

maintained by the Secretary of the Commission and will receive copies of all documents filed by the applicant and by all other parties. A party must submit 3 copies of filings made in the proceeding with the Commission and must mail a copy to the applicant and to every other party. Only parties to the proceeding can ask for court review of Commission orders in the proceeding.

However, a person does not have to intervene in order to have comments considered. The second way to participate is by filing with the Secretary of the Commission, as soon as possible, an original and two copies of comments in support of or in opposition to this project. The Commission will consider these comments in determining the appropriate action to be taken, but the filing of a comment alone will not serve to make the filer a party to the proceeding. The Commission's rules require that persons filing comments in opposition to the project provide copies of their protests only to the party or parties directly involved in the protest.

Persons who wish to comment only on the environmental review of this project should submit an original and two copies of their comments to the Secretary of the Commission. Environmental commentors will be placed on the Commission's environmental mailing list and will be notified of any meetings associated with the Commission's environmental review process. Environmental commentors will not be required to serve copies of filed documents on all other parties. However, the non-party commentors will not receive copies of all documents filed by other parties or issued by the Commission and will not have the right to seek court review of the Commission's final order.

As of the February 27, 2018 date of the Commission's order in Docket No. CP16-4-001, the Commission will apply its revised practice concerning out-of-time motions to intervene in any new Natural Gas Act section 3 or section 7 proceeding.¹ Persons desiring to become a party to a certificate proceeding are to intervene in a timely manner. If seeking to intervene out-of-time, the movant is required to "show good cause why the time limitation should be waived," and should provide justification by reference to factors set forth in Rule 214(d)(1) of the Commission's Rules and Regulations.²

The Commission strongly encourages electronic filings of comments, protests

and interventions in lieu of paper using the "eFiling" link at <http://www.ferc.gov>. Persons unable to file electronically should submit an original and 3 copies of the protest or intervention to the Federal Energy regulatory Commission, 888 First Street NE, Washington, DC 20426.

Comment Date: November 28, 2018.

Dated: November 7, 2018.

Kimberly D. Bose,

Secretary.

[FR Doc. 2018-24872 Filed 11-14-18; 8:45 am]

BILLING CODE 6717-01-P

DEPARTMENT OF ENERGY

Federal Energy Regulatory Commission

Combined Notice of Filings

Take notice that the Commission has received the following Natural Gas Pipeline Rate and Refund Report filings:

Filings Instituting Proceedings

Docket Numbers: RP19-238-001.

Applicants: Southwest Gas Transmission Company, A Limited Partnership.

Description: Tariff Amendment: Stipulation in Lieu of Filing Form 501-G to be effective 1/1/2019.

Filed Date: 11/7/18.

Accession Number: 20181107-5125.

Comments Due: 5 p.m. ET 11/19/18.

Docket Numbers: RP19-245-000.

Applicants: Natural Gas Pipeline Company of America.

Description: § 4(d) Rate Filing: Negotiated Rate Agreement—CapacityRelease Macquarie 11072018 to be effective 11/7/2018.

Filed Date: 11/7/18.

Accession Number: 20181107-5069.

Comments Due: 5 p.m. ET 11/19/18.

Docket Numbers: RP19-246-000.

Applicants: Saltville Gas Storage Company L.L.C.

Description: § 4(d) Rate Filing: SGSC RCC In-service Filing to be effective 12/1/2018.

Filed Date: 11/7/18.

Accession Number: 20181107-5070.

Comments Due: 5 p.m. ET 11/19/18.

Docket Numbers: RP19-247-000.

Applicants: Algonquin Gas Transmission, LLC.

Description: § 4(d) Rate Filing: Negotiated Rate—Yankee release to Direct Energy 798171 to be effective 11/8/2018.

Filed Date: 11/7/18.

Accession Number: 20181107-5076.

Comments Due: 5 p.m. ET 11/19/18.

Docket Numbers: RP19-248-000.

Applicants: Gulf Crossing Pipeline Company LLC.

Description: § 4(d) Rate Filing: Amendment to Neg Rate Agmt (Newfield 18) to be effective 11/7/2018.

Filed Date: 11/7/18.

Accession Number: 20181107-5078.

Comments Due: 5 p.m. ET 11/19/18.

Docket Numbers: RP19-249-000.

Applicants: Rockies Express Pipeline LLC.

Description: § 4(d) Rate Filing: Neg Rate 2018-11-07 Encana to be effective 11/7/2018.

Filed Date: 11/7/18.

Accession Number: 20181107-5110.

Comments Due: 5 p.m. ET 11/19/18.

Docket Numbers: RP19-250-000.

Applicants: Midcontinent Express Pipeline LLC.

Description: § 4(d) Rate Filing: Aethon/1849 Energy Negotiated Rate to be effective 11/2/2018.

Filed Date: 11/7/18.

Accession Number: 20181107-5116.

Comments Due: 5 p.m. ET 11/19/18.

Docket Numbers: RP19-251-000.

Applicants: Gulf Shore Energy Partners, LP.

Description: eTariff filing per 1430: Form 501G Filing.

Filed Date: 11/7/18.

Accession Number: 20181107-5117.

Comments Due: 5 p.m. ET 11/19/18.

Docket Numbers: RP19-252-000.

Applicants: Gulf Shore Energy Partners, LP.

Description: § 4(d) Rate Filing: Limited Section 4 Rate Filing to be effective 11/7/2018.

Filed Date: 11/7/18.

Accession Number: 20181107-5118.

Comments Due: 5 p.m. ET 11/19/18.

Docket Numbers: RP19-253-000.

Applicants: Dominion Energy Questar Pipeline, LLC.

Description: eTariff filing per 1430: Form 501-G of Dominion Energy Questar Pipeline, LLC.

Filed Date: 11/8/18.

Accession Number: 20181108-5000.

Comments Due: 5 p.m. ET 11/20/18.

Docket Numbers: RP19-254-000.

Applicants: Guardian Pipeline, L.L.C.

Description: eTariff filing per 1430: Filing in Compliance with Order No. 849—Form No. 501-G.

Filed Date: 11/8/18.

Accession Number: 20181108-5001.

Comments Due: 5 p.m. ET 11/20/18.

Docket Numbers: RP19-255-000.

Applicants: Lucid Energy Delaware, LLC, EOG Resources, Inc.

Description: Joint Petition for Temporary Waiver of Capacity Release Regulations and Policies, et al. of Lucid Energy Delaware, LLC, et al. under RP19-255.

¹ *Tennessee Gas Pipeline Company, L.L.C.*, 162 FERC ¶61,167 at ¶50 (2018).

² 18 CFR 385.214(d)(1).

Filed Date: 11/7/18.
Accession Number: 20181107–5139.
Comments Due: 5 p.m. ET 11/14/18.
Docket Numbers: RP19–256–000.
Applicants: Fayetteville Express Pipeline LLC.
Description: eTariff filing per 1430: FERC Form No. 501–G Report.
Filed Date: 11/8/18.
Accession Number: 20181108–5002.
Comments Due: 5 p.m. ET 11/20/18.
Docket Numbers: RP19–257–000.
Applicants: Southwest Gas Storage Company.
Description: eTariff filing per 1430: FERC Form No. 501–G Report.
Filed Date: 11/8/18.
Accession Number: 20181108–5003.
Comments Due: 5 p.m. ET 11/20/18.
Docket Numbers: RP19–258–000.
Applicants: Lake Charles LNG Company, LLC.
Description: eTariff filing per 1430: FERC Form No. 501–G Report.
Filed Date: 11/8/18.
Accession Number: 20181108–5004.
Comments Due: 5 p.m. ET 11/20/18.
Docket Numbers: RP19–259–000.
Applicants: Gulf States Transmission LLC.
Description: eTariff filing per 1430: FERC Form No. 501–G Report.
Filed Date: 11/8/18.
Accession Number: 20181108–5005.
Comments Due: 5 p.m. ET 11/20/18.
Docket Numbers: RP19–260–000.
Applicants: Bison Pipeline LLC.
Description: eTariff filing per 1430: Bison Form No. 501–G Filing.
Filed Date: 11/8/18.
Accession Number: 20181108–5027.
Comments Due: 5 p.m. ET 11/20/18.
Docket Numbers: RP19–261–000.
Applicants: Blue Lake Gas Storage Company.
Description: Compliance filing Blue Lake 501–G Settlement.
Filed Date: 11/8/18.
Accession Number: 20181108–5028.
Comments Due: 5 p.m. ET 11/20/18.
Docket Numbers: RP19–262–000.
Applicants: Hardy Storage Company, LLC.
Description: Compliance filing Hardy Storage 501–G Settlement.
Filed Date: 11/8/18.
Accession Number: 20181108–5029.
Comments Due: 5 p.m. ET 11/20/18.
Docket Numbers: RP19–263–000.
Applicants: Black Hills Shoshone Pipeline, LLC.
Description: eTariff filing per 1430: BHS FERC 501–G Filing.
Filed Date: 11/8/18.
Accession Number: 20181108–5030.
Comments Due: 5 p.m. ET 11/20/18.
Docket Numbers: RP19–264–000.

Applicants: PGPipeline LLC.
Description: eTariff filing per 1430: PGPipeline LLC FERC Form 501–G Filing.
Filed Date: 11/8/18.
Accession Number: 20181108–5031.
Comments Due: 5 p.m. ET 11/20/18.
 The filings are accessible in the Commission's eLibrary system by clicking on the links or querying the docket number.
 Any person desiring to intervene or protest in any of the above proceedings must file in accordance with Rules 211 and 214 of the Commission's Regulations (18 CFR 385.211 and 385.214) on or before 5:00 p.m. Eastern time on the specified comment date. Protests may be considered, but intervention is necessary to become a party to the proceeding.
 eFiling is encouraged. More detailed information relating to filing requirements, interventions, protests, service, and qualifying facilities filings can be found at: <http://www.ferc.gov/docs-filing/efiling/filing-req.pdf>. For other information, call (866) 208–3676 (toll free). For TTY, call (202) 502–8659.

Dated: November 8, 2018.

Nathaniel J. Davis, Sr.,

Deputy Secretary.

[FR Doc. 2018–24881 Filed 11–14–18; 8:45 am]

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DEPARTMENT OF ENERGY

Federal Energy Regulatory Commission

[Project No. 2100–185—California]

Notice of Availability of Draft Environmental Assessment: California Department of Water Resources

In accordance with the National Environmental Policy Act of 1969 and the Federal Energy Regulatory Commission's (Commission or FERC's) regulations, 18 Code of Federal Regulations (CFR) Part 380, the Office of Energy Projects has reviewed an application filed by the California Department of Water Resources (California DWR), licensee for the Feather River Hydroelectric Project, to repair the Oroville Dam main spillway, modify the existing emergency spillway, and relocate a buried transmission line. The specifications for the proposal were filed with the Commission on January 29, 2018, and supplemented with additional supporting information on February 13, July 16, and August 1, 2018. The project is located on the Feather River in Butte County, California.

California DWR proposes to repair and reconstruct the Lake Oroville main spillway as a result of the failure of the main spillway beginning on February 7, 2017. California DWR also proposes to fortify the existing emergency spillway located adjacent to the main spillway and to relocate a buried transmission line near the Hyatt Power Plant. The proposed work would take place over two years, with major portions of the work at the main spillway completed on an expedited basis prior to the commencement of the normal wet season on November 1, 2017. The remainder of the work would be completed by January 2019. Staff prepared a draft environmental assessment (EA), which analyzes the potential environmental effects associated with the reconstruction and modification of project structures. The draft EA also discusses the environmental effects of California DWR's response to the spillway failure and concludes that California DWR's proposed activities, with specified environmental protection measures, would not constitute a major federal action that would significantly affect the quality of the human environment.

A copy of the draft EA is available for review at the Commission's Public Reference Room or it may be viewed on the Commission's website at www.ferc.gov using the eLibrary link. Enter the docket number P–2100 in the docket number field to access the document. For assistance, contact FERC Online Support at FERCOnlineSupport@ferc.gov or toll-free at 1–866–208–3676, or for TTY, 202–502–8659. *All comments must be filed by December 10, 2018.*

The Commission strongly encourages electronic filing. Please file comments using the Commission's eFiling system at <http://www.ferc.gov/docs-filing/efiling.asp>. Commenters can also submit brief comments up to 6,000 characters, without prior registration, using the eComment system at <http://www.ferc.gov/docs-filing/ecomment.asp>. You must include your name and contact information at the end of your comments. For assistance, please contact FERC Online Support. In lieu of electronic filing, please send a paper copy to: Secretary, Federal Energy Regulatory Commission, 888 First Street NE, Washington, DC 20426. The first page of any filing should include docket number P–2100–185.

For further information, contact Mr. John Aedo at (415) 369–3335 or by email at john.aedo@ferc.gov.