Bonneville for Construction of the Walla Walla Spring Chinook Hatchery. The Proposed Action was recommended to Bonneville for funding by the Council and is consistent with the Council's Fish and Wildlife Program. Providing funding for construction and operation of the hatchery under Alternative 1 supports a high-priority mitigation project in the Council's Fish and Wildlife Program. In addition, the Proposed Action under Alternative 1 meets the funding commitment for spring Chinook reintroduction made to the CTUIR in the Fish Accords and would protect weak stocks in the Walla Walla basin while reintroducing spring Chinook for additional harvest opportunities and cultural value to CTUIR and others. Under Alternative 1 of the Proposed Action, the fitness and survival of spring Chinook in the Umatilla basin would not be affected.

In planning and designing the hatchery, Bonneville, the CTUIR, project designers and other fish and wildlife agencies worked to minimize environmental and social impacts through project design, consultation with regulatory entities, and development of mitigation measures.

Impacts considered and fully disclosed in the final EIS include effects of hatchery withdrawals on flows in the South Fork Walla Walla River; water quality impacts of hatchery effluent discharge; impacts of hatchery construction, juvenile spring Chinook releases, and increasing numbers of returning spring Chinook adults on species such as bull trout and steelhead; the effects of additional fishing activities on private property owners; effects on habitat of vegetation removal; the potential of construction activity to spread noxious weeds; and visual changes associated with new structures.

Mitigation

All mitigation measures described in the Final EIS and the project Biological Opinions from NMFS and U.S. Fish and Wildlife Service have been adopted; a few were modified to describe the activity more specifically in order to ensure that contract language is clear. A complete list of these measures is presented in the project Mitigation Action Plan, available on the project website. All practicable means to avoid or minimize environmental harm are adopted.

Signed in Portland, Oregon, on August 22, 2018.

Elliot E. Mainzer,

Administrator and Chief Executive Officer. [FR Doc. 2018–19214 Filed 9–4–18; 8:45 am] BILLING CODE 6450–P

DEPARTMENT OF ENERGY

Secretary of Energy Advisory Board; Noice of Renewal

AGENCY: Department of Energy, Office of the Secretary.

ACTION: Notice of renewal.

SUMMARY: Pursuant to the Federal Advisory Committee Act, and following consultation with the Committee Management Secretariat, General Services Administration, notice is hereby given that the Secretary of Energy Advisory Board (SEAB) will be renewed for a two-year period beginning on August 29, 2018.

The Committee will provide advice and recommendations to the Secretary of Energy on a range of energy-related issues

Additionally, the renewal of the SEAB has been determined to be essential to conduct business of the Department of Energy and to be the in the public interest in connection with the performance of duties imposed upon the Department of Energy, by law and agreement. The Committee will continue to operate in accordance with the provisions of the Federal Advisory Committee Act, adhering to the rules and regulations in implementation of that Act

FOR FURTHER INFORMATION CONTACT: Michelle Sneed, Director, Office of

Michelle Sneed, Director, Office of Secretarial Boards and Councils, (202) 287–6793.

Issued at Washington, DC, on August 29, 2018.

Wayne D. Smith,

Committee Management Officer. [FR Doc. 2018–19213 Filed 9–4–18; 8:45 am] BILLING CODE 6450–01–P

DEPARTMENT OF ENERGY

Federal Energy Regulatory Commission

Combined Notice of Filings #1

Take notice that the Commission received the following electric corporate filings:

Docket Numbers: EC18–144–000. Applicants: Dearborn Industrial Generation, L.L.C.

Description: Application for Approval of Disposition of Assets Pursuant to Section 203 of the Federal Power Act of Dearborn Industrial Generation, L.L.C. Filed Date: 8/28/18.

Accession Number: 20180828–5062. Comments Due: 5 p.m. ET 9/18/18.

Take notice that the Commission received the following electric rate filings:

Docket Numbers: ER10–2290–006.
Applicants: Avista Corporation.
Description: Non-Material Change of
Status of Avista Corporation.
Filed Date: 8/27/18.
Accession Number: 20180827–5170.
Comments Due: 5 p.m. ET 9/17/18.
Docket Numbers: ER18–280–004.
Applicants: Lee County Generating
Station, LLC.

Description: Report Filing: Lee County Refund Report to be effective N/A. Filed Date: 8/27/18. Accession Number: 20180827–5144. Comments Due: 5 p.m. ET 9/17/18. Docket Numbers: ER18–1702–001. Applicants: Southwest Power Pool, Inc.

Description: Tariff Amendment:
Deficiency Response—1148R24
American Electric Power NITSA and
NOA to be effective 5/1/2018.
Filed Date: 8/28/18.
Accession Number: 20180828–5000

Accession Number: 20180828–5000. Comments Due: 5 p.m. ET 9/18/18. Docket Numbers: ER18–2137–001. Applicants: Big Sky North, LLC. Description: Tariff Amendment:

Master Interconnection Services Agreement to be effective 8/16/2018. Filed Date: 8/27/18.

Accession Number: 20180827–5176. Comments Due: 5 p.m. ET 9/17/18.

Docket Numbers: ER18–2320–000.
Applicants: Entergy Texas, Inc.
Description: § 205(d) Rate Filing: ETI–

ETEC Wholesale Distribution Service Agreement to be effective 8/1/2018. Filed Date: 8/27/18.

Accession Number: 20180827–5132. Comments Due: 5 p.m. ET 9/17/18.

Docket Numbers: ER18–2321–000.
Applicants: Midcontinent

Independent System Operator, Inc., Ameren Illinois Company.

Description: § 205(d) Rate Filing: 2018–08–27_SA 3157 Ameren Illinois-Settlers Trail Wind FSA (G931) to be effective 10/27/2018.

Filed Date: 8/27/18.

Accession Number: 20180827–5133. Comments Due: 5 p.m. ET 9/17/18.

Docket Numbers: ER18–2322–000. Applicants: Midcontinent

Independent System Operator, Inc., Northern States Power Company, a Minnesota corporation.

Description: § 205(d) Rate Filing: 2018–08–27_MISO TOs Revisions to Attachment O Formula Rates to be effective 1/1/2019.

Filed Date: 8/27/18. Accession Number: 20180827–5145. Comments Due: 5 p.m. ET 9/17/18.

Docket Numbers: ER18–2323–000. Applicants: Midcontinent

Independent System Operator, Inc.