

Hawaii 0.24538846523323400%
 Idaho 0.146577877549783000%
 Illinois 1.64040323767528000%
 Indiana 0.87972416423889800%
 Iowa 0.46535022190036900%
 Kansas 0.40036549196707900%
 Kentucky 0.45780595111052400%
 Louisiana 0.84950225360465700%
 Maine 0.26254694847105300%
 Maryland 0.63946084248035600%
 Massachusetts 1.22259929840854000%
 Michigan 1.21688372104464000%
 Minnesota 0.61974582045967800%
 Mississippi 0.48769574322855100%
 Missouri 0.70516872255815100%
 Montana 0.16165040119813900%
 Nebraska 0.26336705431455200%
 Nevada 0.14466342873599700%
 New Hampshire 0.16645300019308600%
 New Jersey 1.31838653652643000%
 New Mexico 0.23395138247190300%
 New York 2.76553651908726000%
 No. Mariana Islands 0.00329014604847478%
 North Carolina 0.80159665169915200%
 North Dakota 0.13090382462201500%
 Ohio 1.3420299992372000%
 Oklahoma 0.44109500817469100%
 Oregon 0.35401620870755400%
 Pennsylvania 1.66287802161090000%
 Puerto Rico 0.34023415151078600%
 Rhode Island 0.14160268359603600%
 South Carolina 0.42578568669101500%
 South Dakota 0.12770074547322300%
 Tennessee 0.57787034891897200%
 Texas 2.63486674686911000%
 Utah 0.21069728945457100%
 Vermont 0.08547809926032230%
 Virgin Islands 0.16520939843142600%
 Virginia 0.91659346391607800%
 Washington 0.54540262288818800%
 West Virginia 0.21344547509163300%
 Wisconsin 0.62838735451951800%
 Wyoming 0.14563871266099600%
 Total 35.71428571428570000%

B. Non-Litigant Refiners Account Funds

Refiner-Litigants 100%

- Each Refiner-Litigant Entity is entitled to 3.03% of the Non-Litigant Refiners Account Funds.

C. List of Refiner-Litigants

Amoco Oil Company
 Ashland Oil, Inc.
 Atlantic Richfield Company
 Axel Johnson, Inc.
 BHP Petroleum Americas Refining, Inc.
 Castle Oil Corporation
 Charter International Oil Company
 Charter Oil Company
 Chevron U.S.A., Inc.
 Clark Oil & Refining Corporation
 The Coastal Corporation
 Commonwealth Oil Refining Company
 Conoco Inc.
 Crown Central Petroleum corp.
 Diamond Shamrock Refining & Marketing Company
 Exxon Corporation
 Fina Oil and Chemical Company
 Gulf States Oil & Refining Co.
 Kerr-McGee Refining Corporation
 La Gloria Oil and Gas Company
 Marathon Oil Company
 Mobil Oil Corporation
 New England Petroleum Corporation

Oxy USA Inc.
 Shell Oil Company
 Sprague Energy Corporation
 Tesoro Petroleum Corporation
 Texaco Inc.
 Texaco Refining & Marketing Inc.
 Tosco Corporation
 Total Petroleum Inc.
 Union Pacific Resources Company
 Wyatt Energy Inc.

Signed in Washington, DC on: October 12, 2018.

Poli A. Marmolejos,

Director, Office of Hearings and Appeals.

[FR Doc. 2018–22705 Filed 10–17–18; 8:45 am]

BILLING CODE 6450–01–P

DEPARTMENT OF ENERGY

Federal Energy Regulatory Commission

[Docket No. ER19–70–000]

Keystone Power Pass-Through Holders LLC; Supplemental Notice That Initial Market-Based Rate Filing Includes Request for Blanket Section 204 Authorization

This is a supplemental notice in the above-referenced proceeding of Keystone Power Pass-Through Holders LLC's application for market-based rate authority, with an accompanying rate tariff, noting that such application includes a request for blanket authorization, under 18 CFR part 34, of future issuances of securities and assumptions of liability.

Any person desiring to intervene or to protest should file with the Federal Energy Regulatory Commission, 888 First Street NE, Washington, DC 20426, in accordance with Rules 211 and 214 of the Commission's Rules of Practice and Procedure (18 CFR 385.211 and 385.214). Anyone filing a motion to intervene or protest must serve a copy of that document on the Applicant.

Notice is hereby given that the deadline for filing protests with regard to the applicant's request for blanket authorization, under 18 CFR part 34, of future issuances of securities and assumptions of liability, is October 30, 2018.

The Commission encourages electronic submission of protests and interventions in lieu of paper, using the FERC Online links at <http://www.ferc.gov>. To facilitate electronic service, persons with internet access who will eFile a document and/or be listed as a contact for an intervenor must create and validate an eRegistration account using the eRegistration link. Select the eFiling link to log on and submit the intervention or protests.

Persons unable to file electronically should submit an original and 5 copies of the intervention or protest to the Federal Energy Regulatory Commission, 888 First Street NE, Washington, DC 20426.

The filings in the above-referenced proceeding are accessible in the Commission's eLibrary system by clicking on the appropriate link in the above list. They are also available for electronic review in the Commission's Public Reference Room in Washington, DC. There is an eSubscription link on the website that enables subscribers to receive email notification when a document is added to a subscribed docket(s). For assistance with any FERC Online service, please email FERCOnlineSupport@ferc.gov or call (866) 208–3676 (toll free). For TTY, call (202) 502–8659.

Dated: October 10, 2018.

Nathaniel J. Davis, Sr.,
Deputy Secretary.

[FR Doc. 2018–22711 Filed 10–17–18; 8:45 am]

BILLING CODE 6717–01–P

DEPARTMENT OF ENERGY

Federal Energy Regulatory Commission

[Project No. 3023–014]

Blackstone Hydro, Inc.; Notice of Application Tendered for Filing With the Commission and Soliciting Additional Study Requests and Establishing Procedural Schedule for Relicensing and a Deadline for Submission of Final Amendments

Take notice that the following hydroelectric application has been filed with the Commission and is available for public inspection.

a. *Type of Application:* New Major License.

b. *Project No.:* P–3023–014.

c. *Date filed:* October 1, 2018.

d. *Applicant:* Blackstone Hydro, Inc.

e. *Name of Project:* Tupperware Hydroelectric Project.

f. *Location:* On the Blackstone River in Providence County, Rhode Island and Worcester County, Massachusetts. No federal lands are occupied by the project works or located within the project boundary.

g. *Filed Pursuant to:* Federal Power Act 16 U.S.C. 791(a)–825(r).

h. *Applicant Contact:* Lewis C. Loon, General Manager, Operations and Maintenance—USA/QC, KEI USA Power Management Inc., 423 Brunswick Avenue, Gardiner, ME 04345; Phone at (207) 203–3027, or email at lewis.loon@kruger.com.

i. *FERC Contact:* Amy Chang at (202) 502-8250, or amy.chang@ferc.gov.

j. *Cooperating agencies:* Federal, state, local, and tribal agencies with jurisdiction and/or special expertise with respect to environmental issues that wish to cooperate in the preparation of the environmental document should follow the instructions for filing such requests described in item l below. Cooperating agencies should note the Commission's policy that agencies that cooperate in the preparation of the environmental document cannot also intervene. *See*, 94 FERC 61,076 (2001).

k. Pursuant to section 4.32(b)(7) of 18 CFR of the Commission's regulations, if any resource agency, Indian Tribe, or person believes that an additional scientific study should be conducted in order to form an adequate factual basis for a complete analysis of the application on its merit, the resource agency, Indian Tribe, or person must file a request for a study with the Commission not later than 60 days from the date of filing of the application, and serve a copy of the request on the applicant.

l. *Deadline for filing additional study requests and requests for cooperating agency status:* November 30, 2018.

The Commission strongly encourages electronic filing. Please file additional study requests and requests for cooperating agency status using the Commission's eFiling system at <http://www.ferc.gov/docs-filing/efiling.asp>. For assistance, please contact FERC Online Support at FERCOnlineSupport@ferc.gov, (866) 208-3676 (toll free), or (202) 502-8659 (TTY). In lieu of electronic filing, please send a paper copy to: Secretary, Federal Energy Regulatory Commission, 888 First Street NE, Washington, DC 20426. The first page of any filing should include docket number P-3023-014.

m. The application is not ready for environmental analysis at this time.

n. *Project Description:* The existing Tupperware Hydroelectric Project consists of: (1) A 210-foot-long, 12-foot-high arch-type masonry dam and spillway (Tupperware Dam) with 12-inch-high flashboards and a crest elevation of 192.8 feet above mean sea level (msl) at the top of the flashboards; (2) an approximately 2-mile-long impoundment with a normal maximum elevation of 192.8 feet msl; (3) water conveyance structures that consist of: (a) An 1,100-foot-long, 60- to 100-foot-wide power canal located 700 feet upstream of the Tupperware Dam; (b) an 11.5-acre headpond at a normal maximum elevation of 192.8 feet msl; (c) a 300-foot-long, 40-foot-wide headrace canal structure; (d) a 46-foot-long, 16-foot-high headgate dam structure with four 7-foot-high, 8-foot-wide intake gates; and (e) four 8-foot-diameter, 22-foot-long buried penstocks; (4) a concrete and brick powerhouse containing four vertical Francis turbine-generator units with a total authorized capacity of 1,724 kilowatts; (5) a 100-foot-long, 40-foot-wide tailrace channel that discharges into the Blackstone River; (6) outlet work structures located upstream of the headgate dam structure in the headrace canal that consist of: (a) A 37-foot-long, 12-foot-high emergency spillway with a crest elevation of 196 feet msl located at the north end of the headrace; (b) two 5-foot-wide, 5-foot-high outlet gates; (c) a 60-foot-long outlet channel; and (d) two 36-inch-diameter, 150-foot-long concrete conduits that empty into a 190-foot-long, 20-foot-wide channel that discharges into the Blackstone River downstream from the tailrace channel; (7) a 90-foot-long, 4.16-kilovolt (kV) transmission line, a 3,000 kV-amperes step-up transformer, and a 1,300-foot-long, 13.8-kV transmission line connecting the project generators to the

regional electric grid; and (8) appurtenant facilities.

The project bypasses approximately 1 mile of the Blackstone River, and there is currently no required minimum instream flow for the bypassed reach. Blackstone Hydro operates the project in a run-of-river (ROR) mode with an annual average generation of approximately 4,027 megawatt-hours.

Blackstone Hydro proposes to: (1) continue operating the project in a ROR mode; (2) provide a year-round minimum flow of 35 cubic feet per second into the bypassed reach; (3) provide upstream eel passage at the project, following installation of an upstream eel passage facility at the downstream Woonsocket Falls Project No. 2972; (4) implement nighttime turbine shutdowns to facilitate downstream eel passage; and (5) develop procedures for operating the outlet gates to address water quality in the power canal.

o. A copy of the application is available for review at the Commission in the Public Reference Room or may be viewed on the Commission's website at <http://www.ferc.gov> using the "eLibrary" link. Enter the docket number excluding the last three digits in the docket number field to access the document. For assistance, contact FERC Online Support. A copy is also available for inspection and reproduction at the address in item h above.

You may also register online at <http://www.ferc.gov/docs-filing/esubscription.asp> to be notified via email of new filings and issuances related to this or other pending projects. For assistance, contact FERC Online Support.

p. *Procedural schedule and final amendments:* The application will be processed according to the following preliminary schedule. Revisions to the schedule will be made as appropriate.

Issue Deficiency Letter (if necessary)	December 2018.
Request Additional Information	December 2018.
Issue Acceptance Letter	March 2019.
Issue Scoping Document 1 for comments	April 2019.
Request Additional Information (if necessary)	June 2019.
Issue Scoping Document 2	July 2019.
Issue Notice of Ready for Environmental Analysis	July 2019.
Commission issues Environmental Assessment	January 2020.

q. Final amendments to the application must be filed with the Commission no later than 30 days from the issuance date of the notice of ready for environmental analysis.

Dated: October 12, 2018.

Kimberly D. Bose,
Secretary.

[FR Doc. 2018-22728 Filed 10-17-18; 8:45 am]

BILLING CODE 6717-01-P

DEPARTMENT OF ENERGY

Federal Energy Regulatory Commission

[Docket No. ER19-92-000]

GRP Madison, LLC; Supplemental Notice That Initial Market-Based Rate Filing Includes Request for Blanket Section 204 Authorization

This is a supplemental notice in the above-referenced proceeding of GRP Madison, LLC's application for market-based rate authority, with an accompanying rate tariff, noting that such application includes a request for blanket authorization, under 18 CFR part 34, of future issuances of securities and assumptions of liability.

Any person desiring to intervene or to protest should file with the Federal Energy Regulatory Commission, 888 First Street NE, Washington, DC 20426, in accordance with Rules 211 and 214 of the Commission's Rules of Practice and Procedure (18 CFR 385.211 and 385.214). Anyone filing a motion to intervene or protest must serve a copy of that document on the Applicant.

Notice is hereby given that the deadline for filing protests with regard to the applicant's request for blanket authorization, under 18 CFR part 34, of future issuances of securities and assumptions of liability, is November 1, 2018.

The Commission encourages electronic submission of protests and interventions in lieu of paper, using the FERC Online links at <http://www.ferc.gov>. To facilitate electronic service, persons with internet access who will eFile a document and/or be listed as a contact for an intervenor must create and validate an eRegistration account using the eRegistration link. Select the eFiling link to log on and submit the intervention or protests.

Persons unable to file electronically should submit an original and 5 copies of the intervention or protest to the Federal Energy Regulatory Commission, 888 First Street NE, Washington, DC 20426.

The filings in the above-referenced proceeding are accessible in the Commission's eLibrary system by clicking on the appropriate link in the above list. They are also available for electronic review in the Commission's Public Reference Room in Washington, DC. There is an eSubscription link on the website that enables subscribers to receive email notification when a document is added to a subscribed docket(s). For assistance with any FERC Online service, please email FERCOnlineSupport@ferc.gov or call (866) 208-3676 (toll free). For TTY, call (202) 502-8659.

Dated: October 12, 2018.

Nathaniel J. Davis, Sr.,
Deputy Secretary.

[FR Doc. 2018-22717 Filed 10-17-18; 8:45 am]

BILLING CODE 6717-01-P

DEPARTMENT OF ENERGY

Federal Energy Regulatory Commission

Combined Notice of Filings #1

Take notice that the Commission received the following electric corporate filings:

Docket Numbers: EC19-9-000.

Applicants: GE Capital Global Holdings, LLC, Arlington Valley Solar Energy II, LLC, CPV Fairview, LLC, Russell City Energy Company, LLC, Caledonia Generating, LLC, Apollo Global Management, LLC.

Description: Joint Application for Authorization Under Section 203 of the Federal Power Act, et al. of Arlington Valley Solar Energy II, LLC, et al.

Filed Date: 10/11/18.

Accession Number: 20181011-5154.

Comments Due: 5 p.m. ET 11/1/18.

Docket Numbers: EC19-10-000.

Applicants: Clean Energy Future—Lordstown, LLC, Perennial Lordstown, LLC.

Description: Joint Application for Authorization Under Section 203 of the Federal Power Act, et al. of Clean Energy Future—Lordstown, LLC, et al.

Filed Date: 10/11/18.

Accession Number: 20181011-5165.

Comments Due: 5 p.m. ET 11/1/18.

Take notice that the Commission received the following electric rate filings:

Docket Numbers: ER13-821-012; ER12-281-011; ER10-1529-005.

Applicants: Scrubgrass Generating Company, L.P., Northampton Generating Company, L.P., Northern Iowa Windpower, LLC.

Description: Notice of Change in Status of Scrubgrass Generating Company, L.P., et al.

Filed Date: 10/10/18.

Accession Number: 20181010-5165.

Comments Due: 5 p.m. ET 10/31/18.

Docket Numbers: ER14-152-009; ER13-1143-006; ER13-1144-006; ER10-2196-005; ER17-1849-002; ER10-2740-013; ER15-1657-007; ER10-2742-012.

Applicants: Elgin Energy Center, LLC, Essential Power OPP, LLC, Essential Power Rock Springs, LLC, Lakewood Cogeneration, L.P., Nautilus Power, LLC, Rocky Road Power, LLC, SEPG Energy Marketing Services, LLC, Tilton Energy LLC.

Description: Notice of Non-Material Change in Status of Elgin Energy Center, LLC, et al.

Filed Date: 10/11/18.

Accession Number: 20181011-5177.

Comments Due: 5 p.m. ET 11/1/18.

Docket Numbers: ER18-2272-001.

Applicants: Midcontinent Independent System Operator, Inc.

Description: Tariff Amendment: 2018-10-12 SA 3144 ETI-Liberty County-ETI MPPCA (J472 J483) Sub Original to be effective 8/7/2018.

Filed Date: 10/12/18.

Accession Number: 20181012-5022.

Comments Due: 5 p.m. ET 11/2/18.

Docket Numbers: ER18-2336-001.

Applicants: Midcontinent Independent System Operator, Inc.

Description: Tariff Amendment: 2018-10-12 SA 3150 CMS Energy Resource-METC GIA (J571) Substitute Original to be effective 8/15/2018.

Filed Date: 10/12/18.

Accession Number: 20181012-5026.

Comments Due: 5 p.m. ET 11/2/18.

Docket Numbers: ER19-89-000.

Applicants: North Rosamond Solar, LLC.

Description: Baseline eTariff Filing: Market-Based Rate Authorization and Request for Waivers and Blanket Approvals to be effective 10/12/2018.

Filed Date: 10/11/18.

Accession Number: 20181011-5146.

Comments Due: 5 p.m. ET 11/1/18.

Docket Numbers: ER19-90-000.

Applicants: Clean Energy Future—Lordstown, LLC.

Description: Baseline eTariff Filing: Reactive Power Tariff Application to be effective 12/1/2018.

Filed Date: 10/11/18.

Accession Number: 20181011-5150.

Comments Due: 5 p.m. ET 11/1/18.

Docket Numbers: ER19-91-000.

Applicants: GRP Franklin, LLC.
Description: Baseline eTariff Filing: Application for Market Based Rate to be effective 12/8/2018.