

The Commission is revising the burden hours per response for rate and tariff changes associated with certificate applications, from the current estimated averages of 40 hours per pipeline certificate project and 350 hours per storage application, to an overall average of 500 hours per project for all FERC-546 filings. The increase in the average hours per project is due to the complexity and length of time required in the planning and monitoring jurisdictional transportation of pipeline certificate and storage projects and that these additional hours need to be properly accounted for in FERC-546 filings.

Comments: Comments are invited on: (1) Whether the collection of information is necessary for the proper performance of the functions of the Commission, including whether the information will have practical utility; (2) the accuracy of the agency's estimate of the burden and cost of the collection of information, including the validity of the methodology and assumptions used; (3) ways to enhance the quality, utility and clarity of the information collection; and (4) ways to minimize the burden of the collection of information on those who are to respond, including the use of automated collection techniques or other forms of information technology.

Dated: October 29, 2018.

Kimberly D. Bose,
Secretary.

[FR Doc. 2018-23994 Filed 11-1-18; 8:45 am]

BILLING CODE 6717-01-P

DEPARTMENT OF ENERGY

Federal Energy Regulatory Commission

[Docket No. CP16-116-000]

Texas LNG Brownsville, LLC; Notice of Availability of the Draft Environmental Impact Statement for the Proposed Texas LNG Project

The staff of the Federal Energy Regulatory Commission (FERC or Commission) has prepared a draft environmental impact statement (EIS) for the Texas LNG Project, proposed by Texas LNG Brownsville, LLC (Texas LNG) in the above-referenced docket. Texas LNG requests authorization to site, construct, modify, and operate liquefied natural gas (LNG) export facilities on the Brownsville Ship Channel in Cameron County, Texas. The Texas LNG Project would include a new LNG export terminal capable of producing up to 4 million tonnes per annum of LNG for export. The terminal

would receive natural gas to the export facilities from a third-party intrastate pipeline.

The draft EIS assesses the potential environmental effects of the construction and operation of the Texas LNG Project in accordance with the requirements of the National Environmental Policy Act (NEPA). The FERC staff concludes that approval of the Texas LNG Project would result in adverse environmental impacts. However, with the mitigation measures recommended in the EIS, impacts in the project area would be avoided or minimized and would not be significant, with the exception of visual resources when viewed from the Laguna Atascosa National Wildlife Refuge. In addition, the Texas LNG Project, combined with other projects in the geographic scope, including the Rio Grande LNG and Annova LNG Projects, would result in significant cumulative impacts from sediment/turbidity and shoreline erosions within the Brownsville Ship Channel during operations from vessel transits; on the federally listed ocelot and jaguarundi from habitat loss and potential for increased vehicular strikes during construction; and on visual resources from the presence of aboveground structures. Construction and operation of the Texas LNG Project would result in mostly temporary or short-term environmental impacts; however, some long-term and permanent environmental impacts would occur.

The U.S. Department of Energy, U.S. Coast Guard, U.S. Army Corps of Engineers, U.S. Department of Transportation's Pipeline and Hazardous Materials Safety Administration and Federal Aviation Administration, U.S. Fish and Wildlife Service, U.S. Environmental Protection Agency, National Park Service, and National Oceanic and Atmospheric Administration's National Marine Fisheries Service participated as cooperating agencies in the preparation of the EIS. Cooperating agencies have jurisdiction by law or special expertise with respect to resources potentially affected by the proposal and participate in the NEPA analysis. Although the cooperating agencies provided input to the conclusions and recommendations presented in the draft EIS, the agencies will present their own conclusions and recommendations in their respective Records of Decision for the project.

The draft EIS addresses the potential environmental effects of the construction and operation of the following project facilities:

- Gas gate station and interconnect facility;
- pretreatment facility for carbon dioxide removal and dehydration;
- turbo-expander for pentane plus heavy carbon removal;
- a Liquefaction Plant consisting of two liquefaction trains and ancillary support facilities;
- two approximately 210,000 m³ aboveground full containment LNG storage tanks with cryogenic pipeline connections to the Liquefaction Plant and berthing dock;
- an LNG carrier berthing dock capable of receiving LNG carriers between approximately 130,000 m³ and 180,000 m³ in capacity;
- a permanent material offloading facility to allow waterborne deliveries of equipment and materials during construction and mooring of tug boats while an LNG carrier is at the berth;
- thermal oxidizer, warm wet flare, cold dry flare, spare flare, acid gas flare, and marine flare; and
- administration, control, maintenance, and warehouse buildings and related parking lots; electrical transmission line and substation, water pipeline, septic system, natural gas pipeline, and stormwater facilities/outfalls.

The Commission mailed a copy of the *Notice of Availability* to federal, state, and local government representatives and agencies; elected officials; environmental and public interest groups; Native American tribes; potentially affected landowners and other interested individuals and groups; and newspapers and libraries in the project area. The draft EIS is only available in electronic format. It may be viewed and downloaded from the FERC's website (www.ferc.gov), on the Environmental Documents page (<https://www.ferc.gov/industries/gas/enviro/eis.asp>). In addition, the draft EIS may be accessed by using the eLibrary link on the FERC's website. Click on the eLibrary link (<https://www.ferc.gov/docs-filing/elibrary.asp>), click on General Search, and enter the docket number in the Docket Number field, excluding the last three digits (*i.e.*, CP16-116). Be sure you have selected an appropriate date range. For assistance, please contact FERC Online Support at FercOnlineSupport@ferc.gov or toll free at (866) 208-3676, or for TTY, contact (202) 502-8659.

Any person wishing to comment on the draft EIS may do so. Your comments should focus on draft EIS's disclosure and discussion of potential environmental effects, reasonable alternatives, and measures to avoid or lessen environmental impacts. To

ensure consideration of your comments on the proposal in the final EIS, it is important that the Commission receive your comments on or before 5:00pm Eastern Time on December 17, 2018.

For your convenience, there are four methods you can use to submit your comments to the Commission. The Commission will provide equal consideration to all comments received, whether filed in written form or provided verbally. The Commission encourages electronic filing of comments and has staff available to assist you at (866) 208-3676 or FercOnlineSupport@ferc.gov. Please carefully follow these instructions so that your comments are properly recorded.

(1) You can file your comments electronically using the eComment feature on the Commission's website (www.ferc.gov) under the link to Documents and Filings. This is an easy method for submitting brief, text-only comments on a project;

(2) You can file your comments electronically by using the eFiling feature on the Commission's website (www.ferc.gov) under the link to Documents and Filings. With eFiling, you can provide comments in a variety of formats by attaching them as a file with your submission. New eFiling users must first create an account by clicking on eRegister. If you are filing a comment on a particular project, please select "Comment on a Filing" as the filing type; or

(3) You can file a paper copy of your comments by mailing them to the following address. Be sure to reference the project docket number (CP16-116-000) with your submission: Kimberly D. Bose, Secretary, Federal Energy Regulatory Commission, 888 First Street NE, Room 1A, Washington, DC 20426

(4) In lieu of sending written or electronic comments, the Commission invites you to attend the public comment session its staff will conduct in the project area to receive comments on the draft EIS, scheduled as follows:

Date and time	Location
Thursday, November 15, 2018; 5:00—9:00 p.m. local time.	Port Isabel Convention Center, 309 E. Railroad Ave, Port Isabel, TX 78578, 956-433-7195.

The primary goal of this comment session is to have you identify the specific environmental issues and concerns with the draft EIS. Individual verbal comments will be taken on a one-on-one basis with a court reporter. This format is designed to receive the

maximum amount of verbal comments, in a convenient way during the timeframe allotted.

The scoping session is scheduled from 5:00 p.m. to 9:00 p.m. local time. You may arrive at any time after 5:00 p.m. There will not be a formal presentation by Commission staff when the session opens. If you wish to speak, the Commission staff will hand out numbers in the order of your arrival. Comments will be taken until the closing hour for the comment session. However, if no additional numbers have been handed out and all individuals who wish to provide comments have had an opportunity to do so, staff may conclude the session 30 minutes before the closing hour.¹ Your verbal comments will be recorded by the court reporter (with FERC staff or representative present) and become part of the public record for this proceeding. Transcripts will be publicly available on FERC's eLibrary system (see below for instructions on using eLibrary). If a significant number of people are interested in providing verbal comments in the one-on-one settings, a time limit of 5 minutes may be implemented for each commenter.

It is important to note that verbal comments hold the same weight as written or electronically submitted comments. Although there will not be a formal presentation, Commission staff will be available throughout the comment session to answer your questions about the environmental review process.

Any person seeking to become a party to the proceeding must file a motion to intervene pursuant to Rule 214 of the Commission's Rules of Practice and Procedures (18 CFR part 385.214). Motions to intervene are more fully described at <http://www.ferc.gov/resources/guides/how-to/intervene.asp>. Only intervenors have the right to seek rehearing or judicial review of the Commission's decision. The Commission grants affected landowners and others with environmental concerns intervenor status upon showing good cause by stating that they have a clear and direct interest in this proceeding which no other party can adequately represent. Simply filing environmental comments will not give you intervenor status, but you do not need intervenor

¹ The appendices referenced in this notice will not appear in the **Federal Register**. Copies of the appendices were sent to all those receiving this notice in the mail and are available at www.ferc.gov using the link called "eLibrary" or from the Commission's Public Reference Room, 888 First Street NE, Washington, DC 20426, or call (202) 502-8371. For instructions on connecting to eLibrary, refer to the last page of this notice.

status to have your comments considered.

Questions?

Additional information about the project is available from the Commission's Office of External Affairs, at (866) 208-FERC, or on the FERC website (www.ferc.gov) using the eLibrary link. The eLibrary link also provides access to the texts of all formal documents issued by the Commission, such as orders, notices, and rulemakings.

In addition, the Commission offers a free service called eSubscription that allows you to keep track of all formal issuances and submittals in specific dockets. This can reduce the amount of time you spend researching proceedings by automatically providing you with notification of these filings, document summaries, and direct links to the documents. Go to www.ferc.gov/docs-filing/esubscription.asp.

Dated: October 26, 2018.

Kimberly D. Bose,
Secretary.

[FR Doc. 2018-23998 Filed 11-1-18; 8:45 am]

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DEPARTMENT OF ENERGY

Federal Energy Regulatory Commission

Combined Notice of Filings

Take notice that the Commission has received the following Natural Gas Pipeline Rate and Refund Report filings:

Filings Instituting Proceedings

Docket Number: PR19-9-000.

Applicants: Lobo Pipeline Company LLC.

Description: Tariff filing per 284.123(b)(1)+(g): Certification of Unchanged State Rate Election of Lobo Pipeline Company LLC to be effective 9/30/2018.

Filed Date: 10/18/18.

Accession Number: 201810185042.

Comments Due: 5 p.m. ET 11/8/18.

284.123(g) Protests Due: 5 p.m. ET 12/17/18.

Docket Numbers: RP19-121-000.

Applicants: Bison Pipeline LLC.

Description: § 4(d) Rate Filing; Bison Exit Fees Filing to be effective 11/25/2018.

Filed Date: 10/25/18.

Accession Number: 20181025-5099.

Comments Due: 5 p.m. ET 11/6/18.

Docket Numbers: RP19-122-000.

Applicants: Natural Gas Pipeline Company of America.