	Moisture/frost Accumulation: $A_m = C_{p,liner} \times W_{liner} \times \Delta T_{liner}$ Where: $C_{p,liner}$ = specific heat of liner material W_{liner} = weight of all liner parts ΔT_{liner} = maximum temperature rise of all liner parts (4.5 °F, 2.5 °F, and 1 °F for freezer, refrigerator, and ambient compartments, respectively) Part 2: Current, Calculation of CDEC CDEC = CEC + FEC + AEC + DEC + (any additional component energy consumption)

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(3) Representations. ITW may make representations about the energy use of the specified basic models of its commercial refrigeration equipment for compliance, marketing, or other purposes only to the extent that such equipment has been tested in accordance with the provisions above and such representations fairly disclose the results of such testing in accordance with 10 CFR part 429, subpart B.

(4) This waiver shall remain in effect consistent with the provisions of 10 CFR 431.401.

(5) This waiver is issued on the condition that the statements, representations, and documentation provided by the petitioner are valid. If ITW makes any modifications to the controls or configurations of these basic models, the waiver will no longer be valid and ITW will either be required to use the current Federal test method or submit a new application for a test procedure waiver. DOE may revoke or modify this waiver at any time if it determines the factual basis underlying the petition for waiver is incorrect, or the results from the alternate test procedure are unrepresentative of the basic models' true energy consumption characteristics. Likewise, ITW may request that DOE rescind or modify the waiver if ITW discovers an error in the information provided to DOE as part of its petition, determines that the waiver is no longer needed, or for other appropriate reasons.

(6) Granting of this waiver does not release a petitioner from the certification requirements set forth at 10 CFR part 429.

Signed in Washington, DC, on September 6, 2018.

Annamaria Garcia,

Director of Weatherization and Intergovernmental Programs Energy Efficiency and Renewable Energy.

[FR Doc. 2018–19852 Filed 9–11–18; 8:45 am]

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DEPARTMENT OF ENERGY

Electricity Advisory Committee

AGENCY: Office of Electricity, Department of Energy.

ACTION: Notice of Open Meeting.

SUMMARY: This notice announces a meeting of the Electricity Advisory Committee. The Federal Advisory Committee Act requires that public notice of these meetings be announced in the **Federal Register**.

DATES: Wednesday, October 17, 2018, 12:00 p.m.—6:00 p.m. EST; Thursday, October 18, 2018, 8:00 a.m.—12:15 p.m. EST.

ADDRESSES: The meeting will be held at the National Rural Electric Cooperative Association, 4301 Wilson Blvd., Arlington, VA 22203.

FOR FURTHER INFORMATION CONTACT: Lawrence Mansueti, Office of Electricity, U.S. Department of Energy, Forrestal Building, Room 8G–017, 1000 Independence Avenue SW, Washington, DC 20585; Telephone: (202) 586–2588 or Email: *lawrence.mansueti@hq.doe.gov.*

SUPPLEMENTARY INFORMATION:

Purpose of the Committee: The Electricity Advisory Committee (EAC) was re-established in July 2010, in accordance with the provisions of the Federal Advisory Committee Act (FACA), as amended, 5 U.S.C., App. 2, to provide advice to the U.S. Department of Energy (DOE) in implementing the Energy Policy Act of 2005, executing the Energy Independence and Security Act of 2007, and modernizing the nation's electricity delivery infrastructure. The EAC is composed of individuals of diverse backgrounds and selected for their technical expertise and experience, established records of distinguished professional service, and their knowledge of issues that pertain to electricity.

Tentative Agenda: The meeting of the EAC is expected to include panels or presentations on institutional perspectives on grid resilience, an update related to FERC, case studies in operations and scale relating to emerging technologies addressing megawatt-scale storage, and the grid modernization MYPP peer review. Additionally, the meeting is expected to include an update on the programs and initiatives of the DOE's Office of Electricity and an update on the activities of the Smart Grid Subcommittee and the Energy Storage Subcommittee.

Tentative Agenda: October 17, 2018

12:00 p.m.–1:00 p.m. Registration
1:00 p.m.–1:15 p.m. Welcome, Introductions, Developments since the July 2018 Meeting
1:15 p.m.–1:30 p.m. Update on the DOE Office of Electricity (OE) Programs and Initiatives
1:30 p.m.–2:30 p.m. FERC Update
2:30 p.m.–2:45 p.m. Break
2:45 p.m.–3:15 p.m. Presentation: Institutional Perspectives on Grid Resilience
3:15 p.m.–5:15 p.m. Panel Session: Institutional Perspectives on Grid Resilience
5:15 p.m.–5:30 p.m. Break
5:30 p.m.–5:55 p.m. Ethics Briefing
5:55 p.m.–6:00 p.m. Wrap-up and Adjourn Day 1

Tentative Agenda: October 18, 2018

8:00 a.m.–10:30 a.m. Presentation and Panel: Approaching Megawatt-Scale Storage Through Emerging Technologies: Case Studies in Operations and Scale
10:30 a.m.–10:45 a.m. Break
10:45 a.m.–11:15 a.m. Presentation on Grid Modernization MYPP Peer Review
11:15 a.m.–11:35 a.m. Smart Grid Subcommittee Update
11:35 a.m.–12:00 p.m. Energy Storage Subcommittee Update
12:00 p.m.–12:10 p.m. Public Comments
12:10 p.m.–12:15 p.m. Wrap-up and Adjourn

The meeting agenda may change to accommodate EAC business. For EAC agenda updates, see the EAC website at: *http://energy.gov/oe/services/electricity-advisory-committee-eac.*

Public Participation: The EAC welcomes the attendance of the public at its meetings. Individuals who wish to offer public comments at the EAC meeting may do so on Thursday, October 18, 2018, but must register at the registration table in advance. Approximately 10 minutes will be reserved for public comments. Time allotted per speaker will depend on the number who wish to speak but is not

expected to exceed three minutes. Anyone who is not able to attend the meeting, or for whom the allotted public comments time is insufficient to address pertinent issues with the EAC, is invited to send a written statement to Mr. Lawrence Mansueti.

You may submit comments, identified by: ''Electricity Advisory Committee Open Meeting,'' through any of the following methods:

• *Mail/Hand Delivery/Courier:* Lawrence Mansueti, Office of Electricity, U.S. Department of Energy, Forrestal Building, Room 8G– 017, 1000 Independence Avenue SW, Washington, DC 20585.

• *Email: Lawrence.mansueti@hq.doe.gov.* Include ''Electricity Advisory Committee Open Meeting'' in the subject line of the message.

• *Federal eRulemaking Portal: http://www.regulations.gov.* Follow the instructions for submitting comments. *Instructions:* All submissions received must include the agency name and identifier. All comments received will be posted without change to *http://energy.gov/oe/services/electricity-advisory-committee-eac,* including any personal information provided.

• *Docket:* For access to the docket, to read background documents or comments received, go to *http://energy.gov/oe/services/electricity-advisory-committee-eac.*

The following electronic file formats are acceptable: Microsoft Word (.doc), Corel Word Perfect (.wpd), Adobe Acrobat (.pdf), Rich Text Format (.rtf), plain text (.txt), Microsoft Excel (.xls), and Microsoft PowerPoint (.ppt). If you submit information that you believe to be exempt by law from public disclosure, you must submit one complete copy, as well as one copy from which the information claimed to be exempt by law from public disclosure has been deleted. You must also explain the reasons why you believe the deleted information is exempt from disclosure.

DOE is responsible for the final determination concerning disclosure or nondisclosure of the information and for treating it in accordance with the DOE's Freedom of Information regulations (10 CFR 1004.11).

Note: Delivery of the U.S. Postal Service mail to DOE may be delayed by several weeks due to security screening. DOE, therefore, encourages those wishing to comment to submit comments electronically by email. If comments are submitted by regular mail, the Department requests that they be accompanied by a CD or diskette containing electronic files of the submission.

Minutes: The minutes of the EAC meeting will be posted on the EAC web page at *http://energy.gov/oe/services/electricity-advisory-committee-eac.* They can also be obtained by contacting Mr. Lawrence Mansueti at the address above.

Signed in Washington, DC on September 6, 2018.

Latanya Butler,

Deputy Committee Management Officer.

[FR Doc. 2018–19829 Filed 9–11–18; 8:45 am]

BILLING CODE 6450–01–P

DEPARTMENT OF ENERGY

Federal Energy Regulatory Commission

[Docket No. CP17–101–000]

Transcontinental Gas Pipe Line Company, LLC; Notice of Revised Schedule for Environmental Review of the Northeast Supply Enhancement Project

This notice identifies the Federal Energy Regulatory Commission (FERC or Commission) staff's revised schedule for the completion of the final environmental impact statement (EIS) for Transcontinental Gas Pipe Line Company, LLC's (Transco) Northeast Supply Enhancement Project. The first notice of schedule, issued on January 3, 2018, identified September 17, 2018 as the final EIS issuance date. Staff has revised the schedule for issuance of the final EIS based on the current status of Transco's General Conformity review and feasible mitigation options. The forecasted schedule for the final EIS is also based upon Transco providing complete and timely responses to any future data requests. In addition, the schedule assumes that the cooperating agencies will provide input on their areas of responsibility on a timely basis.

Schedule for Environmental Review

Issuance of Notice of Availability of the final EIS—January 25, 2019

90-day Federal Authorization Decision Deadline—April 25, 2019

If a schedule change becomes necessary, an additional notice will be provided so that the relevant agencies are kept informed of the project's progress.

Additional Information

In order to receive notification of the issuance of the EIS and to keep track of all formal issuances and submittals in specific dockets, the Commission offers a free service called eSubscription. This can reduce the amount of time you spend researching proceedings by automatically providing you with notification of these filings, document summaries, and direct links to the documents. Go to *www.ferc.gov/docs-filing/esubscription.asp.*

Additional information about the Project is available from the Commission's Office of External Affairs at (866) 208–FERC or on the FERC website (*www.ferc.gov*). Using the ''eLibrary'' link, select ''General Search'' from the eLibrary menu, enter the selected date range and ''Docket Number'' excluding the last three digits (*i.e.,* CP17–101–000), and follow the instructions. For assistance with access to eLibrary, the helpline can be reached at (866) 208–3676, TTY (202) 502–8659, or at *FERCOnlineSupport@ferc.gov.* The eLibrary link on the FERC website also provides access to the texts of formal documents issued by the Commission, such as orders, notices, and rule makings.

Dated: September 6, 2018.

Nathaniel J. Davis, Sr.,

Deputy Secretary.

[FR Doc. 2018–19815 Filed 9–11–18; 8:45 am]

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DEPARTMENT OF ENERGY

Federal Energy Regulatory Commission

[Project No. 13318–003]

Swan Lake North Hydro LLC; Notice of Anticipated Schedule of Final Order for Swan Lake North Pumped Storage Hydroelectric Project

On October 28, 2015, Swan Lake North Hydro LLC filed an application requesting authorization to construct and operate the Swan Lake North Pumped Storage Hydroelectric Project. The project would be located 11 miles northeast of Klamath Falls, in Klamath County, Oregon.

In accordance with Title 41 of the Fixing America's Surface Transportation Act, enacted on December 4, 2015, agencies are to publish completion dates for all federal environmental reviews and authorizations. This notice identifies the Commission's anticipated schedule for issuance of the final order for the Project, which is based on the anticipated date of issuance of the final Environmental Impact Statement. Accordingly, we currently anticipate issuing a final order for the Project no later than:

Issuance of Final Order—April 30, 2019

If a schedule change becomes necessary for the final order, an additional notice will be provided so that interested parties and government