entrance on the north side of Building 85. To request service, please use the courtesy phone and call Janet Giron at (303) 231-3088.

FOR FURTHER INFORMATION CONTACT: For questions on technical issues, contact Mr. Robert Sudar, Market and Spatial Analytics, CEVA, ONRR, telephone (303) 231–3511 or email to Robert.Sudar@onrr.gov. For other questions, contact Mr. Armand Southall, telephone (303) 231-3221, or email to Armand.Southall@onrr.gov.

SUPPLEMENTARY INFORMATION: ONRR publishes a list of market centers for use in Federal oil valuation calculations under 30 CFR 1206.112. This regulation applies to payors who are applying adjustments and transportation allowances when Federal oil production is valued using NYMEX prices or ANS spot prices. Under § 1206.113, ONRR will monitor market activity and, if necessary, add to or modify the list of market centers. ONRR last published the list of market centers in the Federal Register on June 20, 2000 (65 FR 38299). Under § 1206.113, ONRR will consider the following factors and conditions in specifying market centers:

- 1. Points where ONRR-approved publications publish prices useful for index purposes;
  - 2. Markets served;
- 3. Input from Industry and others knowledgeable in crude oil marketing and transportation;
  - 4. Simplification; and
  - 5. Other relevant matters.

ONRR is seeking comments on its proposal to modify the list of market centers and the oil types at each location as listed below:

Market center location	Oil types	
Proposed New Market Centers		
Nederland, Texas	Southern Green Canyon. Thunder Horse. Light Sweet. Bakken Blend. Bakken Blend. Wyoming Sweet.	
- 3, 3	nters to be removed	

#### Existing Market Centers to be removed

San Francisco, California Saint James, Louisiana ..

Alaska North Slope. Eugene Island.

## **Existing Market Centers to remain unchanged**

Cushing, Oklahoma	West Texas Inter-
Midland, Texas	West Texas Inter- mediate
Midland, Texas	West Texas Sour.
Saint James, Louisiana	Light Louisiana Sweet.
Saint James, Louisiana	Bonito Sour.
Empire, Louisiana	Heavy Louisiana Sweet.
Clovelly, Louisiana	MARS Blend.
Houma, Louisiana	Poseidon.
Multiple locations, U.S. West Coast.	Alaska North Slope.

For supplementary information on these proposed market center locations, please visit https://www.onrr.gov/ Valuation/pdfdocs/Crude-Oil-Market-Centers-Map.pdf.

Before making this proposal final, ONRR seeks comments. We are especially interested in comments from Industry and others knowledgeable in crude oil marketing and transportation that addresses the following issues: (1) Whether ONRR should reconsider the proposed new market centers based on the five factors specified in § 1206.113; (2) whether ONRR should reconsider removing the market centers proposed for removal based on the five factors specified in § 1206.113; (3) whether ONRR should reconsider modifying or removing the market centers proposed to remain unchanged based on the five factors specified in § 1206.113; and (4) whether ONRR should consider adding any other market centers based on the five factors specified in § 1206.113.

ONRR will post all comments, including names and addresses of respondents at http:// www.regulations.gov. We will include or summarize each comment when finalizing any modifications to the market centers list. Before including your address, phone number, email address, or other personal identifying information in your comment, you should be aware that your entire comment-including your personal identifying information—may be made publicly available at any time. While you can ask us in your comment to withhold your personal identifying information from public review, we cannot guarantee that we will be able to do so.

Authorities: 30 CFR 1206.113.

## Gregory J. Gould,

Director for Office of Natural Resources Revenue.

[FR Doc. 2018-19011 Filed 8-30-18; 8:45 am] BILLING CODE 4335-30-P

## DEPARTMENT OF THE INTERIOR

## **Bureau of Ocean Energy Management**

[Docket No. BOEM-2015-0068]

**Environmental Impact Statement on** the Liberty Development and **Production Plan in the Beaufort Sea Planning Area** 

**AGENCY:** Bureau of Ocean Energy Management, Interior.

**ACTION:** Notice of availability of the Final Environmental Impact Statement. **SUMMARY:** The Bureau of Ocean Energy Management (BOEM) is announcing the availability of the Final Environmental Impact Statement (FEIS) for the Liberty Development and Production Plan (DPP) in the Beaufort Sea Planning Area. The FEIS analyzes the potential environmental impacts of the proposed action described in the Liberty DPP and reasonable alternatives to the proposed action.

**ADDRESSES:** Electronic copies of the FEIS and associated information is available on BOEM's website at: https:// www.boem.gov/liberty.

#### FOR FURTHER INFORMATION CONTACT:

Lauren Boldrick, Project Manager, Bureau of Ocean Energy Management, Alaska OCS Region, 3801 Centerpoint Drive, Suite 500, Anchorage, Alaska 99503, 907-334-5200.

SUPPLEMENTARY INFORMATION: The proposed action would recover and process oil from the Liberty oil field and transport sales-quality oil to market. To accomplish this, Hilcorp Alaska LLC would construct the Liberty Drilling and Production Island (LDPI) to recover reserves from three Federal leases (OCS-Y-1585, OCS-Y-1650, and OCS-Y-1886) in Foggy Island Bay of the Beaufort Sea. The ocean bottom footprint of the proposed LDPI is approximately 24 acres. Hilcorp would construct a new pipeline linking the LDPI to the Badami Sales Oil Pipeline (Badami pipeline). They would bury the subsea portion (approximately 5.6 miles) of the pipeline along a route running south from the LPDI to the Alaska coastline west of the Kadleroshilik River. The pipeline would transition to above-ground for approximately 1.5 miles and tie into the existing Badami pipeline. Hilcorp would produce and process oil from the LDPI, transport it through the Badami pipeline to the existing common carrier pipeline system, and from there on to the Trans-Alaska Pipeline System.

The full text of the mitigation measures which will be included in the project approval are available in the Liberty DPP FEIS. The FEIS and associated information is available on BOEM's website at: https:// www.boem.gov/liberty.

Authority: This Notice of Availability is published pursuant to regulations (40 CFR part 1506) implementing the provisions of the National Environmental Policy Act (NEPA) of 1969, as amended (42 U.S.C. 4321 et seq.).

Dated: August 13, 2018.

#### James (Jim) Kendall,

Regional Director, Alaska OCS Region, Bureau of Ocean Energy Management. [FR Doc. 2018–19107 Filed 8–30–18; 8:45 am]

BILLING CODE 4310-MR-P

#### **DEPARTMENT OF THE INTERIOR**

#### **Bureau of Reclamation**

[RR03042000, 18XR0680A1, RX.18786000.1501100; OMB Control Number 1006–0014]

### Agency Information Collection Activities; Lower Colorado River Well Inventory

**AGENCY:** Bureau of Reclamation, Interior.

**ACTION:** Notice of information collection; request for comment.

**SUMMARY:** In accordance with the Paperwork Reduction Act of 1995, we, the Bureau of Reclamation (Reclamation), are proposing to renew an information collection.

**DATES:** Interested persons are invited to submit comments on or before October 30, 2018.

ADDRESSES: Send written comments on this information collection request (ICR) by mail to Paul Matuska, Water Accounting and Verification Group Manager, LC-4200, Bureau of Reclamation, Lower Colorado Regional Office, P.O. Box 61470, Boulder City, NV 89006-1470; or by email to pmatuska@usbr.gov. Please reference OMB Control Number 1006-0014 in the subject line of your comments.

FOR FURTHER INFORMATION CONTACT: To request additional information about this ICR, contact Paul Matuska by email *pmatuska@usbr.gov* or by telephone at (702) 293–8164.

SUPPLEMENTARY INFORMATION: In accordance with the Paperwork Reduction Act of 1995, we provide the general public and other Federal agencies with an opportunity to comment on new, proposed, revised, and continuing collections of information. This helps us assess the impact of our information collection requirements and minimize the public's reporting burden. It also helps the public understand our information collection requirements and provide the requested data in the desired format.

We are soliciting comments on the proposed ICR that is described below. We are especially interested in public comment addressing the following issues: (1) Is the collection necessary to the proper functions of Reclamation; (2)

will this information be processed and used in a timely manner; (3) is the estimate of burden accurate; (4) how might Reclamation enhance the quality, utility, and clarity of the information to be collected; and (5) how might Reclamation minimize the burden of this collection on the respondents, including through the use of information technology.

Comments that you submit in response to this notice are a matter of public record. We will include or summarize each comment in our request to OMB to approve this ICR. Before including your address, phone number, email address, or other personal identifying information in your comment, you should be aware that your entire comment—including your personal identifying information—may be made publicly available at any time. While you can ask us in your comment to withhold your personal identifying information from public review, we cannot guarantee that we will be able to do so.

Abstract: Pursuant to the Boulder Canyon Project Act (43 U.S.C. 617, Pub. L. 642-70th Congress, 45 Stat. 1057), all diversions of mainstream Colorado River water must be in accordance with a Colorado River water entitlement. The Consolidated Decree of the United States Supreme Court in Arizona v. California, 547 U.S. 150 (2006) requires the Secretary of the Interior to account for all diversions of mainstream Colorado River water along the lower Colorado River, including water drawn from the mainstream by underground pumping. To meet the water entitlement and accounting obligations, an inventory of wells and river pumps is required along the lower Colorado River, and the gathering of specific information concerning these wells.

*Title of Collection:* Lower Colorado River Well Inventory.

OMB Control Number: 1006–0014. Form Number: Form LC–25. Type of Review: Extension of a currently approved collection.

Respondents/Affected Public: Well owners and operators along the lower Colorado River in Arizona, California, and Nevada. Each diverter (including well pumpers) must be identified and their diversion locations and water use determined.

Total Estimated Number of Annual Respondents: 150.

Total Estimated Number of Annual Responses: 150.

Estimated Completion Time per Response: Approximately 20 minutes is required to interview individual well and river-pump owners or operators. Total Estimated Number of Annual Burden Hours: 50 hours.

Respondent's Obligation: Required to obtain or retain a benefit.

Frequency of Collection: These data are collected only once for each well or river-pump owner or operator as long as changes in water use, or other changes that would impact contractual or administrative requirements, are not made. A respondent may request that the data for its well or river pump be updated after the initial inventory.

Total Estimated Annual Non-hour Burden Cost: 0.

An agency may not conduct or sponsor and a person is not required to respond to a collection of information unless it displays a currently valid OMB control number.

The authority for this action is the Paperwork Reduction Act of 1995 (44 U.S.C. 3501 *et seq.*).

Dated: May 7, 2018.

#### Terrance J. Fulp,

Regional Director, Lower Colorado Region.

**Editorial Note:** This document was received for publication by the Office of the Federal Register on August 27, 2018.

[FR Doc. 2018–18910 Filed 8–30–18; 8:45 am]

BILLING CODE 4332–90–P

# INTERNATIONAL TRADE

[Investigation No. 337-TA-1050]

Certain Dental Ceramics, Products Thereof, and Methods of Making the Samel; Notice of Request for Statements on the Public Interest

**AGENCY:** U.S. International Trade Commission.

**ACTION:** Notice.

COMMISSION

SUMMARY: Notice is hereby given that the presiding administrative law judge has issued a Final Initial Determination and Recommended Determination on Remedy and Bonding in the above-captioned investigation. The Commission is soliciting comments on public interest issues raised by the recommended relief, specifically a limited exclusion order and cease and desist orders. This notice is soliciting public interest comments from the public only. Parties are to file public interest submissions pursuant to Commission rules.

## FOR FURTHER INFORMATION CONTACT:

Sidney A. Rosenzweig, Esq., Office of the General Counsel, U.S. International Trade Commission, 500 E Street SW, Washington, DC 20436, telephone (202) 708–2532. The public version of the