1 (Unreserved Use Penalties),
- CV-RFS4 (Regulation and Frequency Response),
- CV-SPR4 (Spinning Reserves),
- CV-SUR4 (Supplemental Reserves),
- CV-EID4 (Energy Imbalance Service), and
- CV-GID1 (Generator Imbalance).

WAPA proposes to extend the existing formula rates, without any adjustments, for five years from October 1, 2019, through September 30, 2024. WAPA is taking action under 10 CFR 903.23(a).

These formula rates allow for recalculation of unit charges and revenue requirements at least annually. WAPA notifies customers of annual changes in writing, at customer meetings, and by posting on WAPA's website. The existing formula rates provide sufficient revenue to pay all annual costs, including interest expense, and repay required investments within the allowable period consistent with the cost recovery criteria set forth in DOE Order RA 6120.2.

Extending the rates through September 30, 2024, will: (1) Ensure continued cost recovery; (2) allow time to develop rates under the new power marketing plan effective January 1, 2025; and (3) provide WAPA and its customers time to evaluate the Bureau of Reclamation initiatives, including the final CVP Cost Allocation Study results

and credits and offsets from the Central Valley Project Improvement Act.

Effective November 19, 2016, the Secretary of Energy delegated, through Delegation Order No. 00-037.00B: (1) The authority to develop power and transmission rates to WAPA's Administrator; (2) the authority to confirm, approve, and place such rates into effect on an interim basis to the Deputy Secretary of Energy; and (3) the authority to confirm, approve, and place into effect on a final basis, to remand or to disapprove such rates to FERC. Effective November 1, 2018, the Secretary of Energy delegated, through Delegation Order No. 00-002.00Q, the authority (on a non-exclusive basis) to confirm, approve, and place such rates into effect on an interim basis to the Under Secretary of Energy.

WAPA will not hold public information or public comment forums but is initiating a 30-day consultation and comment period in accordance with 10 CFR 903.23(a)(2). Written comments on the proposed rate extension must be received prior to the end of the consultation and comment period to be considered by WAPA in its decision process. WAPA will post comments received to its website, <https://www.wapa.gov/regions/SN/rates>, after the close of the consultation and comment period. After considering comments, WAPA will take further action on the proposed formula rate extension consistent with 10 CFR part 903.23(a).

Dated: November 28, 2018.

**Mark A. Gabriel,**  
Administrator.

[FR Doc. 2018-26886 Filed 12-11-18; 8:45 am]

**BILLING CODE 6450-01-P**

## ENVIRONMENTAL PROTECTION AGENCY

[FRL-9987-79-OARM]

### Good Neighbor Environmental Board; Notification of Public Advisory Committee Teleconference

**AGENCY:** Environmental Protection Agency (EPA).

**ACTION:** Notice of Public Advisory Committee Teleconference.

**SUMMARY:** Pursuant to the Federal Advisory Committee Act, notice is hereby given that the Good Neighbor Environmental Board (Board) will hold a public teleconference on December 19, 2018 from 12:00 p.m.-4:00 p.m. Eastern Daylight Time. Due to unforeseen administrative circumstances, EPA is announcing this teleconference with

less than 15 calendar days' notice. For further information regarding the teleconference and background materials, please contact Ann-Marie Gantner at the number and email provided below.

**Background:** The Good Neighbor Environmental Board is a federal advisory committee chartered under the Federal Advisory Committee Act, Public Law 92-463. By statute, the Board is required to submit an annual report to the President on environmental and infrastructure issues along the U.S. border with Mexico.

**Purpose of Meeting:** The purpose of this teleconference is to discuss and approve the Board's annual letter to the President, which focuses on energy infrastructure along the U.S.-Mexico border.

**General Information:** The agenda and teleconference materials, as well as general information about the Board, can be found at <http://www2.epa.gov/faca/gneb>. If you wish to make oral comments or submit written comments to the Board, please contact Ann-Marie Gantner at least five days prior to the teleconference.

**Meeting Access:** For information on access or services for individuals with disabilities, please contact Ann-Marie Gantner at (202) 564-4330 or email at [gantner.ann-marie@epa.gov](mailto:gantner.ann-marie@epa.gov). To request accommodation of a disability, please contact Ann-Marie Gantner at least 10 days prior to the meeting to give EPA as much time as possible to process your request.

Dated: December 4, 2018.

**Ann-Marie Gantner,**  
Designated Federal Officer.

[FR Doc. 2018-26918 Filed 12-11-18; 8:45 am]

**BILLING CODE 6560-50-P**

## ENVIRONMENTAL PROTECTION AGENCY

[EPA-HQ-OW-2015-0828; FRL-9987-77-OW]

### Proposed Modification to National Pollutant Discharge Elimination System (NPDES) General Permit for Stormwater Discharges From Construction Activities

**AGENCY:** Environmental Protection Agency (EPA).

**ACTION:** Notice of proposed modification to the general permit for construction stormwater discharges and request for public comment.

**SUMMARY:** All ten Environmental Protection Agency (EPA) Regions today are proposing for public comment a

<sup>1</sup> See *U.S. Department of Energy, Western Area Power Administration*, Docket No. EF16-3-000, 156 FERC ¶ 62,039 (2016). FERC originally approved the rate on December 2, 2011. See *U.S. Department of Energy, Western Area Power Administration*, Docket No. EF11-9-000, 137 FERC ¶ 62,201 (2011).