

Comment Date: 5:00 p.m. Eastern Time on December 10, 2018.

Dated: November 27, 2018.

Kimberly D. Bose,
Secretary.

[FR Doc. 2018–26206 Filed 11–30–18; 8:45 am]

BILLING CODE 6717–01–P

DEPARTMENT OF ENERGY

Federal Energy Regulatory Commission

[Project No. 8417–004]

Notice of Application for Surrender of Exemption, Soliciting Comments, Motions To Intervene, and Protests: Sparhawk, LLC

Take notice that the following hydroelectric application has been filed with the Commission and is available for public inspection:

a. *Type of Proceeding:* Application for surrender of exemption from licensing.

b. *Project No.:* 8417–004.

c. *Date Filed:* November 6, 2018.

d. *Exemptee:* Sparhawk Hydro, LLC.

e. *Name of Project:* Old Sparhawk Mill Project.

f. *Location:* The project is located on the Royal River in Cumberland County, Maine.

g. *Filed Pursuant to:* Federal Power Act, 16 U.S.C. 791a–825r.

h. *Licensee Contact:* Mr. Allan Jagger, Sparhawk, LLC, 81 Bridge Street, Yarmouth, ME, Allanjagger@gmail.com.

i. *FERC Contact:* Ms. Rebecca Martin, (202) 502–6012, Rebecca.martin@ferc.gov.

j. *Deadline for filing comments, interventions, and protests* is 30 days from the issuance date of this notice by the Commission. The Commission strongly encourages electronic filing. Please file motions to intervene, protests and comments using the Commission's eFiling system at <http://www.ferc.gov/docs-filing/efiling.asp>. Commenters can submit brief comments up to 6,000 characters, without prior registration, using the eComment system at <http://www.ferc.gov/docs-filing/ecomment.asp>. You must include your name and contact information at the end of your comments. For assistance, please contact FERC Online Support at FERCOnlineSupport@ferc.gov, (866) 208–3676 (toll free), or (202) 502–8659 (TTY). In lieu of electronic filing, please send a paper copy to: Secretary, Federal Energy Regulatory Commission, 888 First Street NE, Washington, DC 20426. The first page of any filing should include docket number P–8417–004.

k. *Description of Project Facilities:* The project includes an 8-foot-high,

140-foot-long dam; a 9-acre reservoir; an approximate 215-foot-long, 7-foot-diameter penstock; a powerhouse with 3 generating units; an 18-foot-wide, 80-foot-long tailrace channel; a buried transmission line; and appurtenant facilities.

l. *Description of Request:* The licensee is proposing to surrender its exemption. The exemptee purchased the property for redevelopment and was unaware of the exemption from licensing attached to the project. The generating facilities were removed from the project and it has not operated in more than three years. The dam is owned by the Town of Yarmouth, and the installed fishway has been maintained by the State of Maine. The project would remain in its current condition and no ground disturbing activities are proposed.

m. This filing may be viewed on the Commission's website at <http://www.ferc.gov/docs-filing/elibrary.asp>. Enter the docket number excluding the last three digits in the docket number field to access the document. You may also register online at <http://www.ferc.gov/docs-filing/esubscription.asp> to be notified via email of new filings and issuances related to this or other pending projects. For assistance, call 1–866–208–3676 or email FERCOnlineSupport@ferc.gov, for TTY, call (202) 502–8659. A copy is also available for inspection and reproduction in the Commission's Public Reference Room located at 888 First Street NE, Room 2A, Washington, DC 20426, or by calling (202) 502–8371.

n. Individuals desiring to be included on the Commission's mailing list should so indicate by writing to the Secretary of the Commission.

o. *Comments, Protests, or Motions to Intervene:* Anyone may submit comments, a protest, or a motion to intervene in accordance with the requirements of Rules of Practice and Procedure, 18 CFR 385.210, .211, .212 and .214. In determining the appropriate action to take, the Commission will consider all protests or other comments filed, but only those who file a motion to intervene in accordance with the Commission's Rules may become a party to the proceeding. Any comments, protests, or motions to intervene must be received on or before the specified comment date for the particular application.

p. *Filing and Service of Responsive Documents:* Any filing must (1) bear in all capital letters the title "COMMENTS", "PROTEST", or "MOTION TO INTERVENE" as applicable; (2) set forth in the heading the name of the applicant and the project number of the application to

which the filing responds; (3) furnish the name, address, and telephone number of the person protesting or intervening; and (4) otherwise comply with the requirements of 18 CFR 385.2001 through 385.2005. All comments, motions to intervene, or protests must set forth their evidentiary basis and otherwise comply with the requirements of 18 CFR 4.34(b). All comments, motions to intervene, or protests should relate to the surrender application that is the subject of this notice. Agencies may obtain copies of the application directly from the applicant. A copy of any protest or motion to intervene must be served upon each representative of the applicant specified in the particular application. If an intervener files comments or documents with the Commission relating to the merits of an issue that may affect the responsibilities of a particular resource agency, they must also serve a copy of the document on that resource agency. A copy of all other filings in reference to this application must be accompanied by proof of service on all persons listed in the service list prepared by the Commission in this proceeding, in accordance with 18 CFR 4.34(b) and 385.2010.

q. *Agency Comments—Federal, state, and local agencies* are invited to file comments on the described proceeding. If any agency does not file comments within the time specified for filing comments, it will be presumed to have no comments.

Dated: November 27, 2018.

Kimberly D. Bose,
Secretary.

[FR Doc. 2018–26203 Filed 11–30–18; 8:45 am]

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DEPARTMENT OF ENERGY

Federal Energy Regulatory Commission

[Docket No. RM98–1–000]

Records Governing Off-the-Record Communications; Public Notice

This constitutes notice, in accordance with 18 CFR 385.2201(b), of the receipt of prohibited and exempt off-the-record communications.

Order No. 607 (64 FR 51222, September 22, 1999) requires Commission decisional employees, who make or receive a prohibited or exempt off-the-record communication relevant to the merits of a contested proceeding, to deliver to the Secretary of the Commission, a copy of the

communication, if written, or a summary of the substance of any oral communication.

Prohibited communications are included in a public, non-decisional file associated with, but not a part of, the decisional record of the proceeding. Unless the Commission determines that the prohibited communication and any responses thereto should become a part of the decisional record, the prohibited off-the-record communication will not be considered by the Commission in reaching its decision. Parties to a proceeding may seek the opportunity to respond to any facts or contentions made in a prohibited off-the-record communication, and may request that the Commission place the prohibited

communication and responses thereto in the decisional record. The Commission will grant such a request only when it determines that fairness so requires. Any person identified below as having made a prohibited off-the-record communication shall serve the document on all parties listed on the official service list for the applicable proceeding in accordance with Rule 2010, 18 CFR 385.2010.

Exempt off-the-record communications are included in the decisional record of the proceeding, unless the communication was with a cooperating agency as described by 40 CFR 1501.6, made under 18 CFR 385.2201(e)(1)(v).

The following is a list of off-the-record communications recently received by the Secretary of the Commission. The communications listed are grouped by docket numbers in ascending order. These filings are available for electronic review at the Commission in the Public Reference Room or may be viewed on the Commission's website at <http://www.ferc.gov> using the eLibrary link. Enter the docket number, excluding the last three digits, in the docket number field to access the document. For assistance, please contact FERC Online Support at FERCOnlineSupport@ferc.gov or toll free at (866) 208-3676, or for TTY, contact (202) 502-8659.

Docket No.	File date	Presenter or requester
<i>Prohibited:</i>		
1. ER18-1314-000	11-14-2018	A. Jeanne Graham.
2. ER18-1314-000	11-14-2018	Mass Mailing. ¹
3. ER18-1314-000	11-14-2018	Mass Mailing. ²
4. CP17-117-000; CP17-118-000	11-15-2018	Louisiana Mid-Continent. Oil and Gas Association. Citizens Utility Board.
5. EL18-178-000	11-19-2018	
<i>Exempt:</i>		
1. CP17-117-000; CP17-118-000	11-15-2018	State of Louisiana. House Representative Stuart J. Bishop. FERC Staff. ³
2. CP18-102-000; CP18-103-000	11-20-2018	

¹ Thirty Seven letters have been sent to FERC Commissioners and staff under this docket number.

² Two Hundred Twenty Five letters have been sent to FERC Commissioners and staff under this docket number.

³ Phone Memorandum for call on November 15, 2018 with the U.S. Fish and Wildlife Service.

Dated: November 27, 2018.

Nathaniel J. Davis, Sr.,

Deputy Secretary.

[FR Doc. 2018-26159 Filed 11-30-18; 8:45 am]

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DEPARTMENT OF ENERGY

Federal Energy Regulatory Commission

[Docket No. CP18-524-000]

Notice of Schedule for Environmental Review of the D'Lo Gas Storage, LLC, D'Lo Natural Gas Storage Project Amendment

On July 13, 2018, D'Lo Gas Storage, LLC (DGS) filed an application in Docket No. CP18-524-000 requesting a Certificate of Public Convenience and Necessity pursuant to section 7(c) of the Natural Gas Act to construct and operate certain natural gas storage facilities. The proposed project is known as the D'Lo Natural Gas Storage Project Amendment (Project), and would allow DGS to modify its previously certificated project design for the D'Lo Gas Storage Project in Docket No. CP12-39-000 in

Simpson and Rankin Counties, Mississippi.

On July 26, 2018, the Federal Energy Regulatory Commission (Commission or FERC) issued its Notice of Application for the Project. Among other things, that notice alerted agencies issuing federal authorizations of the requirement to complete all necessary reviews and to reach a final decision on a request for a federal authorization within 90 days of the date of issuance of the Commission staff's Environmental Assessment (EA) for the Project. This instant notice identifies the FERC staff's planned schedule for the completion of the EA for the Project.

Schedule for Environmental Review

Issuance of EA—December 21, 2018
90-day Federal Authorization Decision Deadline—March 21, 2019

If a schedule change becomes necessary, additional notice will be provided so that the relevant agencies are kept informed of the Project's progress.

Project Description

DGS is proposing the following amendments to the originally certificated project design:

- Elimination of the Gulf South Interconnect Lateral and Gulf South Meter Station facilities; and
- Relocation of Primary Source Water Wells #2 and #4 and Primary Brine Disposal Wells #2 and #4 approximately 0.4 mile south of their originally proposed locations.

Background

On August 27, 2018, the Commission issued a *Notice of Intent to Prepare an Environmental Assessment for the Proposed D'Lo Natural Gas Storage Project Amendment and Request for Comments on Environmental Issues* (NOI). The NOI was sent to affected landowners; federal, state, and local government agencies; elected officials; environmental and public interest groups; Native American tribes; other interested parties; and local libraries and newspapers. In response to the NOI, the Commission received one comment from the Mississippi Department of Wildlife, Fisheries, and Parks. The primary issues raised by the commentor are impacts on state or federally listed species and species of special concern that may occur in the Project area. All substantive comments will be addressed in the EA.