

TPMs can only be selected from a list of qualified persons (TPM list) that is developed and maintained by the Commission. This notice seeks additional members for the TPM list, which was originally compiled in 2004, 2010, and 2015. Current members of the TPM list do not need to reapply, but are encouraged to update their qualifications and contact information, if not current. Each qualified panel member will be listed by area(s) and sub-area(s) of technical expertise, for example Aquatic Resources—instream flows. The TPM list and qualifications will be available to the public on the Commission's website. All individuals submitting their applications to the Commission for consideration must meet the Commission's qualifications.

Application Contents

The applicant should describe in detail his/her qualifications in items 1–4 listed below.

1. Technical expertise, including education and experience in each resource area and sub-area for which the applicant wishes to be considered:

- Aquatic Resources
 - water quality
 - instream flows
 - fish passage
 - macroinvertebrates
 - threatened and endangered species
- Terrestrial Resources
 - wildlife biology
 - botany
 - wetlands ecology
 - threatened and endangered species
- Cultural Resources
- Recreational Resources
 - recreational flows
- Land use and Aesthetics
 - shoreline management
- Geology & Soils
 - geomorphology
 - erosion
- Socio-economics
- Engineering
 - civil engineering
 - hydraulic engineering
 - environmental engineering

2. Knowledge of the effects of construction and operation of hydroelectric projects.

3. Working knowledge of laws relevant to the expertise, such as: The Fish and Wildlife Coordination Act, the Endangered Species Act, the Clean Water Act, the Coastal Zone Management Act, the Wild and Scenic Rivers Act, the Federal Power Act, or other applicable laws.

4. Ability to promote constructive communication about a disputed study.

How To Submit Applications

Applicants must submit their applications along with the names and

contact information of three references. Applications will be evaluated as they are received, and each applicant will be individually notified of the Commission's decision.

Date: Applications are requested by January 31, 2019. However, the application period will remain open indefinitely to maintain a current listing of potential applicants.

Address: Applications must be filed electronically. See the instructions on the Commission's website (<https://www.ferc.gov/docs-filing/efiling.asp>). Applications should reference "Docket No. AD19–4–000, Notice Requesting Applications for Panel Member List for Hydropower Licensing Study Dispute Resolution".

Other Information: Complete individual contact information must be provided. However, contact information for the applicant and their references may be filed as "privileged". See the instructions on the Commission's website at <https://www.ferc.gov/docs-filing/efiling.asp>.

FOR FURTHER INFORMATION CONTACT: Kim Nguyen, Federal Energy Regulatory Commission, Office of Energy Projects, 888 First Street NE, Room 61–01, Washington, DC 20426, (202) 502–6105, Kim.Nguyen@ferc.gov.

Dated: October 22, 2018.

Kimberly D. Bose,

Secretary.

[FR Doc. 2018–23602 Filed 10–29–18; 8:45 am]

BILLING CODE 6717–01–P

DEPARTMENT OF ENERGY

Federal Energy Regulatory Commission

[Docket Nos. CP15–550–000; CP15–551–000; CP15–551–001]

Venture Global Calcasieu Pass, LLC; TransCameron Pipeline, LLC; Notice of Availability of the Final Environmental Impact Statement for the Proposed Calcasieu Pass Project

The staff of the Federal Energy Regulatory Commission (FERC or Commission) has prepared a final environmental impact statement (EIS) for the Calcasieu Pass Project, proposed by Venture Global Calcasieu Pass, LLC (Venture Global Calcasieu Pass) and TransCameron Pipeline, LLC (TransCameron Pipeline) in the above-referenced dockets. Venture Global Calcasieu Pass requests authorization to site, construct, and operate a natural gas liquefaction and storage facility, and marine export terminal in Cameron Parish, Louisiana. TransCameron

Pipeline requests authorization to construct, install, and operate certain natural gas pipeline facilities also in Cameron Parish, Louisiana. The new liquefaction facilities would have a peak production capacity of 12 million metric tons of liquefied natural gas (LNG) per annum.

The final EIS assesses the potential environmental effects of construction and operation of the Calcasieu Pass Project in accordance with the requirements of the National Environmental Policy Act. The FERC staff concludes that approval of the proposed project, with the mitigation measures recommended in the EIS, would have some adverse environmental impact; however, all of these impacts would be reduced to less-than-significant levels.

The U.S. Army Corps of Engineers, U.S. Coast Guard, U.S. Department of Energy, U.S. Environmental Protection Agency, and U.S. Department of Transportation participated as cooperating agencies in the preparation of the EIS. Cooperating agencies have jurisdiction by law or special expertise with respect to resources potentially affected by a proposal and participate in the National Environmental Policy Act analysis. Although the cooperating agencies provided input on the conclusions and recommendations presented in the final EIS, the agencies will present their own conclusions and recommendations in their respective Records of Decision for the project.

The final EIS addresses the potential environmental effects of the construction and operation of the following project facilities:

- Nine integrated pre-cooled single mixed refrigerant (SMR) blocks;
- two full-containment aboveground LNG storage tanks, each with a usable capacity of approximately 200,000 cubic meters;
- a 1,500-foot by 3,000-foot turning basin adjacent to the Calcasieu River Ship Channel;
- two LNG berthing docks, each designed to handle carriers of 120,000 to 210,000 cubic meter cargo capacity;
- a 720 megawatt natural gas-fired combined cycle gas turbine electric generation facility;
- approximately 23.4 miles of 42-inch-diameter pipeline to bring feed gas from interconnections with ANR Pipeline Company, Texas Eastern Transmission, LP, and Bridgeline Holdings, LP to the terminal site;
- one meter station;
- three mainline valves; and
- one pig launcher at the meter station and one pig receiver at the gas gate station on the terminal site.

The Commission staff mailed a copy of the *Notice of Availability* to federal, state, and local government representatives and agencies; elected officials; environmental and public interest groups; Native American tribes; potentially affected landowners and other interested individuals and groups; and libraries in the project area. The final EIS is only available in electronic format. It may be viewed and downloaded from the FERC's website (www.ferc.gov), on the Environmental Documents page (<https://www.ferc.gov/industries/gas/enviro/eis.asp>). In addition, the final EIS may be accessed by using the eLibrary link on the FERC's website. Click on the eLibrary link (<https://www.ferc.gov/docs-filing/elibrary.asp>), click on General Search, and enter the docket number in the "Docket Number" field, excluding the last three digits (*i.e.* CP15-550 or CP15-551). Be sure you have selected an appropriate date range. For assistance, please contact FERC Online Support at FercOnlineSupport@ferc.gov or toll free at (866) 208-3676, or for TTY, contact (202) 502-8659.

Additional information about the project is available from the Commission's Office of External Affairs, at (866) 208-FERC, or on the FERC website (www.ferc.gov) using the eLibrary link. The eLibrary link also provides access to the texts of all formal documents issued by the Commission, such as orders, notices, and rulemakings.

In addition, the Commission offers a free service called eSubscription that allows you to keep track of all formal issuances and submittals in specific dockets. This can reduce the amount of time you spend researching proceedings by automatically providing you with notification of these filings, document summaries, and direct links to the documents. Go to www.ferc.gov/docs-filing/esubscription.asp.

Dated: October 22, 2018.

Kimberly D. Bose,

Secretary.

[FR Doc. 2018-23603 Filed 10-29-18; 8:45 am]

BILLING CODE 6717-01-P

ENVIRONMENTAL PROTECTION AGENCY

[Docket ID No. EPA-R08-OAR-2018-0389; FRL-9985-60-Region 8]

North Dakota Pollutant Discharge Elimination System; Transfer

AGENCY: Environmental Protection Agency (EPA).

ACTION: Notice of availability; request for comment.

SUMMARY: The Environmental Protection Agency (EPA) is providing notice of a proposed program revision to transfer the authority to implement and enforce the North Dakota Pollutant Discharge Elimination System (NDPDES) program from the North Dakota Department of Health (NDDOH) to the newly established North Dakota Department of Environmental Quality (NDDEQ). If approved, the NDDEQ will administer the approved NDPDES program regulating discharges of pollutants into waters of the United States under its jurisdiction as described in the state's program application. The EPA will retain the authority to issue NPDES permits for facilities located in Indian country and/or discharging to waters in Indian country.

DATES: Written comments and/or requests for a public hearing must be received on or before November 29, 2018.

ADDRESSES: Submit your comments, identified by Docket ID No. EPA-R08-OAR-2018-0389, to the Federal Rulemaking Portal: <https://www.regulations.gov>. Follow the online instructions for submitting comments. Once submitted, comments cannot be edited or removed from www.regulations.gov. The EPA may publish any comment received to its public docket. Do not submit electronically any information you consider to be Confidential Business Information (CBI) or other information whose disclosure is restricted by statute. Multimedia submissions (audio, video, etc.) must be accompanied by a written comment. The written comment is considered the official comment and should include discussion of all points you wish to make. The EPA will generally not consider comments or comment contents located outside of the primary submission (*i.e.*, on the web, cloud, or other file sharing system). For additional submission methods, the full EPA public comment policy, information about CBI or multimedia submissions, and general guidance on making effective comments, please visit <http://www2.epa.gov/dockets/commenting-epa-dockets>.

Docket: All documents in the docket are listed in the www.regulations.gov index. Although listed in the index, some information is not publicly available, *e.g.*, CBI or other information whose disclosure is restricted by statute. Certain other material, such as copyrighted material, will be publicly available only in hard copy. Publicly

available docket materials are available either electronically in www.regulations.gov or in hard copy at the Wastewater Program, Environmental Protection Agency (EPA), Region 8, 1595 Wynkoop Street, Denver, Colorado 80202-1129. The EPA requests that if at all possible, you contact the individual listed in the **FOR FURTHER INFORMATION CONTACT** section to view the hard copy of the docket. You may view the hard copy of the docket Monday through Friday, 8 a.m. to 4 p.m., excluding federal holidays.

FOR FURTHER INFORMATION CONTACT: VelRey Lozano, U.S. Environmental Protection Agency, Region 8, (8WP-CWW), 1595 Wynkoop Street, Denver, Colorado 80202-1129, 303-312-6128, email lozano.velrey@epa.gov.

SUPPLEMENTARY INFORMATION:

Background Information

On April 7, 2017, the Governor of North Dakota signed a bill into law mandating the creation of a new North Dakota Department of Environmental Quality. NDDEQ will be a cabinet-level agency that will implement all of the federally authorized or delegated environmental programs currently run by the Environmental Health Section of NDDOH. The law gives NDDOH until July 1, 2019, to obtain the necessary program authorizations and approvals from EPA to allow NDDEQ to implement the State's delegated and/or authorized environmental programs.

A state may revise its NPDES program. 40 CFR 123.62(a). In doing so, the State must submit a modified program description, Attorney General's statement, Memorandum of Agreement or other such documentation as EPA determines to be necessary under the circumstances. 40 CFR 123.62(b). States with approved programs are required to notify EPA whenever they propose to transfer all or part of the approved State agency to any other State agency and to identify any new division of responsibilities amongst the agencies involved. 40 CFR 123.62(c). Organizational charts required in the State's original authorization package must be revised and resubmitted. *Id.* The new agency is not authorized to administer the program until approved by the Regional Administrator.

On July 30, 2018, the EPA received a complete program revision package from the state of North Dakota. The EPA has determined the program revision package contains all the required elements. The full program revision package is available for inspection and copying at the addresses appearing in the **ADDRESSES** section of this notice.