

IA-440-0.0.0-Filing to be effective 10/17/2018.

Filed Date: 8/17/18.

Accession Number: 20180817-5023.

Comments Due: 5 p.m. ET 9/7/18.

Docket Numbers: ER18-2236-000.

Applicants: Parrey, LLC.

Description: § 205(d) Rate Filing: Amended and Restated Henrietta Shared Facilities Agreement No. 1 Filing to be effective 8/17/2018.

Filed Date: 8/17/18.

Accession Number: 20180817-5043.

Comments Due: 5 p.m. ET 9/7/18.

Docket Numbers: ER18-2237-000.

Applicants: PJM Interconnection, L.L.C.

Description: § 205(d) Rate Filing: Amendment to ISA, SA No. 2826, Queue No. None (Consent) to be effective 6/1/2011.

Filed Date: 8/17/18.

Accession Number: 20180817-5044.

Comments Due: 5 p.m. ET 9/7/18.

Docket Numbers: ER18-2238-000.

Applicants: Midcontinent

Independent System Operator, Inc.

Description: § 205(d) Rate Filing: 2018-08-17_SA 3154 ATC-ACEC Project Commitment Agreement (Hancock) to be effective 10/17/2018.

Filed Date: 8/17/18.

Accession Number: 20180817-5050.

Comments Due: 5 p.m. ET 9/7/18.

Docket Numbers: ER18-2239-000.

Applicants: Midcontinent

Independent System Operator, Inc.

Description: § 205(d) Rate Filing: 2018-08-17_SA 3155 ATC-ACEC Project Commitment Agreement (Springwater) to be effective 10/17/2018.

Filed Date: 8/17/18.

Accession Number: 20180817-5052.

Comments Due: 5 p.m. ET 9/7/18.

Docket Numbers: ER18-2240-000.

Applicants: Yavi Energy, LLC.

Description: Baseline eTariff Filing: MBR Application to be effective 10/1/2018.

Filed Date: 8/17/18.

Accession Number: 20180817-5073.

Comments Due: 5 p.m. ET 9/7/18.

Docket Numbers: ER18-2241-000.

Applicants: Garnet Wind, LLC.

Description: Baseline eTariff Filing: MBR Application to be effective 10/1/2018.

Filed Date: 8/17/18.

Accession Number: 20180817-5080.

Comments Due: 5 p.m. ET 9/7/18.

Docket Numbers: ER18-2242-000.

Applicants: California Independent System Operator Corporation.

Description: § 205(d) Rate Filing: 2018-08-17 Energy Storage and Distributed Energy Resource Phase 2 Amendment to be effective 11/1/2018.

Filed Date: 8/17/18.

Accession Number: 20180817-5085.

Comments Due: 5 p.m. ET 9/7/18.

Docket Numbers: ER18-2243-000.

Applicants: Southwest Power Pool, Inc.

Description: § 205(d) Rate Filing: Morgan Transformer Project Cost Allocation (Part 1) to be effective 10/16/2018.

Filed Date: 8/17/18.

Accession Number: 20180817-5141.

Comments Due: 5 p.m. ET 9/7/18.

Docket Numbers: ER18-2244-000.

Applicants: Arizona Public Service Company.

Description: § 205(d) Rate Filing: Rate Schedule No. 217, Exhibit B Revisions to be effective 10/17/2018.

Filed Date: 8/17/18.

Accession Number: 20180817-5142.

Comments Due: 5 p.m. ET 9/7/18.

Docket Numbers: ER18-2245-000.

Applicants: Southwest Power Pool, Inc.

Description: § 205(d) Rate Filing: Morgan Transformer Project Cost Allocation (Part 2) to be effective 10/16/2018.

Filed Date: 8/17/18.

Accession Number: 20180817-5143.

Comments Due: 5 p.m. ET 9/7/18.

Take notice that the Commission received the following electric securities filings:

Docket Numbers: ES18-56-000.

Applicants: GridLiance High Plains LLC.

Description: Application for Authorization under Section 204 of the Federal Power Act of GridLiance High Plains LLC.

Filed Date: 8/16/18.

Accession Number: 20180816-5159.

Comments Due: 5 p.m. ET 9/6/18.

The filings are accessible in the Commission's eLibrary system by clicking on the links or querying the docket number.

Any person desiring to intervene or protest in any of the above proceedings must file in accordance with Rules 211 and 214 of the Commission's Regulations (18 CFR 385.211 and 385.214) on or before 5:00 p.m. Eastern time on the specified comment date. Protests may be considered, but intervention is necessary to become a party to the proceeding.

eFiling is encouraged. More detailed information relating to filing requirements, interventions, protests, service, and qualifying facilities filings can be found at: <http://www.ferc.gov/docs-filing/efiling/filing-req.pdf>. For other information, call (866) 208-3676 (toll free). For TTY, call (202) 502-8659.

Dated: August 17, 2018.

Nathaniel J. Davis, Sr.,

Deputy Secretary.

[FR Doc. 2018-18420 Filed 8-24-18; 8:45 am]

BILLING CODE 6717-01-P

DEPARTMENT OF ENERGY

Federal Energy Regulatory Commission

[Docket No. CP18-45-000]

Notice of Schedule for Environmental Review of the Dominion Energy Transmission, Inc. Sweden Valley Project

On January 10, 2018, Dominion Energy Transmission, Inc. (Dominion) filed an application in Docket No. CP18-45-000 requesting a Certificate of Public Convenience and Necessity pursuant to section 7(c) of the Natural Gas Act to construct and operate certain natural gas pipeline facilities. The proposed project is known as the Sweden Valley Project (Project), and involves the construction and operation of facilities located in Licking and Tuscarawas Counties, Ohio and Armstrong, Clinton, and Greene Counties, Pennsylvania. The Project would enable Dominion to provide 120,000 dekatherms per day of firm transportation service from Pennsylvania to Ohio for delivery to Tennessee Gas Pipeline Company, LLC.

On January 24, 2018, The Federal Energy Regulatory Commission (Commission or FERC) issued its Notice of Application for the Project. Among other things, that notice alerted agencies issuing federal authorizations of the requirement to complete all necessary reviews and to reach a final decision on a request for a federal authorization within 90 days of the date of issuance of the Commission staff's Environmental Assessment (EA) for the Project. This instant notice identifies the FERC staff's planned schedule for the completion of the EA for the Project.

Schedule for Environmental Review

Issuance of EA—August 31, 2018
90-Day Federal Authorization Decision
Deadline—November 29, 2018

If a schedule change becomes necessary, additional notice will be provided so that the relevant agencies are kept informed of the Project's progress.

Project Description

Dominion proposes to construct and operate the following facilities Ohio: construction of 1.7 miles 20-inch-diameter lateral to the new Port

Washington Metering and Regulation (M&R) delivery point in Tuscarawas County, re-wheel compressors on three existing centrifugal compression sets at Dominion's existing Newark Compressor Station in Licking County, and construction of a pig launcher/receiver south of the existing Gilmore M&R station in Tuscarawas County.

In addition, Dominion proposes to construct and operate the following facilities in Pennsylvania: 3.2 miles of 24-inch-diameter pipeline looping in Greene County (TL-654 PA Loop), installation of regulation equipment at Dominion's existing South Bend Compressor Station in Armstrong County and Leidy M&R Station in Clinton County, and new mainline gate valves at the proposed TL-654 PA Loop in Greene County.

Background

On March 13, 2018, the Commission issued a *Notice of Intent to Prepare an Environmental Assessment for the Proposed Sweden Valley Project and Request for Comments on Environmental Issues* (NOI). The NOI was sent to affected landowners; federal, state, and local governmental representatives and agencies; elected officials; environmental and public interest groups; potentially interested Indian tribes; and local libraries and newspapers. In response to the NOI, we received a total of 15 comments letters. The comments addressed support for the project, purpose and need, water resources and wetlands, geology, vegetation, wildlife, fisheries, threatened and endangered species, land use and recreation, air quality/greenhouse gas emissions, alternative analysis, tribal cultural resources and the National Historic Preservation Act, and cumulative impacts. All substantive comments will be addressed in the EA.

The U.S. Army Corps of Engineers is a federal cooperating agency who is assisting us in preparing this EA because they have jurisdiction by law or special expertise with respect to environmental impacts associated with Dominion's proposal.

Additional Information

In order to receive notification of the issuance of the EA and to keep track of all formal issuances and submittals in specific dockets, the Commission offers a free service called eSubscription. This can reduce the amount of time you spend researching proceedings by automatically providing you with notification of these filings, document summaries, and direct links to the documents. Go to www.ferc.gov/docs-filing/esubscription.asp.

Additional information about the Project is available from the Commission's Office of External Affairs at (866) 208-FERC or on the FERC website (www.ferc.gov). Using the "eLibrary" link, select "General Search" from the eLibrary menu, enter the selected date range and "Docket Number" excluding the last three digits (*i.e.* CP18-45), and follow the instructions. For assistance with access to eLibrary, the helpline can be reached at (866) 208-3676, TTY (202) 502-8659, or at FERCOnlineSupport@ferc.gov. The eLibrary link on the FERC website also provides access to the texts of formal documents issued by the Commission, such as orders, notices, and rule makings.

Dated: August 21, 2018.

Nathaniel J. Davis, Sr.,

Deputy Secretary.

[FR Doc. 2018-18464 Filed 8-24-18; 8:45 am]

BILLING CODE 6717-01-P

DEPARTMENT OF ENERGY

Federal Energy Regulatory Commission

[Project No. 4784-095]

Topsham Hydro Partners Limited Partnership Pejepsot Hydroelectric Project; Notice of Dispute Resolution Panel Meeting and Technical Conference, and Revised Schedule

On August 21, 2018, Commission staff, in response to the filing of a notice of study dispute by the U.S. National Marine Fisheries Service (NMFS) on August 1, 2018, convened a single three-person Dispute Resolution Panel (Panel) pursuant to 18 CFR 5.14(d).

The Panel will hold a technical conference, via conference call, at the time identified below. The technical conference will address the study dispute identified in Enclosure A of the August 1, 2018 filing which includes predation by non-native predators on native anadromous fish, including the endangered Atlantic salmon. The panel will not address the study comments identified in Enclosure B of the August 1, 2018 filing which includes comments on studies which NMFS is not disputing.

The purpose of the technical session is for the disputing agency, applicant, and Commission to provide the Panel with additional information necessary to evaluate the disputed studies. All local, state, and federal agencies, Indian tribes, and other interested parties are invited to participate in the conference call as observers. The Panel may also

request information or clarification on written submissions as necessary to understand the matters in dispute. The Panel will limit all input that it receives to the specific studies or information in dispute and will focus on the applicability of such studies or information to the study criteria stipulated in 18 CFR 5.9(b). If the number of participants wishing to speak creates time constraints, the Panel may, at its discretion, limit the speaking time for each participant.

The schedule for completing the Formal Study Dispute Process follows:

August 21, 2018—Panel Convenes
August 28, 2018—Panel submits questions to Parties
September 6, 2018—Parties submit written comments, answers Panel questions
September 11, 2018—Technical Conference Call
September 20, 2018—Panel submits findings to Director Office of Energy Projects

Technical Conference Call

Date: Tuesday September 11, 2018
Time: 10:00 a.m.–12:00 p.m. (EST)

Conference Call-in Information:

Cisco Unified Meeting Place
Meeting ID No. 0255
Call in within DC, 202-502-6888
Call in Outside DC, 1-877-857-1347

For more information, please contact Monte TerHaar, the Dispute Resolution Panel Chair, at monte.terhaar@ferc.gov or 202-502-6035.

Dated: August 21, 2018.

Nathaniel J. Davis, Sr.,

Deputy Secretary.

[FR Doc. 2018-18467 Filed 8-24-18; 8:45 am]

BILLING CODE 6717-01-P

DEPARTMENT OF ENERGY

Federal Energy Regulatory Commission

[Docket No. CP18-89-000]

Empire Pipeline, Inc.; Notice of Schedule for Environmental Review of the Empire North Project

On February 19, 2018, Empire Pipeline, Inc. (Empire) filed an application in Docket No. CP18-89-000 requesting a Certificate of Public Convenience and Necessity pursuant to Section 7(c) of the Natural Gas Act to construct and operate certain natural gas pipeline facilities. The proposed project is known as the Empire North Project (Project), and would provide about 205 million cubic feet per day of