

*Docket Numbers:* QF18–452–000.

*Applicants:* North American Natural Resources, Inc.

*Description:* Refund Report of North American Natural Resources, Inc.

*Filed Date:* 11/20/18.

*Accession Number:* 20181120–5217.

*Comments Due:* 5 p.m. ET 12/11/18.

The filings are accessible in the Commission's eLibrary system by clicking on the links or querying the docket number.

Any person desiring to intervene or protest in any of the above proceedings must file in accordance with Rules 211 and 214 of the Commission's Regulations (18 CFR 385.211 and 385.214) on or before 5:00 p.m. Eastern time on the specified comment date. Protests may be considered, but intervention is necessary to become a party to the proceeding.

eFiling is encouraged. More detailed information relating to filing requirements, interventions, protests, service, and qualifying facilities filings can be found at: <http://www.ferc.gov/docs-filing/efiling/filing-req.pdf>. For other information, call (866) 208–3676 (toll free). For TTY, call (202) 502–8659.

Dated: November 21, 2018.

**Nathaniel J. Davis, Sr.,**

*Deputy Secretary.*

[FR Doc. 2018–25925 Filed 11–27–18; 8:45 am]

**BILLING CODE 6717–01–P**

## DEPARTMENT OF ENERGY

### Federal Energy Regulatory Commission

[Docket No. CP15–138–005]

#### Notice of Application: Transcontinental Gas Pipe Line Company, LLC

Take notice that on November 14, 2018, Transcontinental Gas Pipe Line Company, LLC (Transco), P.O. Box 1396, Houston, TX 77251–1396, filed an application under section 7(c) of the Natural Gas Act (NGA) requesting authorization to amend its certificate of public convenience and necessity, granted by the Commission on February 3, 2017 in Docket No. CP15–138, which authorized the Atlantic Sunrise Project. Herein, Transco requests authorization to amend its Atlantic Sunrise Project certificate to allow any of the existing compressor units at Compressor Station 605 and Compressor Station 610 to be operated above their currently certificated horsepower. Transco states that the total horsepower utilized at Compressor Station 605 will not exceed the station's total certificated horsepower of 30,000 horsepower and

that the total horsepower utilized at Compressor Station 610 will not exceed the station's total certificated horsepower of 40,000 horsepower, all as more fully set forth in the application which is on file with the Commission and open to public inspection. The filing may also be viewed on the web at <http://www.ferc.gov> using the eLibrary link. Enter the docket number excluding the last three digits in the docket number field to access the document. For assistance, contact FERC at [FERCOnlineSupport@ferc.gov](mailto:FERCOnlineSupport@ferc.gov) or call toll-free, (866) 208–3676 or TTY, (202) 502–8659.

Any questions regarding the application should be directed to Bill Hammons at Transcontinental Gas Pipe Line Company, LLC, Post Office Box 1396, Houston, TX 77251 or at (713) 215–2130.

Pursuant to section 157.9 of the Commission's rules (18 CFR 157.9), within 90 days of this Notice, the Commission staff will either: Complete its environmental assessment (EA) and place it into the Commission's public record (eLibrary) for this proceeding; or issue a Notice of Schedule for Environmental Review. If a Notice of Schedule for Environmental Review is issued, it will indicate, among other milestones, the anticipated date for the Commission staff's issuance of the final environmental impact statement (FEIS) or EA for this proposal. The filing of the EA in the Commission's public record for this proceeding or the issuance of a Notice of Schedule for Environmental Review will serve to notify federal and state agencies of the timing for the completion of all necessary reviews, and the subsequent need to complete all federal authorizations within 90 days of the date of issuance of the Commission staff's FEIS or EA.

There are two ways to become involved in the Commission's review of this project. First, any person wishing to obtain legal status by becoming a party to the proceedings for this project should, on or before the comment date stated below file with the Federal Energy Regulatory Commission, 888 First Street NE, Washington, DC 20426, a motion to intervene in accordance with the requirements of the Commission's Rules of Practice and Procedure (18 CFR 385.214 or 385.211) and the Regulations under the NGA (18 CFR 157.10). A person obtaining party status will be placed on the service list maintained by the Secretary of the Commission and will receive copies of all documents filed by the applicant and by all other parties. A party must submit 3 copies of filings made in the proceeding with the Commission and

must mail a copy to the applicant and to every other party. Only parties to the proceeding can ask for court review of Commission orders in the proceeding.

However, a person does not have to intervene in order to have comments considered. The second way to participate is by filing with the Secretary of the Commission, as soon as possible, an original and two copies of comments in support of or in opposition to this project. The Commission will consider these comments in determining the appropriate action to be taken, but the filing of a comment alone will not serve to make the filer a party to the proceeding. The Commission's rules require that persons filing comments in opposition to the project provide copies of their protests only to the party or parties directly involved in the protest.

Persons who wish to comment only on the environmental review of this project should submit an original and two copies of their comments to the Secretary of the Commission. Environmental commentors will be placed on the Commission's environmental mailing list and will be notified of any meetings associated with the Commission's environmental review process. Environmental commentors will not be required to serve copies of filed documents on all other parties. However, the non-party commentors will not receive copies of all documents filed by other parties or issued by the Commission and will not have the right to seek court review of the Commission's final order.

As of the February 27, 2018 date of the Commission's order in Docket No. CP16–4–001, the Commission will apply its revised practice concerning out-of-time motions to intervene in any new Natural Gas Act section 3 or section 7 proceeding.<sup>1</sup> Persons desiring to become a party to a certificate proceeding are to intervene in a timely manner. If seeking to intervene out-of-time, the movant is required to show good cause why the time limitation should be waived, and should provide justification by reference to factors set forth in Rule 214(d)(1) of the Commission's Rules and Regulations.<sup>2</sup>

The Commission strongly encourages electronic filings of comments, protests and interventions in lieu of paper using the eFiling link at <http://www.ferc.gov>. Persons unable to file electronically should submit an original and 3 copies of the protest or intervention to the Federal Energy Regulatory Commission,

<sup>1</sup> *Tennessee Gas Pipeline Company, L.L.C.*, 162 FERC 61,167 at 50 (2018).

<sup>2</sup> 18 CFR 385.214(d)(1).

888 First Street NE, Washington, DC 20426.

*Comment Date:* December 12, 2018.

Dated: November 21, 2018.

**Nathaniel J. Davis, Sr.,**

*Deputy Secretary.*

[FR Doc. 2018–25919 Filed 11–27–18; 8:45 am]

**BILLING CODE 6717–01–P**

## DEPARTMENT OF ENERGY

### Federal Energy Regulatory Commission

#### Combined Notice of Filings

Take notice that the Commission has received the following Natural Gas Pipeline Rate and Refund Report filings:

#### Filings Instituting Proceedings

*Docket Numbers:* RP19–304–000.

*Applicants:* Alliance Pipeline L.P.

*Description:* § 4(d) Rate Filing: APL Waiver and Future Default Filing to be effective 12/20/2018.

*Filed Date:* 11/20/18.

*Accession Number:* 20181120–5083.

*Comments Due:* 5 p.m. ET 12/3/18.

*Docket Numbers:* RP19–305–000.

*Applicants:* Rockies Express Pipeline LLC.

*Description:* § 4(d) Rate Filing: Neg Rate 2018–11–20 BP 553076 to be effective 11/21/2018.

*Filed Date:* 11/20/18.

*Accession Number:* 20181120–5092.

*Comments Due:* 5 p.m. ET 12/3/18.

*Docket Numbers:* RP19–306–000.

*Applicants:* Greylock Pipeline, LLC.

*Description:* eTariff filing per 1430: 501 G filing.

*Filed Date:* 11/20/18.

*Accession Number:* 20181120–5102.

*Comments Due:* 5 p.m. ET 11/26/18.

The filings are accessible in the Commission's eLibrary system by clicking on the links or querying the docket number.

Any person desiring to intervene or protest in any of the above proceedings must file in accordance with Rules 211 and 214 of the Commission's Regulations (18 CFR 385.211 and 385.214) on or before 5:00 p.m. Eastern time on the specified comment date. Protests may be considered, but intervention is necessary to become a party to the proceeding.

eFiling is encouraged. More detailed information relating to filing requirements, interventions, protests, service, and qualifying facilities filings can be found at: <http://www.ferc.gov/docs-filing/efiling/filing-req.pdf>. For other information, call (866) 208–3676 (toll free). For TTY, call (202) 502–8659.

Dated: November 21, 2018.

**Nathaniel J. Davis, Sr.,**

*Deputy Secretary.*

[FR Doc. 2018–25924 Filed 11–27–18; 8:45 am]

**BILLING CODE 6717–01–P**

## DEPARTMENT OF ENERGY

### Federal Energy Regulatory Commission

[Docket No. CP18–534–000]

#### Notice of Availability of the Environmental Assessment for the Proposed Northern Natural Gas Company Northern Lights 2019 Expansion and Rochester Projects

The staff of the Federal Energy Regulatory Commission (FERC or Commission) has prepared an environmental assessment (EA) for the Northern Lights 2019 Expansion Project and the Rochester Project, proposed by Northern Natural Gas Company (Northern) in the above-referenced docket. Considering both projects, Northern requests authorization to construct, operate, and maintain new natural gas facilities in Carver, Freeborn, Hennepin, Le Sueur, Morrison, Mower, Olmsted, Rice, Steele, and Wright Counties, Minnesota, and to uprate the maximum allowable operating pressure (MAOP) of a line segment. The projects would allow Northern to provide 138,504 dekatherms per day of new firm natural gas transportation service to serve increased markets for industrial, commercial, and residential uses.

The EA assesses the potential environmental effects of the construction and operation of the Northern Lights 2019 Expansion Project and the Rochester Project in accordance with the requirements of the National Environmental Policy Act (NEPA). The FERC staff concludes that approval of the proposed projects, with appropriate mitigating measures, would not constitute a major federal action significantly affecting the quality of the human environment.

The Minnesota Pollution Control Agency participated as a cooperating agency in the preparation of the EA. A cooperating agency has jurisdiction by law or special expertise regarding environmental impacts involved with the proposal, and is involved in the NEPA analysis.

The proposed projects includes the following facilities (all located in Minnesota):

#### Rochester Project

- Approximately 12.6 miles of new 16-inch-diameter pipeline in Olmsted County;
- Increase of MAOP on an existing 8-mile-long segment of 16-inch-diameter pipeline in Freeborn and Mower Counties;
- A new town border station with receiver in Olmsted County;
- Relocation of a regulator from Freeborn to Mower County; and
- Appurtenant facilities including two valves and a pig launcher at milepost 0.0 of the Rochester Greenfield Lateral.

#### Northern Lights 2019 Project

- Approximately 10.0 miles of new 24-inch-diameter pipeline in Hennepin and Wright Counties;
- Approximately 4.3 miles of new 8-inch-diameter pipeline loop extension in Morrison County;
- Approximately 1.6 miles of new 6-inch-diameter pipeline looping in Le Sueur County;
- Approximately 3.1 miles of new 24-inch-diameter pipeline extension in Carver County;
- Aa new 11,153-horsepower (hp) compressor station in Carver County;
- Aa additional 15,900 hp of compression at the existing Faribault Compressor Station in Rice County;
- An additional 15,900 hp of compression at the existing Owatonna Compressor Station in Steele County; and
- Appurtenant facilities including valves, pig launchers, and pig receivers.

The Commission mailed a copy of the *Notice of Availability* to federal, state, and local government representatives and agencies; elected officials; environmental and public interest groups; Native American tribes; potentially affected landowners and other interested individuals and groups; and newspapers and libraries in the project areas. The EA is only available in electronic format. It may be viewed and downloaded from the FERC's website ([www.ferc.gov](http://www.ferc.gov)), on the Environmental Documents page (<https://www.ferc.gov/industries/gas/enviro/eis.asp>). In addition, the EA may be accessed by using the eLibrary link on the FERC's website. Click on the eLibrary link (<https://www.ferc.gov/docs-filing/elibrary.asp>), click on General Search, and enter the docket number in the Docket Number field, excluding the last three digits (*i.e.* CP18–534). Be sure you have selected an appropriate date range. For assistance, please contact FERC Online Support at [FercOnlineSupport@ferc.gov](mailto:FercOnlineSupport@ferc.gov)