

*Applicants:* Colorado Interstate Gas Company, L.L.C.  
*Description:* § 4(d) Rate Filing: Negotiated Rate Update Filing (CFI and Smith) to be effective 12/1/2018.  
*Filed Date:* 10/31/18.  
*Accession Number:* 20181031–5223.  
*Comments Due:* 5 p.m. ET 11/13/18.  
*Docket Numbers:* RP19–200–000.  
*Applicants:* Kern River Gas Transmission Company.  
*Description:* § 4(d) Rate Filing: 2018 November Negotiated Rates to be effective 11/1/2018.  
*Filed Date:* 10/31/18.  
*Accession Number:* 20181031–5231.  
*Comments Due:* 5 p.m. ET 11/13/18.  
*Docket Numbers:* RP19–201–000.  
*Applicants:* Florida Gas Transmission Company, LLC.  
*Description:* § 4(d) Rate Filing: New Service Agreement with Shell filed 10/31/18 to be effective 12/1/2018.  
*Filed Date:* 10/31/18.  
*Accession Number:* 20181031–5244.  
*Comments Due:* 5 p.m. ET 11/13/18.  
*Docket Numbers:* RP19–202–000.  
*Applicants:* Florida Gas Transmission Company, LLC.  
*Description:* § 4(d) Rate Filing: Update Non-Conforming List (Shell) on 10/31/18 to be effective 12/1/2018.  
*Filed Date:* 10/31/18.  
*Accession Number:* 20181031–5248.  
*Comments Due:* 5 p.m. ET 11/13/18.  
*Docket Numbers:* RP19–204–000.  
*Applicants:* Texas Eastern Transmission, LP.  
*Description:* § 4(d) Rate Filing: TETLP ASA DEC 2018 FILING to be effective 12/1/2018.  
*Filed Date:* 10/31/18.  
*Accession Number:* 20181031–5259.  
*Comments Due:* 5 p.m. ET 11/13/18.  
*Docket Numbers:* RP19–205–000.  
*Applicants:* Ozark Gas Transmission, L.L.C.  
*Description:* eTariff filing per 1430: OGT FERC Form 501–G Waiver Request.  
*Filed Date:* 10/31/18.  
*Accession Number:* 20181031–5264.  
*Comments Due:* 5 p.m. ET 11/13/18.  
*Docket Numbers:* RP19–206–000.  
*Applicants:* Mississippi Canyon Gas Pipeline, L.L.C.  
*Description:* eTariff filing per 1430: MCGP Extension to file Form 501–G.  
*Filed Date:* 10/31/18.  
*Accession Number:* 20181031–5274.  
*Comments Due:* 5 p.m. ET 11/5/18.  
*Docket Numbers:* RP19–207–000.  
*Applicants:* Guardian Pipeline, L.L.C.  
*Description:* § 4(d) Rate Filing: Non-Conforming and Negotiated Rate Agreement—Wisconsin Public Service Corp to be effective 11/1/2018.

*Filed Date:* 10/31/18.  
*Accession Number:* 20181031–5282.  
*Comments Due:* 5 p.m. ET 11/13/18.  
*Docket Numbers:* RP19–208–000.  
*Applicants:* Transcontinental Gas Pipe Line Company, LLC.  
*Description:* § 4(d) Rate Filing: Rate Schedules LSS and SS–2 PS/GHG Tracker Filing eff 11/1/2017 to be effective 11/1/2017.  
*Filed Date:* 10/31/18.  
*Accession Number:* 20181031–5283.  
*Comments Due:* 5 p.m. ET 11/13/18.  
*Docket Numbers:* RP19–210–000.  
*Applicants:* Northern Natural Gas Company.  
*Description:* § 4(d) Rate Filing: 20181031 Negotiated Rates to be effective 11/1/2018.  
*Filed Date:* 10/31/18.  
*Accession Number:* 20181031–5285.  
*Comments Due:* 5 p.m. ET 11/13/18.  
*Docket Numbers:* RP19–211–000.  
*Applicants:* Columbia Gulf Transmission, LLC.  
*Description:* § 4(d) Rate Filing: Periodic TRA—2018 to be effective 12/1/2018.  
*Filed Date:* 10/31/18.  
*Accession Number:* 20181031–5286.  
*Comments Due:* 5 p.m. ET 11/13/18.  
*Docket Numbers:* RP19–213–000.  
*Applicants:* Fayetteville Express Pipeline LLC.  
*Description:* § 4(d) Rate Filing: Service Agreement Assignment Filing on 10/31/18 to be effective 11/1/2018.  
*Filed Date:* 10/31/18.  
*Accession Number:* 20181031–5288.  
*Comments Due:* 5 p.m. ET 11/13/18.  
 The filings are accessible in the Commission's eLibrary system by clicking on the links or querying the docket number.  
 Any person desiring to intervene or protest in any of the above proceedings must file in accordance with Rules 211 and 214 of the Commission's Regulations (18 CFR 385.211 and § 385.214) on or before 5:00 p.m. Eastern time on the specified date(s). Protests may be considered, but intervention is necessary to become a party to the proceeding.  
 eFiling is encouraged. More detailed information relating to filing requirements, interventions, protests, service, and qualifying facilities filings can be found at: <http://www.ferc.gov/docs-filing/efiling/filing-req.pdf>. For other information, call (866) 208–3676 (toll free). For TTY, call (202) 502–8659.  
 Dated: November 1, 2018.  
**Kimberly D. Bose,**  
*Secretary.*  
 [FR Doc. 2018–24329 Filed 11–6–18; 8:45 am]  
**BILLING CODE 6717–01–P**

**DEPARTMENT OF ENERGY****Federal Energy Regulatory Commission**

[Docket No. CP19–8–000]

**OkTex Pipeline Company, L.L.C.; Notice of Request Under Blanket Authorization**

Take notice that on October 22, 2018, OkTex Pipeline Company, L.L.C. (OkTex), 100 West 5th Street, Tulsa, Oklahoma 74103, filed a prior notice application pursuant to sections 157.205(b), 157.208(c) and 157.210 of the Federal Energy Regulatory Commission's (Commission) regulations under the Natural Gas Act (NGA), and OkTex's blanket certificate issued in Docket No. CP92–439–000. OkTex requests authorization to acquire, own, operate, and maintain in interstate commerce existing natural gas pipeline facilities, in Beckham County, Oklahoma, which are currently owned and operated by ONEOK Gas Transportation, L.L.C., an intrastate pipeline affiliate of OkTex, all as more fully set forth in the application, which is open to the public for inspection. The filing may also be viewed on the web at <http://www.ferc.gov> using the "eLibrary" link. Enter the docket number excluding the last three digits in the docket number field to access the document. For assistance, contact FERC at [FERCOnlineSupport@ferc.gov](mailto:FERCOnlineSupport@ferc.gov) or call toll-free, (866) 208–3676 or TTY, (202) 502–8659.

Specifically, OkTex proposes to acquire 2.52 miles of 20-inch diameter natural gas pipeline and related metering facilities, as more fully described in the prior notice application.

Any questions regarding this application should be directed to Denise Adams, Director, Rates and regulatory Compliance, OkTex Pipeline Company, L.L.C., 100 West 5th Street, Tulsa, Oklahoma 74103 or phone (918) 732–1408, or by email at [denise.adams@oneok.com](mailto:denise.adams@oneok.com).

Any person or the Commission's staff may, within 60 days after issuance of the instant notice by the Commission, file pursuant to Rule 214 of the Commission's Procedural Rules (18 CFR 385.214) a motion to intervene or notice of intervention and pursuant to section 157.205 of the regulations under the NGA (18 CFR 157.205), a protest to the request. If no protest is filed within the time allowed therefore, the proposed activity shall be deemed to be authorized effective the day after the time allowed for filing a protest. If a protest is filed and not withdrawn

within 30 days after the allowed time for filing a protest, the instant request shall be treated as an application for authorization pursuant to section 7 of the NGA.

Pursuant to section 157.9 of the Commission's rules, 18 CFR 157.9, within 90 days of this Notice the Commission staff will either: Complete its environmental assessment (EA) and place it into the Commission's public record (eLibrary) for this proceeding, or issue a Notice of Schedule for Environmental Review. If a Notice of Schedule for Environmental Review is issued, it will indicate, among other milestones, the anticipated date for the Commission staff's issuance of the final environmental impact statement (FEIS) or EA for this proposal. The filing of the EA in the Commission's public record for this proceeding or the issuance of a Notice of Schedule for Environmental Review will serve to notify federal and state agencies of the timing for the completion of all necessary reviews, and the subsequent need to complete all federal authorizations within 90 days of the date of issuance of the Commission staff's FEIS or EA.

Persons who wish to comment only on the environmental review of this project should submit an original and two copies of their comments to the Secretary of the Commission. Environmental commenters will be placed on the Commission's environmental mailing list, and will be notified of any meetings associated with the Commission's environmental review process. Environmental commenters will not be required to serve copies of filed documents on all other parties. However, the non-party commenter will not receive copies of all documents filed by other parties or issued by the Commission and will not have the right to seek court review of the Commission's final order.

The Commission strongly encourages electronic filings of comments, protests and interventions in lieu of paper using the "eFiling" link at <http://www.ferc.gov>. Persons unable to file electronically should submit an original and 3 copies of the protest or intervention to the Federal Energy

Regulatory Commission, 888 First Street NE, Washington, DC 20426.

Dated: November 1, 2018.

**Kimberly D. Bose,**

Secretary.

[FR Doc. 2018-24327 Filed 11-6-18; 8:45 am]

BILLING CODE 6717-01-P

## DEPARTMENT OF ENERGY

### Federal Energy Regulatory Commission

[Docket No. IC19-4-000]

#### Commission Information Collection Activities (FERC-714); Comment Request Extension

**AGENCY:** Federal Energy Regulatory Commission, DOE.

**ACTION:** Comment request.

**SUMMARY:** In compliance with the requirements of the Paperwork Reduction Act of 1995, the Federal Energy Regulatory Commission (Commission or FERC) is soliciting public comment on the currently approved information collection, FERC-714 (Annual Electric Balancing Authority Area and Planning Area Report) to the Office of Management and Budget (OMB) for review of the information collection requirements.

**DATES:** Comments on the collections of information are due by January 7, 2019.

**ADDRESSES:** You may submit comments (identified by Docket No. IC19-4-000) by either of the following methods:

- *eFiling at Commission's Website:*

<http://www.ferc.gov/docs-filing/efiling.asp>.

- *Mail/Hand Delivery/Courier:*

Federal Energy Regulatory Commission, Secretary of the Commission, 888 First Street NE, Washington, DC 20426.

**Instructions:** All submissions must be formatted and filed in accordance with submission guidelines at: <http://www.ferc.gov/help/submission-guide.asp>. For user assistance contact FERC Online Support by email at [ferconlinesupport@ferc.gov](mailto:ferconlinesupport@ferc.gov), or by phone at: (866) 208-3676 (toll-free), or (202) 502-8659 for TTY.

**Docket:** Users interested in receiving automatic notification of activity in this

docket or in viewing/downloading comments and issuances in this docket may do so at <http://www.ferc.gov/docs-filing/docs-filing.asp>.

#### FOR FURTHER INFORMATION CONTACT:

Ellen Brown may be reached by email at [DataClearance@FERC.gov](mailto:DataClearance@FERC.gov), by telephone at (202) 502-8663, and by fax at (202) 273-0873.

#### SUPPLEMENTARY INFORMATION:

**Title:** FERC-714, Annual Electric Balancing Authority Area and Planning Area Report.

**OMB Control No.:** 1902-0140.

**Type of Request:** Three-year extension of the FERC-714 information collection requirements with no changes to the current reporting requirements.

**Abstract:** The Commission uses the FERC-714 data to analyze power system operations. These analyses estimate the effect of changes in power system operations resulting from the installation of a new generating unit or plant, transmission facilities, energy transfers between systems, and/or new points of interconnections. The FERC-714 data assists in providing a broad picture of interconnected balancing authority area operations including comprehensive information of balancing authority area generation, actual and scheduled inter-balancing authority area power transfers, and net energy for load, summer and winter generation peaks and system lambda. The Commission also uses the data to prepare status reports on the electric utility industry including a review of inter-balancing authority area bulk power trade information.

The Commission uses the collected data from planning areas to monitor forecasted demands by electric utilities with fundamental demand responsibilities and to develop hourly demand characteristics.

**Type of Respondent:** Electric utility balancing authorities and planning areas in the United States.

**Estimate of Annual Burden<sup>1</sup>:** The Commission estimates the annual public reporting burden and cost<sup>2</sup> (rounded) for the information collection as follows:

- Accountants and Auditors (Code 13-2011), \$56.59/hr.
- Transportation, Storage, and Distribution Managers (Code 11-3071), \$75.34/hr.
- Power Distributors and Dispatchers (Code 51-8012), \$53.48/hr.

The average hourly cost (wages plus benefits) for the above wages is \$72.29/hour (rounded \$72.00).

<sup>1</sup> Burden is defined as the total time, effort, or financial resources expended by persons to generate, maintain, retain, or disclose or provide information to or for a Federal agency. For further explanation of what is included in the information collection burden, refer to 5 CFR 1320.3.

<sup>2</sup> The hourly cost (for salary plus benefits) uses the figures from the Bureau of Labor Statistics, May 2017, for the listed reporting requirements. These figures include salary (<https://www.bls.gov/oes/>

[current/naics2\\_22.htm](http://current/naics2_22.htm)) and benefits <http://www.bls.gov/news.release/ecec.nr0.htm>) and are:

- Management (Code 11-0000), \$94.28/hr.
- Computer and mathematical (Code 15-0000), \$63.25/hr.
- Electrical Engineers (Code 17-2071), \$66.90/hr.
- Economist (Code 19-3011), \$71.98/hr.
- Computer and Information Systems Managers (Code 11-3021), \$96.51/hr.