

Questions?

Additional information about the Projects is available from the Commission's Office of External Affairs, at (866) 208-FERC, or on the FERC website (www.ferc.gov) using the eLibrary link. The eLibrary link also provides access to the texts of all formal documents issued by the Commission, such as orders, notices, and rulemakings.

In addition, the Commission offers a free service called eSubscription that allows you to keep track of all formal issuances and submittals in specific dockets. This can reduce the amount of time you spend researching proceedings by automatically providing you with notification of these filings, document summaries, and direct links to the documents. Go to www.ferc.gov/docs-filing/esubscription.asp.

Dated: September 28, 2018.

Kimberly D. Bose,
Secretary.

[FR Doc. 2018-21778 Filed 10-5-18; 8:45 am]

BILLING CODE 6717-01-P

DEPARTMENT OF ENERGY**Federal Energy Regulatory Commission**

[Project No. 2837-033]

Erie Boulevard Hydropower, L.P.;
Notice of Application Accepted for
Filing and Soliciting Motions To
Intervene and Protests

Take notice that the following hydroelectric application has been filed with the Commission and is available for public inspection.

a. *Type of Application:* New Major License.

b. *Project No.:* 2837-033.

c. *Date filed:* March 29, 2018.

d. *Applicant:* Erie Boulevard Hydropower, L.P. (Erie).

e. *Name of Project:* Granby Hydroelectric Project.

f. *Location:* On the Oswego River in the town of Fulton in Oswego County, New York. The project does not affect federal lands.

g. *Filed Pursuant to:* Federal Power Act, 16 U.S.C. 791(a)-825(r).

h. *Applicant Contact:* Steven P. Murphy, Director, U.S. Licensing, Erie Boulevard Hydropower, L.P., 33 West 1st Street South, Fulton, NY 13069; (315) 598-6130.

i. *FERC Contact:* Allyson Conner, (202) 502-6082 or allyson.conner@ferc.gov.

j. *Deadline for filing motions to intervene and protests:* 60 days from the issuance date of this notice.

The Commission strongly encourages electronic filing. Please file motions to intervene and protests using the Commission's eFiling system at <http://www.ferc.gov/docs-filing/efiling.asp>. For assistance, please contact FERC Online Support at FERCOnlineSupport@ferc.gov, (866) 208-3676 (toll free), or (202) 502-8659 (TTY). In lieu of electronic filing, please send a paper copy to: Secretary, Federal Energy Regulatory Commission, 888 First Street NE, Washington, DC 20426. The first page of any filing should include docket number P-2837-033.

The Commission's Rules of Practice require all intervenors filing documents with the Commission to serve a copy of that document on each person on the official service list for the project. Further, if an intervenor files comments or documents with the Commission relating to the merits of an issue that may affect the responsibilities of a particular resource agency, they must also serve a copy of the document on that resource agency.

k. This application has been accepted, but is not ready for environmental analysis at this time.

l. The existing Granby Hydroelectric Project (Granby Project) consists of: (1) An 88-foot-wide reinforced concrete intake structure that includes two bays containing trashracks and fixed-roller, vertical-lift type gates; (2) a 17-foot-wide sluice opening adjacent to the intake structure; (3) a 112-foot-long, 88-foot-wide powerhouse containing two 5.04-megawatt (MW) turbine-generator units, with a total capacity of 10.08 MW; (4) a 3,000-foot-long, 100-foot-wide tailrace; (5) two 4.16-kilovolt, 120-foot-long underground generator leads; (6) a 60-foot-long by 48-foot-wide electrical switchyard; and (7) appurtenant facilities.

The Granby Project is operated in a modified run-of-river mode. The Granby Project and the Fulton Development at Erie's Oswego River Hydroelectric Project (FERC Project No. 2474) are located at opposite ends of the same dam and share a single bypassed reach and reservoir. The flow and impoundment elevation requirements in the Oswego Project license,¹ which were based on a 2004 Offer of Settlement, affect the Granby Project. The average annual generation at the Granby Project is estimated to be 44,181 megawatt-hours.

m. A copy of the application is available for review at the Commission in the Public Reference Room or may be viewed on the Commission's website at <http://www.ferc.gov> using the

"eLibrary" link. Enter the docket number excluding the last three digits in the docket number field to access the document. For assistance, contact FERC Online Support. A copy is also available for inspection and reproduction at the address in item h above.

n. You may also register online at <http://www.ferc.gov/docs-filing/esubscription.asp> to be notified via email of new filings and issuances related to this or other pending projects. For assistance, contact FERC Online Support.

o. Anyone may submit a protest or a motion to intervene in accordance with the requirements of Rules of Practice and Procedure, 18 CFR 385.210, 385.211, and 385.214. In determining the appropriate action to take, the Commission will consider all protests filed, but only those who file a motion to intervene in accordance with the Commission's Rules may become a party to the proceeding. Any protests or motions to intervene must be received on or before the specified deadline date for the particular application.

All filings must (1) bear in all capital letters the title "PROTEST" or "MOTION TO INTERVENE;" (2) set forth in the heading the name of the applicant and the project number of the application to which the filing responds; (3) furnish the name, address, and telephone number of the person protesting or intervening; and (4) otherwise comply with the requirements of 18 CFR 385.2001 through 385.2005. Agencies may obtain copies of the application directly from the applicant. A copy of any protest or motion to intervene must be served upon each representative of the applicant specified in the particular application.

p. *Updated procedural schedule and final amendments:* The application will be processed according to the following preliminary Hydro Licensing Schedule. Revisions to the schedule will be made as appropriate.

Issue Scoping Document 1—September 2018

Comments on Scoping Document 1 due—October 2018

Issue Scoping Document 2 (if necessary)—December 2018

Issue Notice of Ready for Environmental Analysis—February 2019

Deadline for Filing Comments, Recommendations and Agency Terms and Conditions/Prescriptions—April 2019

Commission issues EA—October 2019

Comments on EA—November 2019

Final amendments to the application must be filed with the Commission no later than 30 days from the issuance

¹ 109 FERC ¶ 62, 141 (2004).

date of the notice of ready for environmental analysis.

Dated: September 28, 2018.

Kimberly D. Bose,
Secretary.

[FR Doc. 2018–21775 Filed 10–5–18; 8:45 am]

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DEPARTMENT OF ENERGY

Federal Energy Regulatory Commission

[Project No. 2413–125]

Notice of Application Accepted for Filing, Soliciting Comments, Motions To Intervene, and Protests: Georgia Power Company

Take notice that the following hydroelectric application has been filed with the Federal Energy Regulatory Commission and is available for public inspection:

a. *Type of Application:* Non-Project Use of Project Lands and Waters—Sand Mine.

b. *Project No.:* 2413–125.

c. *Date Filed:* August 20, 2018.

d. *Applicant:* Georgia Power Company (licensee).

e. *Name of Project:* Wallace Pumped Storage Hydroelectric Project.

f. *Location:* The proposed non-project sand mine is located in the northern part of Lake Oconee, the project reservoir, in Greene County, Georgia.

g. *Filed Pursuant to:* Federal Power Act, 16 U.S.C. 791a–825r.

h. *Applicant Contact:* Herbie Johnston, Hydro General Manager, 600 North 18th Street, Bin 16N–8180, Birmingham, AL 35203.

i. *FERC Contact:* Michael Calloway at 202–502–8041, or michael.calloway@ferc.gov.

j. Deadline for filing comments, motions to intervene, and protests is 30 days from the issuance of this notice by the Commission. The Commission strongly encourages electronic filing. Please file motions to intervene, protests, and comments using the Commission's eFiling system at <http://www.ferc.gov/docs-filing/efiling.asp>. Commenters can submit brief comments up to 6,000 characters, without prior registration, using the eComment system at <http://www.ferc.gov/docs-filing/ecomment.asp>. You must include your name and contact information at the end of your comments. For assistance, please contact FERC Online Support at FERCOnlineSupport@ferc.gov, (866) 208–3676 (toll free), or (202) 502–8659 (TTY). In lieu of electronic filing, please send a paper copy to: Secretary, Federal

Energy Regulatory Commission, 888 First Street NE, Washington, DC 20426. The first page of any filing should include docket number P–2413–125.

k. *Description of Request:* The licensee filed a request to permit a non-project use of project lands and waters to allow Greenbriar Sand Company to dredge a 334 acre area of the upper project reservoir in Greene County, Georgia for the purposes of commercial sand mining. The mine operator expects the year round operation of the sand mine will extract approximately 1.1 million tons of sediment per year for 25 years.

l. *Locations of the Application:* A copy of the application is available for inspection and reproduction at the Commission's Public Reference Room, located at 888 First Street NE, Room 2A, Washington, DC 20426, or by calling 202–502–8371. This filing may also be viewed on the Commission's website at <http://www.ferc.gov> using the "eLibrary" link. Enter the docket number excluding the last three digits in the docket number field to access the document. You may also register online at <http://www.ferc.gov/docs-filing/esubscription.asp> to be notified via email of new filings and issuances related to this or other pending projects. For assistance, call 866–208–3676 or email FERCOnlineSupport@ferc.gov, for TTY, call 202–502–8659. A copy is also available for inspection and reproduction at the address in item (h) above.

m. Individuals desiring to be included on the Commission's mailing list should so indicate by writing to the Secretary of the Commission.

n. *Comments, Protests, or Motions To Intervene:* Anyone may submit comments, a protest, or a motion to intervene in accordance with the requirements of Rules of Practice and Procedure, 18 CFR 385.210, .211, .214. In determining the appropriate action to take, the Commission will consider all protests or other comments filed, but only those who file a motion to intervene in accordance with the Commission's Rules may become a party to the proceeding. Any comments, protests, or motions to intervene must be received on or before the specified comment date for the particular application.

o. *Filing and Service of Responsive Documents:* Any filing must (1) bear in all capital letters the title "COMMENTS"; "PROTEST"; or "MOTION TO INTERVENE" as applicable; (2) set forth in the heading the name of the applicant and the project number of the application to which the filing responds; (3) furnish the name, address, and telephone

number of the person protesting or intervening; and (4) otherwise comply with the requirements of 18 CFR 385.2001 through 385.2005. All comments, motions to intervene, or protests must set forth their evidentiary basis and otherwise comply with the requirements of 18 CFR 4.34(b). All comments, motions to intervene, or protests should relate to the non-project use application. Agencies may obtain copies of plans directly from the applicant. A copy of any protest or motion to intervene must be served upon each representative of the applicant specified in the particular application. If an intervener files comments or documents with the Commission relating to the merits of an issue that may affect the responsibilities of a particular resource agency, they must also serve a copy of the document on that resource agency. A copy of all other filings in reference to this application must be accompanied by proof of service on all persons listed in the service list prepared by the Commission in this proceeding, in accordance with 18 CFR 4.34(b) and 385.2010.

Dated: October 1, 2018.

Kimberly D. Bose,
Secretary.

[FR Doc. 2018–21779 Filed 10–5–18; 8:45 am]

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DEPARTMENT OF ENERGY

Federal Energy Regulatory Commission

[Docket No. CD18–14–000]

Wallowa Resources Community Solutions Inc.; Notice of Preliminary Determination of a Qualifying Conduit Hydropower Facility and Soliciting Comments and Motions To Intervene

On September 26, 2018, the Wallowa Resources Community Solutions Inc., filed a notice of intent to construct a qualifying conduit hydropower facility, pursuant to section 30 of the Federal Power Act (FPA), as amended by section 4 of the Hydropower Regulatory Efficiency Act of 2013 (HREA). The proposed Arrowhead Pipeline Hydro Station Project would have an installed capacity of 61 kilowatts (kW), and would be located on the existing Arrowhead Irrigation Pipeline. The project would be located near the Township of Joseph in Wallowa County, Oregon.

Applicant Contact: Kyle Petrocine, Wallowa Resources Community Solutions Inc., 401 NE 1st Street,