

effort. Industry participants seeking additional or amended standards (to include principles, definitions, standards, data elements, process descriptions, and technical implementation instructions) must submit a request to the NAESB office, detailing the change, so that the

appropriate process may take place to amend the standards.

Failure to collect the FERC-549C data would prevent the Commission from monitoring and properly evaluating pipeline transactions and/or meeting statutory obligations under both the NGA and NGPA.

Type of Respondent: Natural gas pipelines under the jurisdictions of NGA and NGPA.

Estimate of Annual Burden: The Commission estimates the annual public reporting burden for the information collection as:

FERC-549C: STANDARDS FOR BUSINESS PRACTICES OF INTERSTATE NATURAL GAS PIPELINES

	Number of respondents	Average number of responses per respondent	Total number of responses	Average burden and cost per response ⁷	Total annual burden hours and total annual cost	Cost per respondent (\$)
	(1)	(2)	(1) * (2) = (3)	(4)	(3) * (4) = (5)	(5) ÷ (1)
Standards for Business Practices of Interstate Natural Gas Pipelines.	165	2.96	490	96 hrs.; \$8,640	47,040 hrs.; \$4,233,600	\$25,658

Dated: August 10, 2018.

Nathaniel J. Davis, Sr.,

Deputy Secretary.

[FR Doc. 2018-17656 Filed 8-15-18; 8:45 am]

BILLING CODE 6717-01-P

DEPARTMENT OF ENERGY

Federal Energy Regulatory Commission

Combined Notice of Filings #1

Take notice that the Commission received the following electric corporate filings:

Docket Numbers: EC18-133-000.

Applicants: Union Electric Company, TG High Prairie, LLC.

Description: Joint Application for Authorization Under Section 203 of the Federal Power Act of Union Electric Company, Inc., et al.

Filed Date: 8/9/18.

Accession Number: 20180809-5035.

Comments Due: 5 p.m. ET 8/30/18.

Docket Numbers: EC18-134-000.

Applicants: Boulder Solar III, LLC.

Description: Application for Authorization Under Section 203 of the Federal Power Act of Boulder Solar III, LLC.

Filed Date: 8/9/18.

Accession Number: 20180809-5140.

Comments Due: 5 p.m. ET 8/30/18.

Docket Numbers: EC18-135-000.

Applicants: 64KT 8me LLC.

Description: Application for Authorization under Section 203 of the Federal Power Act, et al. of 64KT 8me LLC.

Filed Date: 8/9/18.

Accession Number: 20180809-5146.

Comments Due: 5 p.m. ET 8/30/18.

Docket Numbers: EC18-136-000.

Applicants: JERA Power Compass, LLC, Dighton Power, LLC, Marco DM Holdings, L.L.C., Marcus Hook Energy, L.P., Marcus Hook 50, L.P., Milford Power, LLC.

Description: Joint Application for Authorization under Section 203 of the Federal Power Act, et al. of JERA Power Compass, LLC, et al.

Filed Date: 8/9/18.

Accession Number: 20180809-5148.

Comments Due: 5 p.m. ET 8/30/18.

Take notice that the Commission received the following electric rate filings:

Docket Numbers: ER18-2194-000.

Applicants: Fox Creek Farm Solar, LLC.

Description: Baseline eTariff Filing: Baseline new to be effective 9/7/2018.

Filed Date: 8/10/18.

Accession Number: 20180810-5003.

Comments Due: 5 p.m. ET 8/31/18.

Docket Numbers: ER18-2195-000.

Applicants: South Carolina Electric & Gas Company.

Description: § 205(d) Rate Filing: SCPSA Interconnection Agreement to be effective 8/10/2018.

Filed Date: 8/10/18.

Accession Number: 20180810-5053.

Comments Due: 5 p.m. ET 8/31/18.

Docket Numbers: ER18-2196-000.

Applicants: The Potomac Edison Company, PJM Interconnection, L.L.C.

Description: § 205(d) Rate Filing: Potomac Edison submits a Construction

Agreement, Service Agreement No. 4799 to be effective 10/10/2018.

Filed Date: 8/10/18.

Accession Number: 20180810-5060.

Comments Due: 5 p.m. ET 8/31/18.

Docket Numbers: ER18-2197-000.

Applicants: PJM Interconnection, L.L.C.

Description: § 205(d) Rate Filing: Clean-up to OATT, Schedule 12—Appendix A (PSEG) to be effective 1/1/2017.

Filed Date: 8/10/18.

Accession Number: 20180810-5087.

Comments Due: 5 p.m. ET 8/31/18.

Docket Numbers: ER18-2198-000.

Applicants: Midcontinent Independent System Operator, Inc., ALLETE, Inc.

Description: § 205(d) Rate Filing: 2018-08-10 SA 3146 Minnesota Power-GRE (Knife Falls) T-L Interconnection Agrmt to be effective 9/1/2018.

Filed Date: 8/10/18.

Accession Number: 20180810-5091.

Comments Due: 5 p.m. ET 8/31/18.

Take notice that the Commission received the following electric securities filings:

Docket Numbers: ES18-55-000.

Applicants: Citizens Sycamore-Penasquitos Transmission LLC.

Description: Application for Authorization under Section 204 of the Federal Power Act of Citizens Sycamore-Penasquitos Transmission LLC.

Filed Date: 8/9/18.

Accession Number: 20180809-5145.

Comments Due: 5 p.m. ET 8/30/18.

The filings are accessible in the Commission's eLibrary system by

⁷ The estimated hourly cost (salary plus benefits) provided in this section is based on the salary figures for May 2017 posted by the Bureau of Labor Statistics for the Utilities sector (available at http://www.bls.gov/oes/current/naics2_22.htm#13-0000) and scaled to reflect benefits using the relative importance of employer costs in employee

compensation from May 2017 (available at https://www.bls.gov/oes/current/naics2_22.htm). The hourly estimates for salary plus benefits are: Petroleum Engineer (Occupation Code: 17-2051), \$71.62.

Computer Systems Analysts (Occupation Code: 15-1120), \$46.26.

Legal (Occupation Code: 23-0000), \$143.68.

Economist (Occupation Code: 19-3011), \$71.98.

The average hourly cost (salary plus benefits) is calculated weighting each of the aforementioned wage categories as follows: \$71.62 (0.3) + \$143.68 (0.3) + \$46.26 (0.15) + \$71.98 (0.25) = \$89.52. The Commission rounds it to \$90/hour.

clicking on the links or querying the docket number.

Any person desiring to intervene or protest in any of the above proceedings must file in accordance with Rules 211 and 214 of the Commission's Regulations (18 CFR 385.211 and 385.214) on or before 5:00 p.m. Eastern time on the specified comment date. Protests may be considered, but intervention is necessary to become a party to the proceeding.

eFiling is encouraged. More detailed information relating to filing requirements, interventions, protests, service, and qualifying facilities filings can be found at: <http://www.ferc.gov/docs-filing/efiling/filing-req.pdf>. For other information, call (866) 208-3676 (toll free). For TTY, call (202) 502-8659.

Dated: August 10, 2018.

Nathaniel J. Davis, Sr.,

Deputy Secretary.

[FR Doc. 2018-17651 Filed 8-15-18; 8:45 am]

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DEPARTMENT OF ENERGY

Federal Energy Regulatory Commission

[Docket No. ER18-2194-000]

Supplemental Notice That Initial Market-Based Rate Filing Includes Request for Blanket Section 204 Authorization: Fox Creek Farm Solar, LLC

This is a supplemental notice in the above-referenced proceeding of Fox Creek Farm Solar, LLC's application for market-based rate authority, with an accompanying rate tariff, noting that such application includes a request for blanket authorization, under 18 CFR part 34, of future issuances of securities and assumptions of liability.

Any person desiring to intervene or to protest should file with the Federal Energy Regulatory Commission, 888 First Street NE, Washington, DC 20426, in accordance with Rules 211 and 214 of the Commission's Rules of Practice and Procedure (18 CFR 385.211 and 385.214). Anyone filing a motion to intervene or protest must serve a copy of that document on the Applicant.

Notice is hereby given that the deadline for filing protests with regard to the applicant's request for blanket authorization, under 18 CFR part 34, of future issuances of securities and assumptions of liability, is August 30, 2018.

The Commission encourages electronic submission of protests and interventions in lieu of paper, using the

FERC Online links at <http://www.ferc.gov>. To facilitate electronic service, persons with internet access who will eFile a document and/or be listed as a contact for an intervenor must create and validate an eRegistration account using the eRegistration link. Select the eFiling link to log on and submit the intervention or protests.

Persons unable to file electronically should submit an original and 5 copies of the intervention or protest to the Federal Energy Regulatory Commission, 888 First Street NE, Washington, DC 20426.

The filings in the above-referenced proceeding are accessible in the Commission's eLibrary system by clicking on the appropriate link in the above list. They are also available for electronic review in the Commission's Public Reference Room in Washington, DC. There is an eSubscription link on the website that enables subscribers to receive email notification when a document is added to a subscribed docket(s). For assistance with any FERC Online service, please email FERCOnlineSupport@ferc.gov, or call (866) 208-3676 (toll free). For TTY, call (202) 502-8659.

Dated: August 10, 2018.

Nathaniel J. Davis, Sr.,

Deputy Secretary.

[FR Doc. 2018-17654 Filed 8-15-18; 8:45 am]

BILLING CODE 6717-01-P

DEPARTMENT OF ENERGY

Federal Energy Regulatory Commission

[Docket No. CP18-534-000]

Notice of Application: Northern Natural Gas Company

Take notice that on July 27, 2018, Northern Natural Gas Company (Northern Natural), 1111 South 103rd Street, Omaha, Nebraska 68124-1000, filed in Docket No. CP18-534-000 an application pursuant to section 7 of the Natural Gas Act (NGA) and Part 157 of the Commission's Regulations, requesting authorization to: (1) Construct and operate certain compressor, pipeline and town border station facilities; (2) upgrade the maximum allowable operating pressure (MAOP) on a segment of an existing branch line and relocate a MAOP regulator; and (3) abandon short segments of pipeline to accommodate tie-ins, all located in various counties in Minnesota (Northern Lights 2019 Expansion Project and Rochester

Project). Combined, the projects will increase peak-day service by 138,504 dekatherms per day (Dth/d). Northern Natural is also requesting approval for rolled-in rate treatment for the projects, all as more fully set forth in the application which is on file with the Commission and open to public inspection.

The filing may also be viewed on the web at <http://www.ferc.gov> using the "eLibrary" link. Enter the docket number excluding the last three digits in the docket number field to access the document. For assistance, please contact FERC Online Support at FERCOnlineSupport@ferc.gov or toll free at (866) 208-3676, or TTY, contact (202) 502-8659.

Any questions concerning this application may be directed to Michael T. Loeffler, Senior Director, Certificates and External Affairs, Northern Natural Gas Company, 1111 South 103rd Street, Omaha, Nebraska 68124, or by calling (402) 398-7103.

Specifically, Northern Natural proposes the following facilities as part of the Northern Lights 2019 Expansion: (1) 10.0-mile-long, 24-inch-diameter pipeline in Hennepin and Wright Counties; (2) 4.3-mile-long, 8-inch-diameter extension of the existing Alexandria branch line loop in Morrison County; (3) 1.6-mile-long, 6-inch-diameter loop of the existing New Prague branch line in Le Sueur County; (4) 3.1-mile-long, 24-inch-diameter extension of the existing Willmar C-line in Carver County; (5) new 11,153 horsepower (HP) Carver compressor station (CS) in Carver County; (6) one additional 15,900 HP compressor unit at Faribault CS in Rice County; and (7) one 15,900 HP compressor unit at Owatonna CS in Steele County. The Northern Lights 2019 Expansion project will allow Northern Natural to deliver 101,411 Dth/d of incremental peak day capacity. The estimated cost for the Northern Lights 2019 Expansion project is \$158,070,870.

As part of the Rochester Project, Northern Natural proposes to: (1) Construct and operate a 12.2-mile-long, 16-inch-diameter branch line with a new delivery point at its terminus in Olmsted County; (2) increase the MAOP of an 8-mile-long segment of its 16-inch-diameter La Crosse branch line in Freeborn and Mower Counties; and (3) relocate an existing MAOP control valve assembly from Freeborn County to Mower County. The Rochester Project will generate additional 37,093 Dth/d of incremental peak day service. The estimated cost for the Rochester project is \$31,416,479.