date of the notice of ready for environmental analysis.

Dated: September 28, 2018. **Kimberly D. Bose,** *Secretary.* [FR Doc. 2018–21775 Filed 10–5–18; 8:45 am] **BILLING CODE 6717–01–P**

DEPARTMENT OF ENERGY

Federal Energy Regulatory Commission

[Project No. 2413-125]

Notice of Application Accepted for Filing, Soliciting Comments, Motions To Intervene, and Protests: Georgia Power Company

Take notice that the following hydroelectric application has been filed with the Federal Energy Regulatory Commission and is available for public inspection:

a. *Type of Application:* Non-Project Use of Project Lands and Waters—Sand Mine.

b. *Project No.:* 2413–125.

c. Date Filed: August 20, 2018.

d. *Applicant:* Georgia Power Company (licensee).

e. *Name of Project:* Wallace Pumped Storage Hydroelectric Project.

f. *Location:* The proposed non-project sand mine is located in the northern part of Lake Oconee, the project reservoir, in Greene County, Georgia.

g. *Filed Pursuant to:* Federal Power Act, 16 U.S.C. 791a–825r.

h. *Applicant Contact:* Herbie Johnston, Hydro General Manager, 600 North 18th Street, Bin 16N–8180, Birmingham, AL 35203.

i. *FERC Contact:* Michael Calloway at 202–502–8041, or *michael.calloway@ ferc.gov.*

j. Deadline for filing comments, motions to intervene, and protests is 30 days from the issuance of this notice by the Commission. The Commission strongly encourages electronic filing. Please file motions to intervene, protests, and comments using the Commission's eFiling system at http:// www.ferc.gov/docs-filing/efiling.asp. Commenters can submit brief comments up to 6,000 characters, without prior registration, using the eComment system at http://www.ferc.gov/docs-filing/ ecomment.asp. You must include your name and contact information at the end of your comments. For assistance, please contact FERC Online Support at FERCOnlineSupport@ferc.gov, (866) 208-3676 (toll free), or (202) 502-8659 (TTY). In lieu of electronic filing, please send a paper copy to: Secretary, Federal

Energy Regulatory Commission, 888 First Street NE, Washington, DC 20426. The first page of any filing should include docket number P–2413–125.

k. *Description of Request:* The license filed a request to permit a non-project use of project lands and waters to allow Greenbriar Sand Company to dredge a 334 acre area of the upper project reservoir in Greene County, Georgia for the purposes of commercial sand mining. The mine operator expects the year round operation of the sand mine will extract approximately 1.1 million tons of sediment per year for 25 years.

l. Locations of the Application: A copy of the application is available for inspection and reproduction at the Commission's Public Reference Room, located at 888 First Street NE, Room 2A, Washington, DC 20426, or by calling 202–502–8371. This filing may also be viewed on the Commission's website at http://www.ferc.gov using the "eLibrary" link. Enter the docket number excluding the last three digits in the docket number field to access the document. You may also register online at http://www.ferc.gov/docs-filing/ esubscription.asp to be notified via email of new filings and issuances related to this or other pending projects. For assistance, call 866-208-3676 or email FERCOnlineSupport@ferc.gov, for TTY, call 202-502-8659. A copy is also available for inspection and reproduction at the address in item (h) above.

m. Individuals desiring to be included on the Commission's mailing list should so indicate by writing to the Secretary of the Commission.

n. Comments, Protests, or Motions To Intervene: Anyone may submit comments, a protest, or a motion to intervene in accordance with the requirements of Rules of Practice and Procedure, 18 CFR 385.210, .211, .214. In determining the appropriate action to take, the Commission will consider all protests or other comments filed, but only those who file a motion to intervene in accordance with the Commission's Rules may become a party to the proceeding. Any comments, protests, or motions to intervene must be received on or before the specified comment date for the particular application.

o. Filing and Service of Responsive Documents: Any filing must (1) bear in all capital letters the title "COMMENTS"; "PROTEST", or "MOTION TO INTERVENE" as applicable; (2) set forth in the heading the name of the applicant and the project number of the application to which the filing responds; (3) furnish the name, address, and telephone

number of the person protesting or intervening; and (4) otherwise comply with the requirements of 18 CFR 385.2001 through 385.2005. All comments, motions to intervene, or protests must set forth their evidentiary basis and otherwise comply with the requirements of 18 CFR 4.34(b). All comments, motions to intervene, or protests should relate to the non-project use application. Agencies may obtain copies of plans directly from the applicant. A copy of any protest or motion to intervene must be served upon each representative of the applicant specified in the particular application. If an intervener files comments or documents with the Commission relating to the merits of an issue that may affect the responsibilities of a particular resource agency, they must also serve a copy of the document on that resource agency. A copy of all other filings in reference to this application must be accompanied by proof of service on all persons listed in the service list prepared by the Commission in this proceeding, in accordance with 18 CFR 4.34(b) and 385.2010.

Dated: October 1, 2018.

Kimberly D. Bose,

Secretary.

[FR Doc. 2018–21779 Filed 10–5–18; 8:45 am] BILLING CODE 6717–01–P

DEPARTMENT OF ENERGY

Federal Energy Regulatory Commission

[Docket No. CD18-14-000]

Wallowa Resources Community Solutions Inc.; Notice of Preliminary Determination of a Qualifying Conduit Hydropower Facility and Soliciting Comments and Motions To Intervene

On September 26, 2018, the Wallowa Resources Community Solutions Inc., filed a notice of intent to construct a qualifying conduit hydropower facility, pursuant to section 30 of the Federal Power Act (FPA), as amended by section 4 of the Hydropower Regulatory Efficiency Act of 2013 (HREA). The proposed Arrowhead Pipeline Hydro Station Project would have an installed capacity of 61 kilowatts (kW), and would be located on the existing Arrowhead Irrigation Pipeline. The project would be located near the Township of Joseph in Wallowa County, Oregon.

Applicant Contact: Kyle Petrocine, Wallowa Resources Community Solutions Inc., 401 NE 1st Street, Enterprise, OR 97828, Phone No (541) 398–0018, email: *kyle@* wallowaresources.org.

FERC Contact: Robert Bell, Phone No. (202) 502–6062; Email: robert.bell@ ferc.gov.

Qualifying Conduit Hydropower Facility Description: The proposed project would consist of: (1) A single turbine and induction generator connected to an existing irrigation pipeline with a total generating capacity of 61 kW, and (2) appurtenant facilities. The proposed project would have an estimated annual generation of 87 megawatt-hours.

A qualifying conduit hydropower facility is one that is determined or deemed to meet all of the criteria shown in the table below.

TABLE 1-CRITERIA FOR QUALIFYING CONDUIT HYDROPOWER FACILITY

Statutory provision	Description	Satisfies (Y/N)
FPA 30(a)(3)(A), as amended by HREA	The conduit the facility uses is a tunnel, canal, pipeline, aqueduct, flume, ditch, or similar manmade water conveyance that is operated for the distribution of water for agricultural, municipal, or industrial consumption and not primarily for the generation of electricity.	Y
FPA 30(a)(3)(C)(i), as amended by HREA	The facility is constructed, operated, or maintained for the generation of electric power and uses for such generation only the hydroelectric potential of a non-fed- erally owned conduit.	Y
FPA 30(a)(3)(C)(ii), as amended by HREA.	The facility has an installed capacity that does not exceed 5 megawatts	Y
FPA 30(a)(3)(C)(iii), as amended by HREA.	On or before August 9, 2013, the facility is not licensed, or exempted from the li- censing requirements of Part I of the FPA.	Y

Preliminary Determination: The proposed Arrowhead Pipeline Hydro Station Project will not interfere with the primary purpose of the conduit, which is to transport water for irrigation to ranches and farm in Oregon's Southern Alder Slope Valley. Therefore, based upon the above criteria, Commission staff preliminarily determines that the proposal satisfies the requirements for a qualifying conduit hydropower facility, which is not required to be licensed or exempted from licensing.

Comments and Motions To Intervene: Deadline for filing comments contesting whether the facility meets the qualifying criteria is 45 days from the issuance date of this notice.

Deadline for filing motions to intervene is 30 days from the issuance date of this notice.

Anyone may submit comments or a motion to intervene in accordance with the requirements of Rules of Practice and Procedure, 18 CFR 385.210 and 385.214. Any motions to intervene must be received on or before the specified deadline date for the particular proceeding.

Filing and Service of Responsive Documents: All filings must (1) bear in all capital letters the "COMMENTS CONTESTING QUALIFICATION FOR A CONDUIT HYDROPOWER FACILITY" or "MOTION TO INTERVENE," as applicable; (2) state in the heading the name of the applicant and the project number of the application to which the filing responds; (3) state the name, address, and telephone number of the person filing; and (4) otherwise comply with the requirements of sections 385.2001 through 385.2005 of the Commission's regulations.¹ All comments contesting Commission staff's preliminary determination that the facility meets the qualifying criteria must set forth their evidentiary basis.

The Commission strongly encourages electronic filing. Please file motions to intervene and comments using the Commission's eFiling system at *http://* www.ferc.gov/docs-filing/efiling.asp. Commenters can submit brief comments up to 6,000 characters, without prior registration, using the eComment system at http://www.ferc.gov/docs-filing/ ecomment.asp. You must include your name and contact information at the end of your comments. For assistance, please contact FERC Online Support at FERCOnlineSupport@ferc.gov, (866) 208-3676 (toll free), or (202) 502-8659 (TTY). In lieu of electronic filing, please send a paper copy to: Secretary, Federal Energy Regulatory Commission, 888 First Street NE, Washington, DC 20426. A copy of all other filings in reference to this application must be accompanied by proof of service on all persons listed in the service list prepared by the Commission in this proceeding, in accordance with 18 CFR 4.34(b) and 385.2010.

Locations of Notice of Intent: Copies of the notice of intent can be obtained directly from the applicant or such copies can be viewed and reproduced at the Commission in its Public Reference Room, Room 2A, 888 First Street NE, Washington, DC 20426. The filing may also be viewed on the web at http:// www.ferc.gov/docs-filing/elibrary.asp using the "eLibrary" link. Enter the docket number (*i.e.*, CD18–14) in the docket number field to access the document. For assistance, call toll-free 1–866–208–3676 or email *FERCOnlineSupport@ferc.gov.* For TTY, call (202) 502–8659.

Dated: October 1, 2018.

Kimberly D. Bose,

Secretary.

[FR Doc. 2018–21772 Filed 10–5–18; 8:45 am] BILLING CODE 6717–01–P

FEDERAL ELECTION COMMISSION

Sunshine Act Meeting

TIME AND DATE: Thursday, October 11, 2018 at 10:00 a.m.

PLACE: 1050 First Street NE, Washington, DC (12th Floor)

STATUS: This meeting will be open to the public.

MATTERS TO BE CONSIDERED:

Correction and Approval of Minutes for September 6, 2018

Draft Advisory Opinion 2018–12: Defending Digital Campaigns, Inc.

Management and Administrative Matters

CONTACT PERSON FOR MORE INFORMATION: Judith Ingram, Press Officer, Telephone: (202) 694–1220.

Individuals who plan to attend and require special assistance, such as sign language interpretation or other reasonable accommodations, should contact Dayna C. Brown, Secretary and

^{1 18} CFR 385.2001-2005 (2017).