

any other reviewing officers) will consider and resolve requests for access to SUNSI or SGI, and motions for protective orders, in a timely fashion in order to minimize any unnecessary delays in identifying those petitioners who have standing and who have propounded contentions meeting the specificity and basis requirements in 10

CFR part 2. The attachment to this Order summarizes the general target schedule for processing and resolving requests under these procedures.

It Is So Ordered.

Dated at Rockville, Maryland, this 12th of September 2018.

For the Nuclear Regulatory Commission.
Annette L. Vietti-Cook,
Secretary of the Commission.

Attachment 1—General Target Schedule for Processing and Resolving Requests for Access to Sensitive Unclassified Non-Safeguards Information and Safeguards Information in This Proceeding

Day	Event/activity
0	Publication of Federal Register notice of hearing and opportunity to petition for leave to intervene, including order with instructions for access requests.
10	Deadline for submitting requests for access to Sensitive Unclassified Non Safeguards Information (SUNSI) and/or Safeguards Information (SGI) with information: Supporting the standing of a potential party identified by name and address; describing the need for the information in order for the potential party to participate meaningfully in an adjudicatory proceeding; demonstrating that access should be granted (e.g., showing technical competence for access to SGI); and, for SGI, including application fee for fingerprint/background check.
60	Deadline for submitting petition for intervention containing: (i) Demonstration of standing; (ii) all contentions whose formulation does not require access to SUNSI and/or SGI (+25 Answers to petition for intervention; +7 requestor/petitioner reply).
20	U.S. Nuclear Regulatory Commission (NRC) staff informs the requestor of the staff's determination whether the request for access provides a reasonable basis to believe standing can be established and shows (1) need for SUNSI or (2) need to know for SGI. (For SUNSI, NRC staff also informs any party to the proceeding whose interest independent of the proceeding would be harmed by the release of the information.) If NRC staff makes the finding of need for SUNSI and likelihood of standing, NRC staff begins document processing (preparation of redactions or review of redacted documents). If NRC staff makes the finding of need to know for SGI and likelihood of standing, NRC staff begins background check (including fingerprinting for a criminal history records check), information processing (preparation of redactions or review of redacted documents), and readiness inspections.
25	If NRC staff finds no "need," no "need to know," or no likelihood of standing, the deadline for requestor/petitioner to file a motion seeking a ruling to reverse the NRC staff's denial of access; NRC staff files copy of access determination with the presiding officer (or Chief Administrative Judge or other designated officer, as appropriate). If NRC staff finds "need" for SUNSI, the deadline for any party to the proceeding whose interest independent of the proceeding would be harmed by the release of the information to file a motion seeking a ruling to reverse the NRC staff's grant of access.
30	Deadline for NRC staff reply to motions to reverse NRC staff determination(s).
40	(Receipt +30) If NRC staff finds standing and need for SUNSI, deadline for NRC staff to complete information processing and file motion for Protective Order and draft Non-Disclosure Affidavit. Deadline for applicant/licensee to file Non-Disclosure Agreement for SUNSI.
190	(Receipt +180) If NRC staff finds standing, need to know for SGI, and trustworthiness and reliability, deadline for NRC staff to file motion for Protective Order and draft Non-disclosure Affidavit (or to make a determination that the proposed recipient of SGI is not trustworthy or reliable). Note: Before the Office of Administration makes a final adverse determination regarding access to SGI, the proposed recipient must be provided an opportunity to correct or explain information.
205	Deadline for petitioner to seek reversal of a final adverse NRC staff trustworthiness or reliability determination under 10 CFR 2.336(f)(1)(iv).
A	If access granted: Issuance of a decision by a presiding officer or other designated officer on motion for protective order for access to sensitive information (including schedule for providing access and submission of contentions) or decision reversing a final adverse determination by the NRC staff.
A + 3	Deadline for filing executed Non-Disclosure Affidavits. Access provided to SUNSI and/or SGI consistent with decision issuing the protective order.
A + 28	Deadline for submission of contentions whose development depends upon access to SUNSI and/or SGI. However, if more than 25 days remain between the petitioner's receipt of (or access to) the information and the deadline for filing all other contentions (as established in the notice of opportunity to request a hearing and petition for leave to intervene), the petitioner may file its SUNSI or SGI contentions by that later deadline.
A + 53	(Contention receipt +25) Answers to contentions whose development depends upon access to SUNSI and/or SGI.
A + 60	(Answer receipt +7) Petitioner/Intervenor reply to answers.
>A + 60	Decision on contention admission.

[FR Doc. 2018–20182 Filed 10–1–18; 8:45 am]

BILLING CODE 7590–01–P

NUCLEAR REGULATORY COMMISSION

[Docket No. 40–8964; NRC–2012–0214]

Power Resources Inc.; Smith Ranch Highland

AGENCY: Nuclear Regulatory Commission.

ACTION: License renewal; issuance.

SUMMARY: The U.S. Nuclear Regulatory Commission (NRC) is issuing a renewed license to Power Resources, Inc. (PRI), doing business as Cameco Resources, for its Smith Ranch Highland project, materials license SUA–1548. This facility is located in Converse County, Wyoming and has satellite facilities located in Johnson, Campbell, Natrona, and Fremont Counties, Wyoming. The license authorizes PRI to possess uranium source and byproduct material

at Smith Ranch Highland and its associated satellite facilities. In addition, the license authorizes PRI to operate its facilities as proposed in its license renewal application, as amended, and as prescribed in the license. The renewed license expires on September 26, 2028.

DATES: The license referenced in this document is available on September 26, 2018.

ADDRESSES: Please refer to Docket ID NRC–2012–0214 when contacting the

NRC about the availability of information regarding this document. You may obtain publicly-available information related to this document using any of the following methods:

- *Federal Rulemaking website*: Go to <http://www.regulations.gov> and search for Docket ID NRC–2012–0214. Address questions about NRC dockets to Jennifer Borges; telephone: 301–287–9127; email: Jennifer.Borges@nrc.gov. For technical questions, contact the individual listed in the **FOR FURTHER INFORMATION CONTACT** section of this document.

- *NRC's Agencywide Documents Access and Management System (ADAMS)*: You may obtain publicly-available documents online in the ADAMS Public Documents collection at <http://www.nrc.gov/reading-rm/adams.html>. To begin the search, select "Begin Web-based ADAMS Search." For problems with ADAMS, please contact the NRC's Public Document Room (PDR) reference staff at 1–800–397–4209, 301–415–4737, or by email to pdr.resource@nrc.gov. The ADAMS accession number for each document referenced (if it is available in ADAMS) is provided the first time that it is mentioned in this document. In addition, for the convenience of the reader, the ADAMS accession numbers are provided in a table in the "Availability of Documents" section of this document.

- *NRC's PDR*: You may examine and purchase copies of public documents at the NRC's PDR, Room O1–F21, One White Flint North, 11555 Rockville Pike, Rockville, Maryland 20852.

FOR FURTHER INFORMATION CONTACT:
Douglas Mandeville, Office of Nuclear

Material Safety and Safeguards, U.S. Nuclear Regulatory Commission, Washington, DC 20555–0001, telephone: 301–415–0724; email: Douglas.Mandeville@nrc.gov.

SUPPLEMENTARY INFORMATION:

I. Discussion

Based upon the application dated August 12, 2010 (ADAMS Package Accession No. ML102360313), as supplemented on February 1, 2012 (ADAMS Accession No. ML12234A537 and ML12234A539), February 16, 2012 (ADAMS Accession No. ML121590502), November 18, 2014 (ADAMS Accession No. ML14353A323), December 9, 2014 (ADAMS Accession No. ML15040A602); April 10, 2015 (ADAMS Accession No. ML15133A397); April 21, 2015 (ADAMS Accession No. ML16063A418); March 7, 2018 (ADAMS Accession No. ML18130A032), July 30, 2018 (ADAMS Accession No. ML18239A084), August 16, 2018 (ADAMS Accession No. ML18229A227 and ML18229A235), the NRC has issued a renewed license (ADAMS Accession No. ML18222A515) to PRI. The renewed license authorizes PRI to possess uranium source and byproduct material at Smith Ranch Highland and its associated satellite facilities. In addition, the license authorizes PRI to operate its facilities as proposed in its license renewal application, as amended, and as prescribed in its amended license. The renewed license will expire on September 26, 2028.

The licensee's application for a renewed license complies with the standards and requirements of the Atomic Energy Act of 1954, as amended

(the Act), and the NRC's rules and regulations. The NRC has made appropriate findings as required by the Act, part 20 of title 10 of the *Code of Federal Regulations* (10 CFR), and 10 CFR part 40, and sets forth those findings in the renewed license. The agency afforded an opportunity for a hearing in the "Notice of Opportunity for a Hearing" published in the **Federal Register** on September 19, 2012 (77 FR 58181). The NRC received no request for a hearing or petition for leave to intervene following the notice.

The NRC staff prepared a safety evaluation report (ADAMS Accession No. ML18193A540) for the renewal of the license and concluded, based on that evaluation, that PRI will continue to meet the regulations in the Act, 10 CFR part 20, and 10 CFR part 40. The NRC staff also prepared an environmental assessment (ADAMS Accession No. ML18257A071) and finding of no significant impact for the renewal of this license, which were published in the **Federal Register** on September 25, 2018 (83 FR 48461). The NRC staff concluded that renewal of this license will not have a significant impact on the quality of the human environment.

II. Availability of Documents

The following table includes the ADAMS accession numbers for the documents referenced in this notice. For additional information on accessing ADAMS, see the **ADDRESSES** section of this document.

Document	ADAMS accession No.
License Renewal Application (LRA), August 12, 2010	ML102360313
LRA Revision, February 1, 2012	ML12234A537
LRA Revision, February 1, 2012	ML12234A539
LRA Revision, February 16, 2012	ML121590502
LRA Revision, November 18, 2014	ML14353A323
LRA Revision, December 9, 2014	ML15040A602
LRA Revision, April 10, 2015	ML15133A397
LRA Revision, April 21, 2015	ML16063A418
LRA Revision, March 7, 2018	ML18130A032
LRA Revision, July 30, 2018	ML18239A084
LRA Revision, August 16, 2018	ML18229A227
LRA Revision, August 16, 2018	ML18229A235
Final Environmental Assessment for the Renewal of the U.S. Nuclear Regulatory Commission License No. SUA–1548, issued September 2018	ML18257A071
NRC Safety Evaluation Report, September 2018	ML18193A540
Source Materials License SUA–1548, September 26, 2018	ML18222A515

Dated at Rockville, Maryland, this 27th day of September 2018.

For the Nuclear Regulatory Commission.

Andrea Kock,

Deputy Director, Division of Decommissioning, Uranium Recovery and Waste Programs, Office of Nuclear Material Safety and Safeguards.

[FR Doc. 2018–21429 Filed 10–1–18; 8:45 am]

BILLING CODE 7590–01–P

NUCLEAR REGULATORY COMMISSION

[NRC–2018–0001]

Sunshine Act Meetings

TIME AND DATE: Weeks of October 1, 8, 15, 22, 29, November 5, 2018.

PLACE: Commissioners' Conference Room, 11555 Rockville Pike, Rockville, Maryland.

STATUS: Public and closed.

MATTERS TO BE CONSIDERED:

Week of October 1, 2018

There are no meetings scheduled for the week of October 1, 2018.

Week of October 8, 2018—Tentative

Thursday, October 11, 2018

9:00 a.m. Strategic Programmatic Overview of the Decommissioning and Low-Level Waste and Spent Fuel Storage and Transportation Business Lines (Public). (Contact: Matthew Meyer: 301–415–6198)

This meeting will be webcast live at the Web address—<http://www.nrc.gov/>.

Week of October 15, 2018—Tentative

There are no meetings scheduled for the week of October 15, 2018.

Week of October 22, 2018—Tentative

Thursday, October 25, 2018

9:00 a.m. Briefing on Digital Instrumentation and Control (Public). (Contact: Jason Paige: 301–415–1474)

This meeting will be webcast live at the Web address—<http://www.nrc.gov/>.

Week of October 29, 2018—Tentative

There are no meetings scheduled for the week of October 29, 2018.

Week of November 5, 2018—Tentative

There are no meetings scheduled for the week of November 5, 2018.

CONTACT PERSON FOR MORE INFORMATION:

For more information or to verify the status of meetings, contact Denise McGovern at 301–415–0681 or via email at Denise.McGovern@nrc.gov. The schedule for Commission meetings is subject to change on short notice.

The NRC Commission Meeting Schedule can be found on the internet at: <http://www.nrc.gov/public-involve/public-meetings/schedule.html>.

The NRC provides reasonable accommodation to individuals with disabilities where appropriate. If you need a reasonable accommodation to participate in these public meetings, or need this meeting notice or the transcript or other information from the public meetings in another format (e.g., braille, large print), please notify Kimberly Meyer-Chambers, NRC Disability Program Manager, at 301–287–0739, by videophone at 240–428–3217, or by email at Kimberly.Meyer-Chambers@nrc.gov. Determinations on requests for reasonable accommodation will be made on a case-by-case basis.

Members of the public may request to receive this information electronically. If you would like to be added to the distribution, please contact the Nuclear Regulatory Commission, Office of the Secretary, Washington, DC 20555 (301–415–1969), or you may email Patricia.Jimenez@nrc.gov or Wendy.Moore@nrc.gov.

Dated at Rockville, Maryland, on September 27, 2018.

For the Nuclear Regulatory Commission.

Denise L. McGovern,

Policy Coordinator, Office of the Secretary.

[FR Doc. 2018–21527 Filed 9–28–18; 11:15 am]

BILLING CODE 7590–01–P

SECURITIES AND EXCHANGE COMMISSION

[Release No. 34–84290; File No. SR–Phlx–2018–59]

Self-Regulatory Organizations; Nasdaq PHLX LLC; Notice of Filing of Proposed Rule Change To Amend Rules 1000, 1064, and 1069 To Allow for the Snapshot Functionality of the Floor Based Management System to be Used for All Orders

September 26, 2018.

Pursuant to Section 19(b)(1) of the Securities Exchange Act of 1934 (“Act”),¹ and Rule 19b–4 thereunder,² notice is hereby given that on September 18, 2018, Nasdaq PHLX LLC (“Phlx” or “Exchange”) filed with the Securities and Exchange Commission (“Commission”) the proposed rule change as described in Items I, II, and III, below, which Items have been prepared by the Exchange. The Commission is publishing this notice to

solicit comments on the proposed rule change from interested persons.

I. Self-Regulatory Organization's Statement of the Terms of Substance of the Proposed Rule Change

The Exchange proposes to amend Exchange Rules 1000, 1064, and 1069 to allow for the Snapshot functionality of the Floor Based Management System (“FBMS”) to be used for all orders.

The text of the proposed rule change is available on the Exchange's website at <http://nasdaqphlx.cchwallstreet.com/>, at the principal office of the Exchange, and at the Commission's Public Reference Room.

II. Self-Regulatory Organization's Statement of the Purpose of, and Statutory Basis for, the Proposed Rule Change

In its filing with the Commission, the Exchange included statements concerning the purpose of and basis for the proposed rule change and discussed any comments it received on the proposed rule change. The text of these statements may be examined at the places specified in Item IV below. The Exchange has prepared summaries, set forth in sections A, B, and C below, of the most significant aspects of such statements.

A. Self-Regulatory Organization's Statement of the Purpose of, and Statutory Basis for, the Proposed Rule Change

1. Purpose

On October 30, 2017, the Commission approved the Exchange's proposal to establish the “Snapshot” functionality within the Floor Broker Management System (now known as the “Floor Based Management System” or “FBMS”).³ On July 17, 2018, the Commission approved another Exchange proposal to expand the availability of Snapshot to Registered Options Traders (“ROTs”) and Specialists.⁴

As set forth in Rule 1069, Snapshot allows a Floor Broker, ROT, or Specialist, at the time when they “provisionally execute”⁵ a trade in the

³ Securities Exchange Act Release No. 34–81980 (Oct. 30, 2017), 82 FR 51313 (Nov. 3, 2017) (the “Snapshot Approval Order”). As described in Exchange Rule 1063, FBMS is the electronic system that enables members to submit option orders represented or negotiated on the Exchange trading floor (the “Floor”) to the Exchange's Trading System for execution and reporting to the consolidated tape. FBMS also facilitates the creation of an electronic audit trail for such orders.

⁴ Securities Exchange Act Release No. 34–83656 (July 17, 2018), 83 FR 34899 (July 23, 2018).

⁵ A “provisional execution” occurs in the trading crowd when either (i) the participants to a trade reach a verbal agreement in the trading crowd as to

¹ 15 U.S.C. 78s(b)(1).

² 17 CFR 240.19b–4.