

SUPPLEMENTARY INFORMATION:

Background: The DPAC provides advice and recommendations to the Deputy Administrator for Defense Programs on the stewardship and maintenance of the Nation's nuclear deterrent.

Purpose of the Meeting: The purpose of this meeting of the DPAC is to discuss programmatic updates, lessons learned from the Plutonium Subcommittee, and finalize the charter for the High Performance Computing Subcommittee.

Type of Meeting: In the interest of national security, the meeting will be closed to the public. The Federal Advisory Committee Act, 5 U.S.C. App. 2, section 10(d), and the Federal Advisory Committee Management Regulation, 41 CFR 102–3.155, incorporate by reference the Government in the Sunshine Act, 5 U.S.C. 552b, which, at 552b(c)(1) and (c)(3) permits closure of meetings where restricted data or other classified matters will be discussed. Such data and matters will be discussed at this meeting.

Tentative Agenda: New Member Swearing In; Defense Programs Programmatic Updates; Path Forward on Pu Aging Report; Lessons Learned from PuSC; Update on High Performance Computing Subcommittee; Update on SRP Review Subcommittee; Conclusion.

Public Participation: There will be no public participation in this closed meeting. Those wishing to provide written comments or statements to the Committee are invited to send them to Dana Hunter at the address listed above.

Minutes: The minutes of the meeting will not be available.

Signed in Washington, DC, on September 19, 2018.

Latanya Butler,

Deputy Committee Management Officer.

[FR Doc. 2018–20700 Filed 9–21–18; 8:45 am]

BILLING CODE 6450–01–P

DEPARTMENT OF ENERGY**Federal Energy Regulatory Commission**

[Project No. 9709–067]

ECOspensible, LLC; Notice of Application for Amendment of License and Soliciting Comments, Motions To Intervene, and Protests

Take notice that the following hydroelectric application has been filed with the Commission and is available for public inspection:

a. *Application Type:* Extension of license term.

b. *Project Number:* 9709–067.

c. *Date Filed:* August 1, 2018.

d. *Applicant:* ECOspensible, LLC (licensee).

e. *Name of Project:* Herkimer Hydroelectric Project.

f. *Location:* The project is located on West Canada Creek, in Herkimer County, New York.

g. *Filed Pursuant to:* Federal Power Act, 16 U.S.C. 791(a)—825(r).

h. *Applicant Contact:* Dennis Ryan, Management Committee Chairperson, ECOspensible, LLC, P.O. Box 114, West Falls NY, 14170; telephone: (716) 222–2188; email: denryan@gmail.com.

i. *FERC Contact:* Kurt Powers; telephone (202) 502–8949; email address: kurt.powers@ferc.gov.

j. *Deadline for filing comments, motions to intervene and protests is 30 days from the issuance date of this notice by the Commission. The Commission strongly encourages electronic filing. Please file motions to intervene, protests and comments using the Commission's eFiling system at <http://www.ferc.gov/docs-filing/efiling.asp>. Commenters can submit brief comments up to 6,000 characters, without prior registration, using the eComment system at <http://www.ferc.gov/docs-filing/ecomment.asp>. You must include your name and contact information at the end of your comments. For assistance, please contact FERC Online Support at FERCOnlineSupport@ferc.gov, (866) 208–3676 (toll free), or (202) 502–8659 (TTY). In lieu of electronic filing, please send a paper copy to: Secretary, Federal Energy Regulatory Commission, 888 First Street NE, Washington, DC 20426. The first page of any filing should include docket number P–9709–067. Comments emailed to Commission staff are not considered part of the Commission record.*

k. *Description of Filing:* ECOspensible, LLC (licensee) requests to extend the term of the project license an additional ten years. The licensee says the extension is necessary to recoup the estimated cost to restore and modernize the project. The project's four main generating units have been inoperable since 2004 and the fifth minimum flow generating unit has been inoperable since 2006. The licensee says in their request that the estimated cost to repair and modernize the project's hardware and components is expected to exceed \$2,000,000. The licensee's request would change the license expiration date from March 31, 2027 to March 31, 2037.

l. *Locations of Applications:* A copy of the application is available for inspection and reproduction at the

Commission's Public Reference Room, located at 888 First Street NE, Room 2A, Washington, DC 20426, or by calling (202) 502–8371. This filing may also be viewed on the Commission's website at <http://www.ferc.gov/docs-filing/elibrary.asp>. Enter the docket number excluding the last three digits in the docket number field to access the document. You may also register online at <http://www.ferc.gov/docs-filing/esubscription.asp> to be notified via email of new filings and issuances related to this or other pending projects. For assistance, call 1–866–208–3676 or email FERCOnlineSupport@ferc.gov, for TTY, call (202) 502–8659. A copy is also available for inspection and reproduction at the address in item (h) above.

m. Individuals desiring to be included on the Commission's mailing list should do so by writing to the Secretary of the Commission.

n. *Comments, Protests, or Motions to Intervene:* Anyone may submit comments, a protest, or a motion to intervene in accordance with the requirements of Rules of Practice and Procedure, 18 CFR 385.210, .211, .214. In determining the appropriate action to take, the Commission will consider all protests or other comments filed, but only those who file a motion to intervene in accordance with the Commission's Rules may become a party to the proceeding. Any comments, protests, or motions to intervene must be received on or before the specified comment date for the particular application.

o. *Filing and Service of Responsive Documents:* All filings must (1) bear in all capital letters the title "PROTEST", "MOTION TO INTERVENE", or "COMMENTS;" (2) set forth in the heading the name of the applicant and the project number of the application to which the filing responds; (3) furnish the name, address, and telephone number of the person protesting or intervening; and (4) otherwise comply with the requirements of 18 CFR 385.2001 through 385.2005. All comments, motions to intervene or protests must set forth their evidentiary basis and otherwise comply with the requirements of 18 CFR 4.24(b). All comments, motions to intervene, or protests should relate to the license term extension request. A copy of any protest or motion to intervene must be served upon each representative of the applicant specified in the particular application. If an intervenor files comments or documents with the Commission relating to the merits of an issue that may affect the responsibilities of a particular resource agency, they

must also serve a copy of the document on that resource agency. A copy of all other filings in reference to this application must be accompanied by proof of service on all persons listed in the service list prepared by the Commission in this proceeding, in accordance with 18 CFR 4.34(b) and 385.2010.

Dated: September 17, 2018.

Nathaniel J. Davis, Sr.,
Deputy Secretary.

[FR Doc. 2018-20731 Filed 9-21-18; 8:45 am]

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DEPARTMENT OF ENERGY

Federal Energy Regulatory Commission

[Docket No. IC18-16-000]

Commission Information Collection Activities (FERC-567); Comment Request; Extension

AGENCY: Federal Energy Regulatory Commission, Department of Energy.

ACTION: Notice of information collection and request for comments.

SUMMARY: In compliance with the requirements of the Paperwork Reduction Act of 1995, the Federal Energy Regulatory Commission (Commission or FERC) is soliciting public comment on the currently approved information collection, FERC-567 [Gas Pipeline Certificates: Annual Reports of System Flow Diagrams and System Capacity], which will be submitted to the Office of Management and Budget (OMB) for a review of the information collection requirements.

DATES: Comments on the collection of information are due October 24, 2018.

ADDRESSES: Comments filed with OMB, identified by OMB Control No. 1902-0005, should be sent via email to the Office of Information and Regulatory

Affairs: oir_submission@omb.gov. Attention: Federal Energy Regulatory Commission Desk Officer. The Desk Officer may also be reached via telephone at 202-395-8528.

A copy of the comments should also be sent to the Commission, in Docket No. IC18-16-000 by either of the following methods:

- *eFiling at Commission's website:* <http://www.ferc.gov/docs-filing/efiling.asp>.

- *Mail/Hand Delivery/Courier:* Federal Energy Regulatory Commission, Secretary of the Commission, 888 First Street NE, Washington, DC 20426.

Instructions: All submissions must be formatted and filed in accordance with submission guidelines at: <http://www.ferc.gov/help/submission-guide.asp>. For user assistance contact FERC Online Support by email at ferconlinesupport@ferc.gov, or by phone at: (866) 208-3676 (toll-free), or (202) 502-8659 for TTY.

Docket: Users interested in receiving automatic notification of activity in this docket or in viewing/downloading comments and issuances in this docket may do so at <http://www.ferc.gov/docs-filing/docs-filing.asp>.

FOR FURTHER INFORMATION CONTACT: Ellen Brown may be reached by email at DataClearance@FERC.gov, telephone at (202) 502-8663, and fax at (202) 273-0873.

SUPPLEMENTARY INFORMATION:
Title: FERC-567, Gas Pipeline Certificates: Annual Reports of System Flow Diagrams and System Capacity.

OMB Control No.: 1902-0005.
Type of Request: Three-year extension of the FERC-567 information collection requirements with no changes to the current reporting requirements.

Abstract: The Commission uses the information from the FERC-567 to obtain accurate data on pipeline facilities and the peak capacity of these facilities. Additionally, the Commission

validates the need for new facilities proposed by pipelines in certificate applications. By modeling an applicant's pipeline system, Commission staff utilizes the FERC-567 data to determine configuration and location of installed pipeline facilities; verify and determine the receipt and delivery points between shippers, producers and pipeline companies; determine the location of receipt and delivery points and emergency interconnections on a pipeline system; determine the location of pipeline segments, laterals and compressor stations on a pipeline system; verify pipeline segment lengths and pipeline diameters; justify the maximum allowable operating pressures and suction and discharge pressures at compressor stations; verify the installed horsepower and volumes compressed at each compressor station; determine the existing shippers and producers currently using each pipeline company; verify peak capacity on the system; and develop and evaluate alternatives to the proposed facilities as a means to mitigate environmental impact of new pipeline construction.

18 Code of Federal Regulations (CFR) 260.8(a) requires each major natural gas pipeline with a system delivery capacity exceeding 100,000 Mcf¹ per day to submit by June 1 of each year, diagrams reflecting operating conditions on the pipeline's main transmission system during the previous 12 months ended December 31. These physical/engineering data are not included as part of any other data collection requirement.

Type of Respondents: Applicants with a system delivery capacity in excess of 100,000 Mcf per day.

*Estimate of Annual Burden:*² The Commission estimates the annual public reporting burden for the information collection as:

FERC-567—GAS PIPELINE CERTIFICATES: ANNUAL REPORTS OF SYSTEM FLOW DIAGRAMS AND SYSTEM CAPACITY

	Number of respondents	Annual number of responses per respondent	Total number of responses	Average burden and cost per response ³	Total annual burden hours and total annual cost	Cost per respondent (\$)
	(1)	(2)	(1) * (2) = (3)	(4)	(3) * (4) = (5)	(5) ÷ (1)
Natural Gas	121	1	121	3	363	\$237
Pipelines				\$237	\$28,677	

¹ Mcf = Thousand cubic feet.

² Burden is defined as the total time, effort, or financial resources expended by persons to generate, maintain, retain, or disclose or provide information to or for a Federal agency. For further

explanation of what is included in the information collection burden, reference 5 Code of Federal Regulations 1320.3.

³ The estimates for cost per response are derived using the following formula: 2018 Average Burden

Hours per Response * \$79 per Hour = Average Cost per Response. The hourly cost figure of \$79 is the 2018 average FERC hourly cost for wages plus benefits. We assume for FERC-567 that respondents earn at a similar rate.