

*Description:* Baseline eTariff Filing: Reactive Power Compensation Filing to be effective 10/28/2018.

*Filed Date:* 8/29/18.

*Accession Number:* 20180829–5121.

*Comments Due:* 5 p.m. ET 9/19/18.

*Docket Numbers:* ER18–2338–000.

*Applicants:* Midcontinent

Independent System Operator, Inc.

*Description:* § 205(d) Rate Filing: 2018–08–29 SA 3151 Rosewater Wind Farm-NIPSCO GIA (J513) to be effective 8/15/2018.

*Filed Date:* 8/29/18.

*Accession Number:* 20180829–5123.

*Comments Due:* 5 p.m. ET 9/19/18.

*Docket Numbers:* ER18–2339–000.

*Applicants:* Midcontinent

Independent System Operator, Inc.

*Description:* § 205(d) Rate Filing: 2018–08–29 SA 3152 Polaris Wind Energy-METC GIA (J533) to be effective 8/15/2018.

*Filed Date:* 8/29/18.

*Accession Number:* 20180829–5128.

*Comments Due:* 5 p.m. ET 9/19/18.

*Docket Numbers:* ER18–2340–000.

*Applicants:* Midcontinent

Independent System Operator, Inc.

*Description:* § 205(d) Rate Filing: 2018–08–29 SA 3153 Crescent Wind-METC GIA (J538) to be effective 8/15/2018.

*Filed Date:* 8/29/18.

*Accession Number:* 20180829–5132.

*Comments Due:* 5 p.m. ET 9/19/18.

*Docket Numbers:* ER18–2341–000.

*Applicants:* California Independent

System Operator Corporation.

*Description:* § 205(d) Rate Filing: 2018–08–29 Energy Imbalance Market Bid Adder Amendment to be effective 11/1/2018.

*Filed Date:* 8/29/18.

*Accession Number:* 20180829–5135.

*Comments Due:* 5 p.m. ET 9/19/18.

*Docket Numbers:* ER18–2342–000.

*Applicants:* GridLiance Heartland

LLC.

*Description:* Baseline eTariff Filing: GridLiance Heartland LLC Formula Rate Template Filing to be effective 10/29/2018.

*Filed Date:* 8/29/18.

*Accession Number:* 20180829–5141.

*Comments Due:* 5 p.m. ET 9/19/18.

*Docket Numbers:* ER18–2343–000.

*Applicants:* Duke Energy Carolinas,

LLC.

*Description:* § 205(d) Rate Filing: Amendment to DEC–PMPA NITSA (SA–355) to be effective 9/1/2018.

*Filed Date:* 8/30/18.

*Accession Number:* 20180830–5030.

*Comments Due:* 5 p.m. ET 9/20/18.

*Docket Numbers:* ER18–2344–000.

*Applicants:* Headwaters Wind Farm

LLC.

*Description:* Baseline eTariff Filing: Reactive Power Compensation Filing to be effective 10/29/2018.

*Filed Date:* 8/30/18.

*Accession Number:* 20180830–5031.

*Comments Due:* 5 p.m. ET 9/20/18.

*Docket Numbers:* ER18–2345–000.

*Applicants:* PJM Interconnection, L.L.C.

*Description:* § 205(d) Rate Filing: Original WMPA, SA No. 5156; Queue No. AB1–157 to be effective 7/31/2018.

*Filed Date:* 8/30/18.

*Accession Number:* 20180830–5051.

*Comments Due:* 5 p.m. ET 9/20/18.

The filings are accessible in the Commission's eLibrary system by clicking on the links or querying the docket number.

Any person desiring to intervene or protest in any of the above proceedings must file in accordance with Rules 211 and 214 of the Commission's Regulations (18 CFR 385.211 and 385.214) on or before 5:00 p.m. Eastern time on the specified comment date. Protests may be considered, but intervention is necessary to become a party to the proceeding.

eFiling is encouraged. More detailed information relating to filing requirements, interventions, protests, service, and qualifying facilities filings can be found at: <http://www.ferc.gov/docs-filing/efiling/filing-req.pdf>. For other information, call (866) 208–3676 (toll free). For TTY, call (202) 502–8659.

Dated: August 30, 2018.

**Nathaniel J. Davis, Sr.,**

*Deputy Secretary.*

[FR Doc. 2018–19264 Filed 9–4–18; 8:45 am]

**BILLING CODE 6717–01–P**

## DEPARTMENT OF ENERGY

### Federal Energy Regulatory Commission

#### Combined Notice of Filings

Take notice that the Commission has received the following Natural Gas Pipeline Rate and Refund Report filings:

#### Filings Instituting Proceedings

*Docket Numbers:* RP18–1084–000.

*Applicants:* Texas Eastern Transmission, LP.

*Description:* Compliance filing 2018 Operational Entitlements Filing to be effective N/A.

*Filed Date:* 8/27/18.

*Accession Number:* 20180827–5044.

*Comments Due:* 5 p.m. ET 9/10/18.

*Docket Numbers:* RP18–1085–000.

*Applicants:* Rockies Express Pipeline LLC.

*Description:* § 4(d) Rate Filing: Neg Rate 2018–08–25 Encana to be effective 8/25/2018.

*Filed Date:* 8/27/18.

*Accession Number:* 20180827–5131.

*Comments Due:* 5 p.m. ET 9/10/18.

The filings are accessible in the Commission's eLibrary system by clicking on the links or querying the docket number.

Any person desiring to intervene or protest in any of the above proceedings must file in accordance with Rules 211 and 214 of the Commission's Regulations (18 CFR 385.211 and 385.214) on or before 5 p.m. Eastern time on the specified comment date. Protests may be considered, but intervention is necessary to become a party to the proceeding.

eFiling is encouraged. More detailed information relating to filing requirements, interventions, protests, service, and qualifying facilities filings can be found at: <http://www.ferc.gov/docs-filing/efiling/filing-req.pdf>. For other information, call (866) 208–3676 (toll free). For TTY, call (202) 502–8659.

Dated: August 28, 2018.

**Nathaniel J. Davis, Sr.,**

*Deputy Secretary.*

[FR Doc. 2018–19138 Filed 9–4–18; 8:45 am]

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## DEPARTMENT OF ENERGY

### Western Area Power Administration

#### Final Allocation of Olmsted Powerplant Replacement Project

**AGENCY:** Western Area Power Administration, DOE.

**ACTION:** Notice of final allocation of Olmsted Powerplant Replacement Project.

**SUMMARY:** Western Area Power Administration (WAPA) Colorado River Storage Project (CRSP) Management Center, a Federal power marketing administration within the Department of Energy, announces its Olmsted Powerplant Replacement Project (Olmsted) Final Allocation of Energy. The Final 2018 Olmsted Power Marketing Plan and Call for Applications was published on October 11, 2017, and set forth that an application for an allocation of energy from Olmsted was due by December 11, 2017. WAPA reviewed and considered the applications received and published the Proposed Allocations in the **Federal Register** on June 13, 2018. There was a 30-day comment period for the proposed allocations. WAPA has considered the comments received, and