

i. *FERC Contact*: Michael Spencer at (202) 502-6093 or email at michael.spencer@ferc.gov.

j. In a letter dated November 29, 2018, the Director of the Division of Hydropower Licensing approved Tallassee Shoals, LLC's request to use the Traditional Licensing Process.

k. With this notice, we are initiating informal consultation with the U.S. Fish and Wildlife Service and/or NOAA Fisheries under section 7 of the Endangered Species Act and the joint agency regulations thereunder at 50 CFR, Part 402; and NOAA Fisheries under section 305(b) of the Magnuson-Stevens Fishery Conservation and Management Act and implementing regulations at 50 CFR 600.920. We are also initiating consultation with the Georgia State Historic Preservation Officer, as required by section 106, National Historic Preservation Act, and the implementing regulations of the Advisory Council on Historic Preservation at 36 CFR 800.2.

l. Tallassee Shoals LLC filed a Pre-Application Document (PAD; including a proposed process plan and schedule) with the Commission, pursuant to 18 CFR 5.6 of the Commission's regulations.

m. A copy of the PAD is available for review at the Commission in the Public Reference Room or may be viewed on the Commission's website (<http://www.ferc.gov>), using the "eLibrary" link. Enter the docket number, excluding the last three digits in the docket number field to access the document. For assistance, contact FERC Online Support at FERCONlineSupport@ferc.gov, (866) 208-3676 (toll free), or (202) 502-8659 (TTY). A copy is also available for inspection and reproduction at the address in paragraph h.

n. The licensee states its unequivocal intent to submit an application for a new license for Project No. 3102. Pursuant to 18 CFR 16.8, 16.9, and 16.10 each application for a new license and any competing license applications must be filed with the Commission at least 24 months prior to the expiration of the existing license. All applications for license for this project must be filed by September 30, 2021.

o. Register online at <http://www.ferc.gov/docs-filing/esubscription.asp> to be notified via email of new filing and issuances related to this or other pending projects. For assistance, contact FERC Online Support.

Dated: November 29, 2018.

Kimberly D. Bose,
Secretary.

[FR Doc. 2018-26456 Filed 12-4-18; 8:45 am]

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ENVIRONMENTAL PROTECTION AGENCY

[FRL-9987-44-Region 10]

Clean Air Act Operating Permit Program; Petition for Objection To State Operating Permit for the U.S. Department of Energy-Hanford Operations, Benton County, Washington

AGENCY: Environmental Protection Agency (EPA).

ACTION: Notice of final Order on Petition for objection to Clean Air Act title V operating permit.

SUMMARY: The Environmental Protection Agency (EPA) Administrator signed an Order, dated October 15, 2018, granting a petition dated September 1, 2016, filed by Bill Green of Richland, Washington. The Petition requested that the EPA object to a Clean Air Act (CAA) title V operating permit (Permit No. 00-05-006, Renewal 2, Revision B) issued by the Washington State Department of Ecology (Ecology) to the U.S. Department of Energy-Hanford Operations (DOE) for the Hanford site located in Benton County, Washington.

ADDRESSES: The EPA requests that you contact the individual listed in the **FOR FURTHER INFORMATION CONTACT** section to view copies of the final Order, the Petition, and other supporting information. You may view hard copies of these documents Monday through Friday, from 9 a.m. to 3 p.m., excluding federal holidays, at EPA Region 10, 1200 Sixth Avenue, Seattle, Washington. If you wish to examine these documents, you should make an appointment at least 24 hours before the visiting day. Additionally, the final Order and Petition are available electronically at: <http://www.epa.gov/title-v-operating-permits/title-v-petition-database>.

FOR FURTHER INFORMATION CONTACT: Kelly McFadden, EPA Region 10, (206) 553-1679, McFadden.Kelly@epa.gov.

SUPPLEMENTARY INFORMATION: The CAA affords the EPA a 45-day period to review and object to, as appropriate, a title V operating permit proposed by a state permitting authority under title V of the CAA. Section 505(b)(2) of the CAA authorizes any person to petition the EPA Administrator to object to a title V operating permit within 60 days after the expiration of the EPA's 45-day

review period if the EPA has not objected on its own initiative. Petitions must be based only on objections to the permit that were raised with reasonable specificity during the public comment period provided by the state, unless the petitioner demonstrates that it was impracticable to raise these issues during the comment period or unless the grounds for the issue arose after this period.

The EPA received the Petition from Bill Green of Richland, Washington, dated September 1, 2016, requesting that the EPA object to the issuance of title V operating permit no. 00-05-006, Renewal 2, Revision B, issued by Ecology to DOE for the Hanford site in Benton County, Washington.

The Petition claims that Ecology did not, as required by 40 CFR 70.7(h)(2), make available during the public comment process all of the information that the permitting authority had deemed to be relevant by using it in the permitting process.

On October 15, 2018, the EPA Administrator issued an Order granting the Petition. The Order explains the basis for EPA's decision.

Sections 307(b) and 505(b)(2) of the CAA provide that a petitioner may ask for judicial review of those portions of an order that deny issues raised in a petition. Any petition for review shall be filed in the United States Court of Appeals for the appropriate circuit no later than February 4, 2019.

Dated: November 21, 2018.

Michelle L. Pirzadeh,

Acting Regional Administrator, EPA Region 10.

[FR Doc. 2018-26482 Filed 12-4-18; 8:45 am]

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ENVIRONMENTAL PROTECTION AGENCY

[FRL-9987-53-OAR]

Allocations of Cross-State Air Pollution Rule Allowances From New Unit Set-Asides for 2018 Control Periods

AGENCY: Environmental Protection Agency (EPA).

ACTION: Notice of data availability (NODA).

SUMMARY: The Environmental Protection Agency (EPA) is providing notice of the availability of preliminary lists of units eligible for second-round allocations of emission allowances for the 2018 control periods from the new unit set-asides (NUSAs) established under the Cross-State Air Pollution Rule (CSAPR)

trading programs. EPA has posted spreadsheets containing the lists on EPA's website. EPA will consider timely objections to the lists before determining the amounts of the second-round allocations.

DATES: Objections to the information referenced in this notice must be received on or before January 4, 2019.

ADDRESSES: Submit your objections via email to CSAPR_NUSA@epa.gov. Include "2018 NUSA allocations" in the email subject line and include your name, title, affiliation, address, phone number, and email address in the body of the email.

FOR FURTHER INFORMATION CONTACT: Questions concerning this action should be addressed to Kenon Smith at (202) 343-9164 or smith.kenon@epa.gov or Jason Kuhns at (202) 564-3236 or kuhns.jason@epa.gov.

SUPPLEMENTARY INFORMATION: Under each CSAPR trading program where EPA is responsible for determining emission allowance allocations, a portion of each state's emissions budget for the program for each control period is reserved in a NUSA (and in an additional Indian country NUSA in the case of states with Indian country within their borders) for allocation to certain units that would not otherwise receive allowance allocations. The procedures for identifying the eligible units for each control period and for allocating allowances from the NUSAs and Indian country NUSAs to these units are set forth in the CSAPR trading program regulations at 40 CFR 97.411(b) and 97.412 (NO_x Annual), 97.511(b) and 97.512 (NO_x Ozone Season Group 1), 97.611(b) and 97.612 (SO₂ Group 1), 97.711(b) and 97.712 (SO₂ Group 2), and 97.811(b) and 97.812 (NO_x Ozone Season Group 2). Each NUSA allowance allocation process involves up to two rounds of allocations to eligible units, termed "new" units, followed by the allocation to "existing" units of any allowances not allocated to new units.

This notice concerns EPA's preliminary identification of units eligible to receive allowances in the second round of NUSA allocations for the 2018 control periods. The units eligible for second-round allocations for a given control period are CSAPR-affected units that commenced commercial operation between January 1 of the year before that control period and November 30 of the year of that control period. In the case of the 2018 control periods, an eligible unit therefore must have commenced commercial operation between January 1, 2017 and November 30, 2018 (inclusive). Generally, where a unit is

eligible to receive a second-round NUSA allocation under a given CSAPR trading program for a given control period, the unit's maximum potential second-round allocation equals the positive difference (if any) between the unit's emissions during the control period as reported under 40 CFR part 75 and any first-round NUSA allocation the unit received. If the total of such maximum potential allocations to all eligible units would exceed the total allowances remaining in the NUSA, the allocations are reduced on a pro-rata basis. EPA notes that under 40 CFR 97.406(c)(3), 97.506(c)(3), 97.606(c)(3), 97.706(c)(3), and 97.806(c)(3), a unit's emissions occurring before its monitor certification deadline are not considered to have occurred during a control period and consequently are not included in the emission amounts used to determine NUSA allocations.

The preliminary lists of eligible units are set forth in Excel spreadsheets titled "CSAPR_NUSA_2018_NO_x_Annual_2nd_Round_Prelim_Data," "CSAPR_NUSA_2018_NO_x_Ozone_Season_2nd_Round_Prelim_Data," and "CSAPR_NUSA_2018_SO₂_2nd_Round_Prelim_Data" available on EPA's website at <https://www.epa.gov/csapr/csapr-compliance-year-2018-nusa-nodas>. Each spreadsheet contains a separate worksheet for each state covered by that program showing each unit preliminarily identified as eligible for a second-round NUSA allocation. Each state worksheet also contains a summary showing (1) the quantity of allowances initially available in that state's 2018 NUSA, (2) the sum of the 2018 NUSA allowance allocations that were made in the first round to new units in that state, if any, and (3) the quantity of allowances in the 2018 NUSA available for second-round allocations to new units (or ultimately for allocations to existing units), if any.

Objections should be strictly limited to whether EPA has correctly identified the units eligible for second-round 2018 NUSA allocations according to the criteria established in the regulations and should be emailed to the address identified in **ADDRESSES**. Objections must include: (1) Precise identification of the specific data the commenter believes are inaccurate, (2) new proposed data upon which the commenter believes EPA should rely instead, and (3) the reasons why EPA should rely on the commenter's proposed data and not the data referenced in this notice.

EPA notes that an allocation or lack of allocation of allowances to a given unit does not constitute a determination that CSAPR does or does not apply to

the unit. EPA also notes that under 40 CFR 97.411(c), 97.511(c), 97.611(c), 97.711(c), and 97.811(c), allocations are subject to potential correction if a unit to which NUSA allowances have been allocated for a given control period is not actually an affected unit as of the start of that control period.

(Authority: 40 CFR 97.411(b), 97.511(b), 97.611(b), 97.711(b), and 97.811(b).)

Dated: November 1, 2018.

Reid P. Harvey,

Director, Clean Air Markets Division, Office of Atmospheric Programs, Office of Air and Radiation.

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ENVIRONMENTAL PROTECTION AGENCY

[FRL 9987-33-Region 8]

Settlement Agreement for Recovery of Past Response Costs: ACM Smelter and Refinery Site, Great Falls, Cascade County, Montana

AGENCY: Environmental Protection Agency.

ACTION: Notice of proposed agreement; request for public comment.

SUMMARY: In accordance with the requirements of section 122(h)(1) of the Comprehensive Environmental Response Compensation, and Liability Act of 1980, as amended ("CERCLA") notice is hereby given of the proposed settlement under section 122 (h)(1) of CERCLA, between the U.S. Environmental Protection Agency (EPA), Atlantic Richfield Company and ARCO Environmental Remediation, LLC (Settling Parties). The proposed Settlement Agreement requires the Settling Parties to reimburse the EPA for past response costs. The Settling Parties will pay (\$851,393.17) within 30 days after the effective date of the Proposed Agreement to the EPA. The Settling Parties consent to and will not contest the authority of the United States to enter into the Agreement or to implement or enforce its terms. The Settling Parties recognize that the Agreement has been negotiated in good faith and that the Agreement is entered into without the admission or adjudication of any issue of fact or law.

DATES: Comments must be submitted on or before January 4, 2019. For thirty (30) days following the date of publication of this notice, the Agency will receive written comments relating to the agreement. The Agency will consider all comments received and may modify or