

Participants must notify Courtenay O'Mara at g2jacksonrel@southernco.com, or (404) 506-7219, on or before October 3, 2018, if they plan to attend the environmental site review.

k. *Procedural Schedule:* The application will be processed according to the following schedule. Revisions to the schedule may be made as appropriate. If a date falls on a weekend or holiday, the due date will be the following business day.

Milestone	Target date
Public Scoping Meetings and Environmental Site Review.	October 9, 2018 & October 10, 2018.
File Comments on PAD, SD1, and Study Requests.	November 5, 2018.
Commission Issues SD2, if necessary.	December 20, 2018.
File Proposed Study Plan	December 20, 2018.
Study Plan Meetings	January 22, 2019.
File Comments on Proposed Study Plan.	March 20, 2019.
File Revised Proposed Study Plan.	April 19, 2019.
File Comments on Revised Proposed Study Plan.	May 6, 2019.
Commission Issues Study Plan Determination.	May 20, 2019.

Dated: September 20, 2018.

Kimberly D. Bose,

Secretary.

[FR Doc. 2018-21054 Filed 9-26-18; 8:45 am]

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DEPARTMENT OF ENERGY

Federal Energy Regulatory Commission

[Project No. 6619-022]

Lake Upchurch Power, Inc., Lake Upchurch Dam Preservation Association, Inc.; Notice of Transfer of Exemption

1. By letter filed August 1, 2018 and supplemented on August 17 and September 4, 2018, Lake Upchurch Dam Preservation Association, Inc., informed the Commission that the exemption from licensing for the Raeford Dam Hydroelectric Project No. 6619, originally issued October 22, 1982¹ has been transferred to Lake Upchurch Dam Preservation Association, Inc. The project is located on Rockfish Creek in Cumberland County, North Carolina. The transfer of an exemption does not require Commission approval.

2. Lake Upchurch Dam Preservation Association, Inc. is now the exemptee of the Raeford Dam Hydroelectric Project No. 6619. All correspondence should be

forwarded to: Ms. Melissa Melvin, Secretary, Lake Upchurch Dam Preservation Association, Inc., 127 Bayshore Drive, Parkton, NC 28371, Phone: 910-864-3191, email: Hmelvin1@nc.rr.com.

Dated: September 20, 2018.

Kimberly D. Bose,

Secretary.

[FR Doc. 2018-21063 Filed 9-26-18; 8:45 am]

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DEPARTMENT OF ENERGY

Federal Energy Regulatory Commission

[Docket No. IC18-19-000]

Commission Information Collection Activities (FERC-725); Comment Request; Extension September 21, 2018

AGENCY: Federal Energy Regulatory Commission, DOE.

ACTION: Notice of information collection and request for comments.

SUMMARY: In compliance with the requirements of the Paperwork Reduction Act of 1995, the Federal Energy Regulatory Commission (Commission or FERC) is soliciting public comment on the currently approved information collection, FERC-725 (Certification of Electric Reliability Organization; Procedures for Electric Reliability Standards).

DATES: Comments on the collection of information are due November 26, 2018.

ADDRESSES: You may submit comments (identified by Docket No. IC18-19-000) by either of the following methods:

- *eFiling at Commission's Website:*

<http://www.ferc.gov/docs-filing/efiling.asp>.

- *Mail/Hand Delivery/Courier:*

Federal Energy Regulatory Commission, Secretary of the Commission, 888 First Street NE, Washington, DC 20426.

Instructions: All submissions must be formatted and filed in accordance with submission guidelines at: <http://www.ferc.gov/help/submission-guide.asp>. For user assistance, contact FERC Online Support by email at ferconlinesupport@ferc.gov, or by phone at: (866) 208-3676 (toll-free), or (202) 502-8659 for TTY.

Docket: Users interested in receiving automatic notification of activity in this docket or in viewing/downloading comments and issuances in this docket may do so at <http://www.ferc.gov/docs-filing/docs-filing.asp>.

FOR FURTHER INFORMATION CONTACT:

Ellen Brown may be reached by email

at DataClearance@FERC.gov, telephone at (202) 502-8663, and fax at (202) 273-0873.

SUPPLEMENTARY INFORMATION:

Title: FERC-725, Certification of Electric Reliability Organization; Procedures for Electric Reliability Standards.

OMB Control No.: 1902-0225.

Type of Request: Three-year extension of the FERC-725 information collection requirements with no changes to the current reporting and recordkeeping requirements.¹

Abstract: The FERC-725 contains the following information collection elements:

Self Assessment and ERO (Electric Reliability Organization) Application: The Commission requires the ERO to submit to FERC a performance assessment report every five years. The next assessment is due in 2019. Each Regional Entity submits a performance assessment report to the ERO.

Submitting an application to become the ERO is also part of this collection.²

Reliability Assessments: 18 CFR 39.11 requires the ERO to assess the reliability and adequacy of the Bulk-Power System in North America. Subsequently, the ERO must report to the Commission on its findings. Regional entities perform similar assessments within individual regions. Currently the ERO submits to FERC three assessments each year: Long term, winter, and summer. In addition, the North American Electric Reliability Corporation (NERC, the Commission-approved ERO) also submits various other assessments as needed.

Reliability Standards Development: Under section 215 of the FPA, the ERO is charged with developing Reliability Standards. Regional Entities may also develop regional specific standards.

Reliability Compliance: Reliability Standards are mandatory and enforceable upon approval by the Commission. In addition to the specific information collection requirements contained in each standard (cleared under other information collections), there are general compliance, monitoring and enforcement

¹ As of 9/19/2018, a package for the "non-substantive" changes to FERC-725, implemented in the Final Rule in Docket No. RM18-2-000, is pending review at the Office of Management and Budget (OMB). The burden estimates provided in this Notice use those same burden estimates.

² The Commission does not expect any new ERO applications to be submitted in the next five years and is not including any burden for this requirement in the burden estimate. FERC still seeks to renew the regulations pertaining to a new ERO application under this renewal but is expecting the burden to be zero for the foreseeable future. 18 CFR 39.3 contains the regulation pertaining to ERO applications.

¹ Notice of Exemption From Licensing, *Raeford Hydropower Corporation*, 21 FERC ¶ 62,114 (1982).

information collection requirements imposed on applicable entities. Audits, spot checks, self-certifications, exception data submittals, violation reporting, and mitigation plan confirmation are included in this area.

Stakeholder Survey: The ERO uses a stakeholder survey to solicit feedback from registered entities³ in preparation for its three year and five year self-performance assessment. The Commission assumes that the ERO will perform another survey prior to the 2019 self-assessment.

Other Reporting: This category refers to all other reporting requirements imposed on the ERO or regional entities in order to comply with the Commission's regulations. For example, FERC may require NERC to submit a special reliability assessment. This category captures these types of one-time filings required of NERC or the Regions. The Commission implements its responsibilities through 18 CFR part 39.

Type of Respondent: Electric Reliability Organization, Regional entities, and registered entities.

Estimate of Annual Burden⁴: The Commission estimates the total annual burden and cost⁵ for this information collection in the table below. For hourly cost (for wages and benefits), we estimate that 70% of the time is spent by Electrical Engineers (code 17–2071, at \$66.90/hr.), 20% of the time is spent by Legal (code 23–0000, at \$143.68/hr.), and 10% by Office and Administrative Support (code 43–0000, at \$41.34/hr.). Therefore, we use the weighted hourly cost (for wages and benefits) of \$79.70 {or [(0.70) * (\$66.90/hr.)] + [(0.20) * \$143.68/hr.] + [(0.10) * \$41.34/hr.]}

FERC–725

Type of respondent	Type of reporting requirement	Number of respondents	Annual number of responses per respondent	Total number of responses	Average burden hours & cost (\$) per response (rounded)	Estimated total annual burden hours & cost (\$) (rounded)
		(A)	(B) ⁶	(A) × (B) = (C)	(D)	(C) × (D)
Electric Reliability Organization (ERO).	Self-Assessment	12	.2	4,160 hrs.; \$331,552	832 hrs.; \$66,310.
	Reliability Assessments	5.5	5.5	15,600 hrs.; \$1,243,320 ...	85,800 hrs.; \$6,838,260.
	Reliability Compliance	2	2	20,280 hrs.; \$1,616,316 ...	40,560 hrs.; \$3,232,632.
	Standards Development	1	1	21,840 hrs.; \$1,740,648 ...	21,840 hrs.; \$1,740,648.
	Other Reporting	1	1	2,080 hrs.; \$165,776	2,080 hrs.; \$165,776.
<i>ERO, Sub-Total</i>	<i>151,112 hrs.; \$12,043,626.</i>
Regional Entities	Self-Assessment	72	1.4	4,160 hrs.; \$331,552	5,824 hrs.; \$464,173.
	Reliability Assessments	1	7	15,600 hrs.; \$1,243,320 ...	109,200 hrs.; \$8,703,240.
	Reliability Compliance	1	7	37,440 hrs.; \$2,983,968 ...	262,080 hrs.; \$20,887,776.
	Standards Development	1	7	2,340 hrs.; \$186,498	16,380 hrs.; \$1,305,486.
	Other Reporting	1	7	1,040 hrs.; \$82,888	7,280 hrs.; \$580,216.
<i>Regional Entities, Sub-Total.</i>	<i>400,764 hrs.; \$31,940,891.</i>
Registered Entities	Stakeholder Survey	estimated 1,409.	.2	281.8	8 hrs.; \$637.60	2,254 hrs.; \$179,676.
	Reliability Compliance	1	1,409	400 hrs.; \$31,880	563,600 hrs.; \$44,918,920.
<i>Registered Entities, Sub-Total.</i>	<i>565,854 hrs.; \$45,098,596.</i>
Total Burden Hrs. and Cost.	1,117,730 hrs.; \$89,083,113.

As indicated in the table, there was a decrease from eight to seven in the number of Regional Entities because the Southwest Power Pool dissolved in 2018. Other changes from previous estimates are based on new data in the proposed NERC 2019 Business Plan and Budget to reflect changes in the number of FTEs (full-time equivalent employees) working in applicable areas. Reviewing the NERC Compliance database, we determined the number of unique U.S. entities is 1,409 (compared to the previous value of 1,446). Lastly, in several instances, the amount of time

an FTE devotes to a given function may have been increased or decreased.

Comments: Comments are invited on: (1) Whether the collection of information is necessary for the proper performance of the functions of the Commission, including whether the information will have practical utility; (2) the accuracy of the agency's estimate of the burden and cost of the collection of information, including the validity of the methodology and assumptions used; (3) ways to enhance the quality, utility and clarity of the information collection; and (4) ways to minimize the burden of

the collection of information on those who are to respond, including the use of automated collection techniques or other forms of information technology.

Dated: September 21, 2018.

Kimberly D. Bose,

Secretary.

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³ A “registered entity” is an entity that is registered with the ERO. All Bulk-Power System owners, operators and users are required to register with the ERO. Registration is the basis for determining the Reliability Standards with which an entity must comply. See <http://www.nerc.com/page.php?cid=3%7C25> for more details.

⁴ “Burden” is the total time, effort, or financial resources expended by persons to generate,

maintain, retain, or disclose or provide information to or for a Federal agency. For further explanation of what is included in the information collection burden, refer to Title 5 Code of Federal Regulations 1320.3.

⁵ Costs (for wages and benefits) are based on wage figures from the Bureau of Labor Statistics (BLS) for May 2017 (at <https://www.bls.gov/oes/current/>

[naics2_22.htm](https://www.bls.gov/news.release/eccec.nr0.htm)) and benefits information (at <https://www.bls.gov/news.release/eccec.nr0.htm>).

⁶ In instances where the number of responses per respondent is “1,” the Commission Staff thinks that the actual number of responses varies and cannot be estimated accurately.