

eLibrary link (<https://www.ferc.gov/docs-filing/elibrary.asp>), click on General Search, and enter the docket number in the "Docket Number" field, excluding the last three digits (*i.e.*, CP17-41). Be sure you have selected an appropriate date range. For assistance, please contact FERC Online Support at FercOnlineSupport@ferc.gov or toll free at (866) 208-3676, or for TTY, contact (202) 502-8659.

Any person wishing to comment on the draft EIS may do so. Your comments should focus on draft EIS's disclosure and discussion of potential environmental effects, reasonable alternatives, and measures to avoid or lessen environmental impacts. To ensure consideration of your comments on the proposal in the final EIS, it is important that the Commission receive your comments on or before 5:00 p.m. Eastern Time on January 7, 2019.

For your convenience, there are four methods you can use to submit your comments to the Commission. The Commission will provide equal consideration to all comments received, whether filed in written form or provided verbally. The Commission encourages electronic filing of comments and has staff available to assist you at (866) 208-3676 or FercOnlineSupport@ferc.gov. Please carefully follow these instructions so that your comments are properly recorded.

(1) You can file your comments electronically using the eComment feature on the Commission's website (www.ferc.gov) under the link to Documents and Filings. This is an easy method for submitting brief, text-only comments on a project;

(2) You can file your comments electronically by using the eFiling feature on the Commission's website (www.ferc.gov) under the link to Documents and Filings. With eFiling, you can provide comments in a variety of formats by attaching them as a file with your submission. New eFiling users must first create an account by clicking on "eRegister." If you are filing a comment on a particular project, please select "Comment on a Filing" as the filing type; or

(3) You can file a paper copy of your comments by mailing them to the following address. Be sure to reference the project docket number (CP17-41-000) with your submission: Kimberly D. Bose, Secretary, Federal Energy Regulatory Commission, 888 First Street NE, Room 1A, Washington, DC 20426.

(4) In lieu of sending written or electronic comments, the Commission invites you to attend the public comment session its staff will conduct

in the project area to receive comments on the draft EIS, scheduled as follows:

Date and time	Location
Wednesday, December 12, 2018. 4:00–8:00 p.m. EST ..	Jacksonville Public Library (Main), 303 North Laura Street, Jacksonville, FL 32202, (904) 630–2665.

The primary goal of this comment session is to have you identify the specific environmental issues and concerns with the draft EIS. Individual verbal comments will be taken on a one-on-one basis with a court reporter. This format is designed to receive the maximum amount of verbal comments, in a convenient way during the timeframe allotted.

The scoping session is scheduled from 4:00 p.m. to 8:00 p.m. local time. You may arrive at any time after 4:00 p.m. There will not be a formal presentation by Commission staff when the session opens. If you wish to speak, the Commission staff will hand out numbers in the order of your arrival. Comments will be taken until the closing hour for the comment session. However, if no additional numbers have been handed out and all individuals who wish to provide comments have had an opportunity to do so, staff may conclude the session 30 minutes before the closing hour. Please see appendix 1 for additional information on the session format and conduct.¹

Your verbal comments will be recorded by the court reporter (with FERC staff or representative present) and become part of the public record for this proceeding. Transcripts will be publicly available on FERC's eLibrary system (see below for instructions on using eLibrary). If a significant number of people are interested in providing verbal comments in the one-on-one settings, a time limit of 5 minutes may be implemented for each commenter.

It is important to note that verbal comments hold the same weight as written or electronically submitted comments. Although there will not be a formal presentation, Commission staff will be available throughout the comment session to answer your questions about the environmental review process.

¹ The appendices referenced in this notice will not appear in the **Federal Register**. Copies of the appendices are available at www.ferc.gov using the link called "eLibrary" or from the Commission's Public Reference Room, 888 First Street NE, Washington, DC 20426, or call (202) 502-8371. For instructions on connecting to eLibrary, refer to page 2 of this notice.

Any person seeking to become a party to the proceeding must file a motion to intervene pursuant to Rule 214 of the Commission's Rules of Practice and Procedures (18 CFR part 385.214). Motions to intervene are more fully described at <http://www.ferc.gov/resources/guides/how-to/intervene.asp>. Only intervenors have the right to seek rehearing or judicial review of the Commission's decision. The Commission grants affected landowners and others with environmental concerns intervenor status upon showing good cause by stating that they have a clear and direct interest in this proceeding which no other party can adequately represent. Simply filing environmental comments will not give you intervenor status, but you do not need intervenor status to have your comments considered.

Questions?

Additional information about the project is available from the Commission's Office of External Affairs, at (866) 208-FERC, or on the FERC website (www.ferc.gov) using the eLibrary link. The eLibrary link also provides access to the texts of all formal documents issued by the Commission, such as orders, notices, and rulemakings.

In addition, the Commission offers a free service called eSubscription that allows you to keep track of all formal issuances and submittals in specific dockets. This can reduce the amount of time you spend researching proceedings by automatically providing you with notification of these filings, document summaries, and direct links to the documents. Go to www.ferc.gov/docs-filing/esubscription.asp.

Dated: November 16, 2018.

Kimberly D. Bose,
Secretary.

[FR Doc. 2018-25581 Filed 11-23-18; 8:45 am]

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DEPARTMENT OF ENERGY

Federal Energy Regulatory Commission

[Project No. 14890-000]

Southeast Oklahoma Power Corporation; Notice of Preliminary Permit Application Accepted for Filing and Soliciting Comments, Motions To Intervene, and Competing Applications

On August 27, 2018, Southeast Oklahoma Power Corporation, filed an application for a preliminary permit, pursuant to section 4(f) of the Federal

Power Act (FPA), proposing to study the feasibility of the Pushmataha County Pumped Storage Hydroelectric Project (Pushmataha Project or project) to be located on the Kiamichi River, near the town of Talihina, in Pushmataha County, Oklahoma. The sole purpose of a preliminary permit, if issued, is to grant the permit holder priority to file a license application during the permit term. A preliminary permit does not authorize the permit holder to perform any land-disturbing activities or otherwise enter upon lands or waters owned by others without the owners' express permission.

The Pushmataha Project permit application describes two adjacent, alternative developments that the applicant proposes to choose between.

Alternative 1 would consist of the following: (1) An 886-foot-long, 282-foot-high concrete-faced rockfill upper dam with a 196.85-foot-long, 17-foot-high emergency spillway with a channel to Long Creek; (2) an upper reservoir with a surface area of 488.52 acres and a storage capacity of 43,633 acre-feet; (3) a 98.4-foot-long, 39.4-foot-high concrete upper intake/outlet structure; (4) a 7,030-foot-long, 32.8-foot-diameter steel and concrete headrace tunnel; (5) a 550-foot-long, 93-foot-wide, 188.5-foot-high underground concrete pumping station/powerhouse containing four pump/generating units with a total capacity of 1,200 megawatts; (6) an 8,243-foot-long, 32.8-foot-diameter tailrace tunnel; (7) a 98.4-foot-long, 39.4-foot-high concrete lower intake/outlet structure; (8) a 13,615-foot-long, 68.9-foot-high earthen lower dam with a 33-foot-long, 13-foot-high emergency spillway with a channel that becomes a tunnel to the Kiamichi River; (9) a lower reservoir with a surface area of 727 acres and a storage capacity of 37,965 acre-feet; (10) two 20-inch-diameter, 1,085-foot-long pipes with 110 kilowatt pumps to move water from a regulating reservoir to the lower reservoir; (11) a regulating reservoir with a surface area of 40 acres and a storage capacity of 1,216 acre-feet; (12) two 20-inch-diameter, 886-foot-long pipes with two 110 kilowatt pumps to move water from the Kiamichi River to a regulating reservoir; (13) a 40-foot-long, 40-foot-wide funnel-shaped intake structure on the Kiamichi River located 1.5-feet above the bottom of the Kiamichi River tapering down to 10-foot-long, 10-foot-wide section where it connects to the two withdrawal pipes; and (14) a 124-mile-long transmission line to the Electric Reliability Council of Texas grid.

Alternative 2 would consist of the following: (1) A 1,529-foot-long, 233-foot-high concrete-faced rockfill upper

dam with a 196.85-foot-long, 17-foot-high emergency spillway with a channel to a creek; (2) an upper reservoir with a surface area of 366.07 acres, and a storage capacity of 27,462 acre-feet; (3) a 98.4-foot-long, 39.4-foot-high concrete upper intake/outlet structure; (4) a 3,979-foot-long, 32.8-foot-diameter steel and concrete headrace tunnel; (5) a 545-foot-long, 90-foot-wide, 185.4-foot-high underground concrete pumping station/powerhouse containing four pump/generating units with a total capacity of 1,200 megawatts; (6) a 5,831-foot-long, 32.8-foot-diameter tailrace tunnel; (7) a 98.4-foot-long, 39.4-foot-high concrete lower intake/outlet structure; (8) a 13,911-foot-long, 52.5-foot-high earthen lower dam with a 33-foot-long, 13-foot-high emergency spillway with a channel that becomes a tunnel to the Kiamichi River; (9) a lower reservoir with a surface area of 972.71 acres and a storage capacity of 31,223 acre-feet; (10) two 20-inch-diameter, 1,532-foot-long pipes with 110 kilowatt pumps to move water from a regulating reservoir to the lower reservoir; (11) a regulating reservoir with a surface area of 40 acres and a storage capacity of 1,216 acre-feet; (12) two 20-inch-diameter, 886-foot-long pipes with two 110 kilowatt pumps to move water from the Kiamichi River to the a regulating reservoir; (13) a 40-foot-long, 40-foot-wide funnel-shaped intake structure on the Kiamichi River located 1.5-feet above the bottom of the Kiamichi River tapering down to 10-foot-long, 10-foot-wide section where it connects to the two withdrawal pipes; and (14) a 124-mile-long transmission line to the Electric Reliability Council of Texas grid.

For either alternative, the proposed project would have an estimated average annual generation of 4,368,000 megawatt-hours.

Applicant Contact: Mr. John Bobenic, Southeast Oklahoma Power Corporation, c/o Daytona Power Corp, 1800, 421-7 Avenue SW, Calgary, Alberta Canada T2P 4K9; phone: (578) 433-4933.

FERC Contact: Michael Spencer, (202) 502-6093, michael.spencer@ferc.gov.

Deadline for filing comments, motions to intervene, competing applications (without notices of intent), or notices of intent to file competing applications: 60 days from the issuance of this notice. Competing applications and notices of intent must meet the requirements of 18 CFR 4.36.

The Commission strongly encourages electronic filing. Please file comments, motions to intervene, notices of intent, and competing applications using the Commission's eFiling system at <http://www.ferc.gov/docs-filing/efiling.asp>.

Commenters can submit brief comments up to 6,000 characters, without prior registration, using the eComment system at <http://www.ferc.gov/docs-filing/ecomment.asp>. You must include your name and contact information at the end of your comments. For assistance, please contact FERC Online Support at FERCOnlineSupport@ferc.gov, (866) 208-3676 (toll free), or (202) 502-8659 (TTY). In lieu of electronic filing, please send a paper copy to: Secretary, Federal Energy Regulatory Commission, 888 First Street NE, Washington, DC 20426. The first page of any filing should include docket number P-14890-000.

More information about this project, including a copy of the application, can be viewed or printed on the "eLibrary" link of Commission's website at <http://www.ferc.gov/docs-filing/elibrary.asp>. Enter the docket number (P-14890) in the docket number field to access the document. For assistance, contact FERC Online Support.

Dated: November 16, 2018.

Kimberly D. Bose,
Secretary.

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DEPARTMENT OF ENERGY

Federal Energy Regulatory Commission

[Docket No. NJ19-3-000]

Oncor Electric Delivery Company LLC; Notice of Filing

Take notice that on November 7, 2018, Oncor Electric Delivery Company LLC submitted its tariff filing: Oncor TFO Tariff Rate Changes to be effective 10/10/2018.

Any person desiring to intervene or to protest this filing must file in accordance with Rules 211 and 214 of the Commission's Rules of Practice and Procedure (18 CFR 385.211, 385.214). Protests will be considered by the Commission in determining the appropriate action to be taken, but will not serve to make protestants parties to the proceeding. Any person wishing to become a party must file a notice of intervention or motion to intervene, as appropriate. Such notices, motions, or protests must be filed on or before the comment date. On or before the comment date, it is not necessary to serve motions to intervene or protests on persons other than the Applicant.

The Commission encourages electronic submission of protests and interventions in lieu of paper using the "eFiling" link at <http://www.ferc.gov>.