

i. *FERC Contact*: John Ramer, phone: (202) 502-8969 or email at [john.ramer@ferc.gov](mailto:john.ramer@ferc.gov).

j. *Cooperating Agencies*: Federal, state, local, and tribal agencies with jurisdiction and/or special expertise with respect to environmental issues that wish to cooperate in the preparation of the environmental document should follow the instructions for filing such requests described in item (l) below. Cooperating agencies should note the Commission's policy that agencies that cooperate in the preparation of the environmental document cannot also intervene. See 94 FERC 61,076 (2001).

k. Pursuant to section 4.32(b)(7) of the Commission's regulations, if any resource agency, Indian Tribe, or person believes that an additional scientific study should be conducted in order to form an adequate factual basis for a complete analysis of the application on its merit, the resource agency, Indian Tribe, or person must file a request for a study with the Commission not later than 60 days from the date of filing of the application, and serve a copy of the request on the applicant.

l. *Deadline for filing additional study requests and requests for cooperating agency status*: December 10, 2018.

The Commission strongly encourages electronic filing. Please file additional study requests and requests for cooperating agency status using the Commission's eFiling system at <http://www.ferc.gov/docs-filing/efiling.asp>. For assistance, please contact FERC Online Support at [FERCOnlineSupport@ferc.gov](mailto:FERCOnlineSupport@ferc.gov), (866) 208-3676 (toll free), or (202) 502-8659 (TTY). In lieu of electronic filing, please send a paper copy to: Secretary, Federal Energy Regulatory Commission, 888 First Street NE, Washington, DC 20426. The first page of any filing should include docket number P-14633-001.

m. This application is not ready for environmental analysis at this time.

n. *The proposed Albion Dam Hydroelectric Project would consist of*: (1) An approximately 266-foot-long existing concrete gravity dam with an ogee spillway; (2) an existing 33.6-acre impoundment with a normal storage capacity of 235 acre-feet at an operating elevation of approximately 87.0 feet North American Vertical Datum of 1988; (3) a new 51-foot-long, 45.75-foot-wide intake canal; (4) two new 14-foot-wide, 10.4-foot-high hydraulically-powered sluice gates, equipped with a 29-foot-wide, 12-foot-high steel trashrack with 9-inch clear-bar spacing; (5) a new 30-foot-long, 32.5-foot-wide, 11.0-foot-high concrete penstock; (6) a new 50-foot-long, 24-foot-wide, 18-foot-high

concrete powerhouse containing two new 24.6-foot-long, 13.5-foot-diameter Archimedes Screw turbine-generator units, with a total installed capacity of 420 kilowatts, each contained in a new 15-foot-wide steel trough; (7) a new 50-foot-long concrete tailrace; (8) a new step-up transformer and 500-foot-long, above-ground transmission line connecting the project to the distribution system owned by Narragansett Electric Company; (9) a new access road; and (10) appurtenant facilities. The existing Albion Dam and appurtenant works are owned by the State of Rhode Island.

NEHC proposes to operate the project in a run-of-river mode with an estimated annual energy production of approximately 2,034 megawatt-hours.

o. A copy of the application is available for review at the Commission in the Public Reference Room or may be viewed on the Commission's website at <http://www.ferc.gov> using the eLibrary link. Enter the docket number excluding the last three digits in the docket number field to access the document. For assistance, contact FERC Online Support. A copy is also available for inspection and reproduction at the address in item h above.

You may also register online at <http://www.ferc.gov/docs-filing/esubscription.asp> to be notified via email of new filings and issuances related to this or other pending projects. For assistance, contact FERC Online Support.

p. *Procedural Schedule*: The application will be processed according to the following preliminary schedule. Revisions to the schedule will be made as appropriate (e.g., if there are no deficiencies and/or scoping is waived, the schedule would be shortened).

Issue Deficiency/ AIR Letter.	January 2019.
Issue Notice of Acceptance/Ready for Environmental Analysis.	April 2019.
Issue Notice of the Availability of Environmental Assessment.	August 2019.

Dated: October 11, 2018.

**Kimberly D. Bose**,  
Secretary.

[FR Doc. 2018-22609 Filed 10-16-18; 8:45 am]

**BILLING CODE 6717-01-P**

## DEPARTMENT OF ENERGY

### Federal Energy Regulatory Commission

[Docket Nos. CP18-102-000 and CP18-103-000]

#### **Cheyenne Connector, LLC and Rockies Express Pipeline LLC; Notice of Schedule for Environmental Review of the Cheyenne Connector Pipeline and Cheyenne Hub Enhancement Projects**

On March 5, 2018, Cheyenne Connector, LLC and Rockies Express Pipeline LLC ("applicants") filed an application in Docket Nos. CP18-102-000 and CP18-103-000 requesting a Certificate of Public Convenience and Necessity pursuant to Section 7(c) of the Natural Gas Act to construct and operate certain natural gas pipeline facilities. The proposed projects are known as the Cheyenne Connector Pipeline and Cheyenne Hub Enhancement Projects (Projects), and would include new natural gas pipeline, metering, and compression facilities to transport about 600 million cubic feet per day.

On March 19, 2018, the Federal Energy Regulatory Commission (Commission or FERC) issued its Notice of Application for the Projects. Among other things, that notice alerted agencies issuing federal authorizations of the requirement to complete all necessary reviews and to reach a final decision on a request for a federal authorization within 90 days of the date of issuance of the Commission staff's Environmental Assessment (EA) for the Project. This instant notice identifies the FERC staff's planned schedule for the completion of the EA for the Project.

#### **Schedule for Environmental Review**

Issuance of EA December 18, 2018  
90-day Federal Authorization Decision  
Deadline March 18, 2019

If a schedule change becomes necessary, additional notice will be provided so that the relevant agencies are kept informed of the Projects' progress.

#### **Project Description**

The Projects include approximately 70 miles of 36-inch-diameter pipeline, three associated mainline valves, and other ancillary facilities; five meter and regulating stations; one new approximately 32,100 horsepower Cheyenne Hub Booster Compressor Station; and enhancements to modify the existing Cheyenne Hub interconnect facilities in Weld County, Colorado.

**Background**

On May 3, 2018, the Commission issued a *Notice of Intent to Prepare an Environmental Assessment for the Proposed Cheyenne Connector Pipeline and Cheyenne Hub Enhancement Projects and Request for Comments on Environmental Issues* (NOI). The NOI was sent to affected landowners; federal, state, and local government agencies; elected officials; environmental and public interest groups; Native American tribes; other interested parties; and local libraries and newspapers. In response to the NOI, the Commission received comments from: DCP Midstream, LP, Teamsters National Pipeline LMCP, Colorado Interstate Pipeline, L.L.C., Anadarko Energy Services Company, Cheyenne Connector, LLC, HLT Farms, LLLP, the Town of Kersey, two Native American tribes, and four individuals. The primary issues raised by the commentors are alternatives, Project construction affecting the Irons Lateral Ditch, cultural resources, public health and safety, land values, industrialization of agricultural land, and environmental justice. All substantive comments will be addressed in the EA.

**Additional Information**

In order to receive notification of the issuance of the EA and to keep track of all formal issuances and submittals in specific dockets, the Commission offers a free service called eSubscription. This can reduce the amount of time you spend researching proceedings by automatically providing you with notification of these filings, document summaries, and direct links to the documents. Go to [www.ferc.gov/docs-filing/esubscription.asp](http://www.ferc.gov/docs-filing/esubscription.asp).

Additional information about the Projects is available from the Commission's Office of External Affairs at (866) 208-FERC or on the FERC website ([www.ferc.gov](http://www.ferc.gov)). Using the eLibrary link, select General Search from the eLibrary menu, enter the selected date range and Docket Number excluding the last three digits (*i.e.*, CP18-102 or CP18-103), and follow the instructions. For assistance with access to eLibrary, the helpline can be reached at (866) 208-3676, TTY (202) 502-8659, or at [FERCOnlineSupport@ferc.gov](mailto:FERCOnlineSupport@ferc.gov). The eLibrary link on the FERC website also provides access to the texts of formal documents issued by the Commission, such as orders, notices, and rule makings.

Dated: October 11, 2018.

**Kimberly D. Bose,**

*Secretary.*

[FR Doc. 2018-22608 Filed 10-16-18; 8:45 am]

**BILLING CODE 6717-01-P**

**DEPARTMENT OF ENERGY****Federal Energy Regulatory Commission**

[Project No. 12790-007]

**Andrew Peklo, III, Pomperaug Hydro LLC; Notice of Application for Transfer of License and Soliciting Comments, Motions To Intervene, and Protests**

On September 24, 2018, Andrew Peklo, III (transferor) and Pomperaug Hydro LLC (transferee) filed an application for the transfer of license of the Pomperaug Hydro Project No. 12790. The project is located on the Pomperaug River in Litchfield County, Connecticut. The project does not occupy Federal lands.

The applicants seek Commission approval to transfer the license for the Pomperaug Hydro Project from the transferor to the transferee.

*Applicants Contact:* For transferor: Mr. Andrew Peklo, III, 29 Pomperaug Road, Woodbury, CT 06798, Phone: 203-263-4566, Email: [themill@charter.net](mailto:themill@charter.net).

*For transferee:* Mr. Paul V. Nolan, Esq., 5515 17th Street North, Arlington, VA 22205-2722, Phone: (703) 534-5905, Email: [pvnrvndiver@gmail.com](mailto:pvnrvndiver@gmail.com).

*FERC Contact:* Patricia W. Gillis, (202) 502-8735, [patricia.gillis@ferc.gov](mailto:patricia.gillis@ferc.gov).

Deadline for filing comments, motions to intervene, and protests: 30 days from the date that the Commission issues this notice. The Commission strongly encourages electronic filing. Please file comments, motions to intervene, and protests using the Commission's eFiling system at <http://www.ferc.gov/docs-filing/efiling.asp>. Commenters can submit brief comments up to 6,000 characters, without prior registration, using the eComment system at <http://www.ferc.gov/docs-filing/ecomment.asp>. You must include your name and contact information at the end of your comments. For assistance, please contact FERC Online Support at [FERCOnlineSupport@ferc.gov](mailto:FERCOnlineSupport@ferc.gov), (866) 208-3676 (toll free), or (202) 502-8659 (TTY). In lieu of electronic filing, please send a paper copy to: Secretary, Federal Energy Regulatory Commission, 888 First Street NE, Washington, DC 20426. The first page of any filing should include docket number P-12790-007.

Dated: October 11, 2018.

**Kimberly D. Bose,**

*Secretary.*

[FR Doc. 2018-22612 Filed 10-16-18; 8:45 am]

**BILLING CODE 6717-01-P**

**DEPARTMENT OF ENERGY****Federal Energy Regulatory Commission****Combined Notice of Filings**

Take notice that the Commission has received the following Natural Gas Pipeline Rate and Refund Report filings:

**Filings Instituting Proceedings**

*Docket Numbers:* RP19-36-001.  
*Applicants:* Dominion Energy Questar Pipeline, LLC.

*Description:* Tariff Amendment: Withdrawal of Filing to be effective 10/8/2018.

*Filed Date:* 10/9/18.  
*Accession Number:* 20181009-5007.  
*Comments Due:* 5 p.m. ET 10/22/18.

*Docket Numbers:* RP19-48-000.  
*Applicants:* Tennessee Gas Pipeline Company, L.L.C.

*Description:* § 4(d) Rate Filing: Volume No. 2—Neg Rate Agmt—NextEra Energy Marketing, LLC SP324013 to be effective 11/1/2018.

*Filed Date:* 10/10/18.  
*Accession Number:* 20181010-5042.  
*Comments Due:* 5 p.m. ET 10/22/18.

*Docket Numbers:* RP19-49-000.  
*Applicants:* Iroquois Gas Transmission System, L.P.

*Description:* § 4(d) Rate Filing: 101018 Negotiated Rates—Castleton Commodities Merchant Trading L.P. H-4010-89 to be effective 11/1/2018.

*Filed Date:* 10/10/18.  
*Accession Number:* 20181010-5083.  
*Comments Due:* 5 p.m. ET 10/22/18.

The filings are accessible in the Commission's eLibrary system by clicking on the links or querying the docket number.

Any person desiring to intervene or protest in any of the above proceedings must file in accordance with Rules 211 and 214 of the Commission's Regulations (18 CFR 385.211 and 385.214) on or before 5:00 p.m. Eastern time on the specified comment date. Protests may be considered, but intervention is necessary to become a party to the proceeding.

eFiling is encouraged. More detailed information relating to filing requirements, interventions, protests, service, and qualifying facilities filings can be found at: <http://www.ferc.gov/docs-filing/efiling/filing-req.pdf>. For other information, call (866) 208-3676 (toll free). For TTY, call (202) 502-8659.