

*Description:* § 4(d) Rate Filing: 091018 Negotiated Rates—Equinor Natural Gas LLC R-7120-07 to be effective 11/1/2018.

*Filed Date:* 9/10/18.

*Accession Number:* 20180910-5031.

*Comments Due:* 5 p.m. ET 9/24/18.

*Docket Numbers:* RP18-1162-000.

*Applicants:* Iroquois Gas

Transmission System, L.P.

*Description:* § 4(d) Rate Filing: 091018 Negotiated Rates—Equinor Natural Gas LLC R-7120-08 to be effective 11/1/2018.

*Filed Date:* 9/10/18.

*Accession Number:* 20180910-5041.

*Comments Due:* 5 p.m. ET 9/24/18.

*Docket Numbers:* RP18-1163-000.

*Applicants:* Iroquois Gas

Transmission System, L.P.

*Description:* § 4(d) Rate Filing: 091018 Negotiated Rates—Equinor Natural Gas LLC R-7120-09 to be effective 11/1/2018.

*Filed Date:* 9/10/18.

*Accession Number:* 20180910-5046.

*Comments Due:* 5 p.m. ET 9/24/18.

*Docket Numbers:* RP18-1164-000.

*Applicants:* Iroquois Gas

Transmission System, L.P.

*Description:* § 4(d) Rate Filing: 091018 Negotiated Rates—Equinor Natural Gas LLC R-7120-10 to be effective 11/1/2018.

*Filed Date:* 9/10/18.

*Accession Number:* 20180910-5047.

*Comments Due:* 5 p.m. ET 9/24/18.

*Docket Numbers:* RP18-1165-000.

*Applicants:* Rockies Express Pipeline LLC.

*Description:* Rockies Express Pipeline LLC submits tariff filing per 154.204: Errata to Administrative Cleanup to Tariff to be effective 10/1/2018 under RP18-1165.

*Filed Date:* 09/10/2018.

*Accession Number:* 20180910-5134.

*Comment Date:* 5:00 p.m. ET 9/24/18.

The filings are accessible in the Commission's eLibrary system by clicking on the links or querying the docket number.

Any person desiring to intervene or protest in any of the above proceedings must file in accordance with Rules 211 and 214 of the Commission's Regulations (18 CFR 385.211 and 385.214) on or before 5:00 p.m. Eastern time on the specified comment date. Protests may be considered, but intervention is necessary to become a party to the proceeding.

eFiling is encouraged. More detailed information relating to filing requirements, interventions, protests, service, and qualifying facilities filings can be found at: <http://www.ferc.gov/docs-filing/efiling/filing-req.pdf>. For

other information, call (866) 208-3676 (toll free). For TTY, call (202) 502-8659.

Dated: September 11, 2018.

**Nathaniel J. Davis, Sr.**

*Deputy Secretary.*

[FR Doc. 2018-20083 Filed 9-14-18; 8:45 am]

**BILLING CODE 6717-01-P**

## DEPARTMENT OF ENERGY

### Federal Energy Regulatory Commission

[Docket No. CP18-544-000]

#### Columbia Gas Transmission, LLC; Notice of Application

Take notice that on September 5, 2018, Columbia Gas Transmission, LLC, (Columbia), filed an application in Docket No. CP18-544-000 pursuant to Section 7(c) of the Natural Gas Act and Part 157.17 of the Commission's Regulations, seeking the issuance of a temporary certificate authorizing the installation of temporary compression at its Petersburg Compressor Station in Prince George County, Virginia (Station), in order to maintain uninterrupted service to its customers during an unanticipated outage of existing compression due to emergency restoration activities required at the Station site.

Columbia states that subsidence due to poor soil conditions has resulted in foundation damage as well as the unsafe buildup of stresses on Station piping that presents safety and reliability risks if further settlement is not prevented. Columbia states that its plan to stabilize further settlement and to repair the Station foundation and piping will require a six-to-eight month full Station outage. In order to begin the remedial measures, Columbia plans to temporarily install four leased 1,380 horsepower (hp) compressors approximately 250 feet northeast of the Station which will allow the existing compressors to be taken off line during restoration activities. The cost of the temporary compression, including installation, operation, and removal, is approximately \$7.6 million.

Columbia further states that its customers, including the City of Norfolk, Virginia and the CALP Power Plant, are dependent on the Station compression for their natural gas service and therefore an in-service date of November 1, 2018 is needed for the temporary compression in order to maintain uninterrupted service during the 2018-2019 winter heating season. Therefore, the Commission will require

a shortened notice period until September 25, 2018 for this proceeding.

The filing may be viewed on the web at <http://www.ferc.gov> using the eLibrary link. Enter the docket number excluding the last three digits in the docket number field to access the document. For assistance, contact FERC at [FERCOnlineSupport@ferc.gov](mailto:FERCOnlineSupport@ferc.gov) or call toll-free, (886) 208-3676 or TTY, (202) 502-8659.

Any questions regarding this application should be directed to Sorana Linder, Director, Modernization & Certificates, Columbia Gas Transmission, LLC, 700 Louisiana Street, Suite 700, Houston, TX 77002-2700 or at phone (832) 320-5209, or via email at [Sorana\\_linder@transcanada.com](mailto:Sorana_linder@transcanada.com).

There are two ways to become involved in the Commission's review of this project. First, any person wishing to obtain legal status by becoming a party to the proceedings for this project should, on or before the comment date stated below, file with the Federal Energy Regulatory Commission, 888 First Street NE, Washington, DC 20426, a motion to intervene in accordance with the requirements of the Commission's Rules of Practice and Procedure (18 CFR 385.214 or 385.211) and the Regulations under the NGA (18 CFR 157.10). A person obtaining party status will be placed on the service list maintained by the Secretary of the Commission and will receive copies of all documents filed by the applicant and by all other parties. A party must submit 7 copies of filings made with the Commission and must mail a copy to the applicant and to every other party in the proceeding. Only parties to the proceeding can ask for court review of Commission orders in the proceeding.

However, a person does not have to intervene in order to have comments considered. The second way to participate is by filing with the Secretary of the Commission, as soon as possible, an original and two copies of comments in support of or in opposition to this project. The Commission will consider these comments in determining the appropriate action to be taken, but the filing of a comment alone will not serve to make the filer a party to the proceeding. The Commission's rules require that persons filing comments in opposition to the project provide copies of their protests only to the party or parties directly involved in the protest.

Persons who wish to comment only on the environmental review of this project should submit an original and two copies of their comments to the Secretary of the Commission.

Environmental commentors will be placed on the Commission's environmental mailing list, will receive copies of the environmental documents, and will be notified of meetings associated with the Commission's environmental review process. Environmental commentors will not be required to serve copies of filed documents on all other parties. However, the non-party commentors will not receive copies of all documents filed by other parties or issued by the Commission (except for the mailing of environmental documents issued by the Commission) and will not have the right to seek court review of the Commission's final order.

The Commission strongly encourages electronic filings of comments, protests and interventions in lieu of paper using the eFiling link at <http://www.ferc.gov>. Persons unable to file electronically should submit an original and 7 copies of the protest or intervention to the Federal Energy Regulatory Commission, 888 First Street NE, Washington, DC 20426.

*Comment Date:* September 25, 2018

*Dated:* September 11, 2018.

**Kimberly D. Bose,**  
*Secretary.*

[FR Doc. 2018-20100 Filed 9-14-18; 8:45 am]

**BILLING CODE 6717-01-P**

## DEPARTMENT OF ENERGY

### Federal Energy Regulatory Commission

[Project Nos. 2146-000]

#### Alabama Power Company; Notice of Reinstatement of Authorization for Continued Project Operation

On July 28, 2005, Alabama Power Company, licensee for the Coosa River Hydroelectric Project No. 2146 (Coosa River Project), Jordan Hydroelectric Project No. 618 (Jordan Project), and Mitchell Hydroelectric Project No. 82 (Mitchell Project) filed an application for a new license to continue operation and maintenance of all three projects as one project, the Coosa River Project, pursuant to the Federal Power Act (FPA) and the Commission's regulations. The projects are located on the Coosa River in the states of Alabama and Georgia.

On August 8, 2007, the Commission issued separate Notices of Authorization for Continued Project Operation (Notice of Authorization) for each project. Each Notice of Authorization stated that if the project is subject to section 15 of the FPA, notice is hereby given that an

annual license for the project is issued to Alabama Power Company for a period effective August 1, 2007 through July 31, 2008, or until the issuance of a new license for the project or other disposition under the FPA, whichever comes first. The Notice of Authorization further stated that if issuance of a new license (or other disposition) does not take place on or before July 31, 2008, notice is hereby given that, pursuant to 18 CFR 16.18(c), an annual license under section 15(a)(1) of the FPA is renewed automatically without further order or notice by the Commission, unless the Commission orders otherwise. The Notice of Authorization then stated that if the project is not subject to section 15 of the FPA, notice is hereby given that Alabama Power Company is authorized to continue operation of the project until such time as the Commission acts on its application for a new license.

On June 20, 2013, the Commission issued a new license combining the three projects as one project, the Coosa River Project.

On September 7, 2018, the U.S. Court of Appeals for the District of Columbia Circuit issued a formal mandate vacating and remanding the new license to the Commission for further proceedings. Therefore, as of September 7, 2018, the Court's mandate automatically reinstates the three August 8, 2007 Notices of Authorization and returns the July 28, 2005 application to pending status.

*Dated:* September 10, 2018.

**Kimberly D. Bose,**  
*Secretary.*

[FR Doc. 2018-20081 Filed 9-14-18; 8:45 am]

**BILLING CODE 6717-01-P**

## DEPARTMENT OF ENERGY

### Federal Energy Regulatory Commission

[Project No. 2387-000]

#### City of Holyoke Gas and Electric Department; Notice of Authorization for Continued Project Operation

On August 31, 2016, City of Holyoke Gas and Electric Department, licensee for the Holyoke Number 2 Hydroelectric Project, filed an Application for a New License pursuant to the Federal Power Act (FPA) and the Commission's regulations thereunder. The Holyoke Number 2 Hydroelectric Project is located between the first and second level canals on the Holyoke Canal System adjacent to the Connecticut

River, in the city of Holyoke in Hampton County, Massachusetts.

The license for Project No. 2387 was issued for a period ending August 31, 2018. Section 15(a)(1) of the FPA, 16 U.S.C. 808(a)(1), requires the Commission, at the expiration of a license term, to issue from year-to-year an annual license to the then licensee under the terms and conditions of the prior license until a new license is issued, or the project is otherwise disposed of as provided in section 15 or any other applicable section of the FPA. If the project's prior license waived the applicability of section 15 of the FPA, then, based on section 9(b) of the Administrative Procedure Act, 5 U.S.C. 558(c), and as set forth at 18 CFR 16.21(a), if the licensee of such project has filed an application for a subsequent license, the licensee may continue to operate the project in accordance with the terms and conditions of the license after the minor or minor part license expires, until the Commission acts on its application. If the licensee of such a project has not filed an application for a subsequent license, then it may be required, pursuant to 18 CFR 16.21(b), to continue project operations until the Commission issues someone else a license for the project or otherwise orders disposition of the project.

If the project is subject to section 15 of the FPA, notice is hereby given that an annual license for Project No. 2387 is issued to the licensee for a period effective September 1, 2018 through August 31, 2019, or until the issuance of a new license for the project or other disposition under the FPA, whichever comes first. If issuance of a new license (or other disposition) does not take place on or before August 30, 2019, notice is hereby given that, pursuant to 18 CFR 16.18(c), an annual license under section 15(a)(1) of the FPA is renewed automatically without further order or notice by the Commission, unless the Commission orders otherwise.

If the project is not subject to section 15 of the FPA, notice is hereby given that the licensee, City of Holyoke Gas and Electric Department, is authorized to continue operation of the Holyoke Number 2 Hydroelectric Project, until such time as the Commission acts on its application for a subsequent license.

*Dated:* September 11, 2018.

**Kimberly D. Bose,**  
*Secretary.*

[FR Doc. 2018-20103 Filed 9-14-18; 8:45 am]

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