FOR FURTHER INFORMATION CONTACT: Mr.

Christopher Monsey, Naval Surface Warfare Center, Crane Div., Code OOL, Bldg. 2, 300 Highway 361, Crane, IN 47522–5001, email

Christopher.Monsey@navy.mil, 812–854–2777.

SUPPLEMENTARY INFORMATION: The following patents are available for licensing: Patent No. 10,012,457 (Navy Case No. 200367): TAKE-DOWN COMPACT PRECISION RIFLE//Patent No. 10,036,800 (Navy Case No. 103387): SYSTEMS AND METHODS FOR USING COHERENT NOISE FILTERING//and Patent No. 10,037,498 (Navy Case No. 100130): PROJECT MANAGEMENT SYSTEM AND METHOD.

Authority: 35 U.S.C. 207, 37 CFR part 404

Dated: August 2, 2018.

Emilee Kujat Baldini,

Lieutenant Commander, Judge Advocate General's Corps, U.S. Navy, Federal Register Liaison Officer.

[FR Doc. 2018–16875 Filed 8–6–18; 8:45 am]

BILLING CODE 3810-FF-P

DEPARTMENT OF ENERGY

Federal Energy Regulatory Commission

[Project No. 2804-035]

Goose River Hydro, Inc.; Notice of Application Accepted for Filing and Soliciting Motions To Intervene and Protests

Take notice that the following hydroelectric application has been filed with the Commission and is available for public inspection.

- a. *Type of Application:* New Minor License.
 - b. Project No.: 2804-035.
 - c. Date filed: February 2, 2018.
 - d. Applicant: Goose Řiver Hydro, Inc.
- e. *Name of Project:* Goose River Hydroelectric Project.
- f. Location: On the Goose River, in Waldo County, Maine. No federal lands are occupied by the project works or located within the project boundary.

g. Filed Pursuant to: Federal Power Act, 16 U.S.C. 791 (a)–825(r).

h. Applicant Contact: Nicholas Cabral, Goose River Hydro, Inc., 41 Sedgewood Drive, Kennebunk, ME 04043; (207) 604–4394; email gooseriverhydro@gmail.com.

i. FERC Contact: Julia Kolberg at (202) 502–8261; or email at julia.kolberg@

ferc.gov.

j. Deadline for filing motions to intervene and protests: 60 days from the issuance date of this notice.

The Commission strongly encourages electronic filing. Please file motions to intervene and protests using the Commission's eFiling system at http://www.ferc.gov/docs-filing/efiling.asp. For assistance, please contact FERC Online Support at FERCOnlineSupport@ferc.gov, (866) 208–3676 (toll free), or (202) 502–8659 (TTY). In lieu of electronic filing, please send a paper copy to: Secretary, Federal Energy Regulatory Commission, 888 First Street NE, Washington, DC 20426. The first page of any filing should include docket number P–2804–035.

The Commission's Rules of Practice require all intervenors filing documents with the Commission to serve a copy of that document on each person on the official service list for the project. Further, if an intervenor files comments or documents with the Commission relating to the merits of an issue that may affect the responsibilities of a particular resource agency, they must also serve a copy of the document on that resource agency.

k. This application has been accepted, but is not ready for environmental analysis at this time.

l. The project consists of the following existing facilities:

Swan Lake Dam

(1) A 14-foot-high, 250-foot-long rock masonry gravity dam impounding Swan Lake with a surface area of approximately 1,364 acres at an elevation of 201 feet above sea level; (2) a concrete inlet structure; (3) three 3.5-foot-high, 4-foot-wide manually operated butterfly gates that regulate flow through the inlet structure; (4) two culverts the convey flow under Route 141; and (5) appurtenant facilities.

Mason's Dam

(1) A 15-foot-high, 86-foot-long rock masonry dam impounding a reservoir with a storage capacity of approximately 1,621 acre-feet at an elevation of 188 feet above sea level; (2) a concrete inlet structure; (3) a manually operated butterfly gate regulating flow from the inlet structure to the penstock; (4) a 3-foot-diameter, 350-foot-long steel penstock; (5) a 266-square-foot concrete powerhouse containing two Kaplan turbines and generating units with a licensed capacity of 75 kW; (6) a 300-foot-long, 12-kilovolt (kV) transmission line and (7) appurtenant facilities.

Kelley Dam

(1) A 15-foot-high, 135-foot-long masonry gravity dam impounding a reservoir with a storage capacity of approximately 200 acre-feet at an elevation of approximately 159 feet above sea level; and (2) three 3-foothigh, 4-foot-wide manually operated butterfly gates.

Mill Dam

(1) A 6-foot-tall, 70-foot-wide masonry dam impounding a reservoir with a storage capacity of approximately 7 acre-feet at an elevation of approximately 128 feet above sea level; (2) a concrete inlet structure; (3) a trash sluice with wooden stop logs; (4) a powerhouse containing a Francis-type turbine and generator unit with a licensed capacity of 94 kW; and (5) an approximately 100-foot-long, 12-kV transmission line. The penstock used to deliver water to the powerhouse has been removed due to deterioration and subsequent leakage; thus, the powerhouse is not operating.

CMP Dam

(1) A 21-foot-high, 231-foot-long buttress dam impounding a reservoir with a storage capacity of approximately 72 acre-feet at an elevation of approximately 109 feet above sea level; (2) a manually operated low-level water release lift gate; (3) a manually operated lift gate regulating flow to the penstock; (4) a 5-foot-diameter, 1,200-foot-long steel penstock; (5) a 300-square-foot concrete and timber powerhouse with a Kaplan-type turbine and generator unit with a licensed capacity of 200 kW; and (6) an approximately 500-foot-long, 12kV transmission line. The penstock used to deliver water to the powerhouse is currently out of service due to damage, deterioration, and subsequent leakage; thus, the powerhouse is not operating.

m. A copy of the application is available for review at the Commission in the Public Reference Room or may be viewed on the Commission's website at http://www.ferc.gov using the "eLibrary" link. Enter the docket number excluding the last three digits in the docket number field to access the document. For assistance, contact FERC Online Support. A copy is also available for inspection and reproduction at the address in item h above.

You may also register online at http://www.ferc.gov/docs-filing/esubscription.asp to be notified via email of new filings and issuances related to this or other pending projects. For assistance, contact FERC Online Support.

n. Anyone may submit a protest or a motion to intervene in accordance with the requirements of Rules of Practice and Procedure, 18 CFR 385.210, 385.211, and 385.214. In determining the appropriate action to take, the Commission will consider all protests filed, but only those who file a motion to intervene in accordance with the Commission's Rules may become a party to the proceeding. Any protests or motions to intervene must be received on or before the specified deadline date for the particular application.

All filings must (1) bear in all capital letters the title PROTEST or MOTION TO INTERVENE; (2) set forth in the heading the name of the applicant and the project number of the application to which the filing responds; (3) furnish the name, address, and telephone number of the person protesting or intervening; and (4) otherwise comply with the requirements of 18 CFR 385.2001 through 385.2005. Agencies may obtain copies of the application directly from the applicant. A copy of any protest or motion to intervene must be served upon each representative of the applicant specified in the particular application.

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Dated: July 30, 2018.

Kimberly D. Bose,

Secretary.

[FR Doc. 2018–16828 Filed 8–6–18; 8:45 am]

BILLING CODE 6717-01-P

DEPARTMENT OF ENERGY

Federal Energy Regulatory Commission

Combined Notice of Filings #1

Take notice that the Commission received the following electric corporate filings:

Docket Numbers: EC18–125–000. Applicants: RE Rosamond One LLC, RE Rosamond Two LLC, CS HoldCo 1 LLC.

Description: Joint Application for Authorization Under Section 203 of the Federal Power Act of RE Rosamond One LLC, et. al.

Filed Date: 7/26/18.

 $\begin{array}{l} Accession\ Number:\ 20180726-5215.\\ Comments\ Due:\ 5\ p.m.\ ET\ 8/16/18. \end{array}$

Docket Numbers: EC18–126–000. Applicants: Minco Wind III, LLC, Minco IV & V Interconnection, LLC.

Description: Joint Application for Authorization Under Section 203 of the Federal Power Act of Minco Wind III, LLC, et. al.

Filed Date: 7/26/18.

Accession Number: 20180726–5220. Comments Due: 5 p.m. ET 8/16/18.

Docket Numbers: EC18–127–000. Applicants: RE McKenzie 1 LLC, RE McKenzie 2 LLC, RE McKenzie 3 LLC, RE McKenzie 4 LLC, RE McKenzie 5 LLC, RE McKenzie 6 LLC, CS HoldCo 1 LLC.

Description: Joint Application for Authorization Under Section 203 of the Federal Power Act of McKenzie 1 LLC, et. al.

Filed Date: 7/26/18.

Accession Number: 20180726–5223. Comments Due: 5 p.m. ET 8/16/18.

Docket Numbers: EC18–128–000. Applicants: Llano Estacado Wind, LLC, Mitsubishi Heavy Industries America, Inc.

Description: Joint Application for Authorization Under Section 203 of the Federal Power Act of Llano Estacado Wind, LLC, et. al.

Filed Date: 7/26/18.

Accession Number: 20180726–5227. Comments Due: 5 p.m. ET 8/16/18.

Docket Numbers: EC18–129–000. Applicants: Noble Great Plains Windpark, LLC.

Description: Application for Authorization Under Section 203 of the Federal Power Act of Noble Great Plains Windpark, LLC.

Filed Date: 7/26/18.

Accession Number: 20180726–5229. Comments Due: 5 p.m. ET 8/16/18.

Take notice that the Commission received the following exempt wholesale generator filings:

Docket Numbers: EG18–112–000. Applicants: Enel Green Power North America, Inc.

Description: Self-Certification of EG or FC of Enel Green Power Hilltopper Wind LLC, a subsidiary of Enel Green Power North America, Inc.

Filed Date: 7/27/18.

Accession Number: 20180727–5130. Comments Due: 5 p.m. ET 8/17/18.

Docket Numbers: EG18–113–000. Applicants: Enel Green Power North

America, Inc.

Description: Self-Certification of EG
Enel Green Power Rattlesnake Creek

Enel Green Power Rattlesnake Creek Wind Project, LLC a subsidiary of Enel Green Power North America, Inc.

Filed Date: 7/27/18.

Accession Number: 20180727–5131. Comments Due: 5 p.m. ET 8/17/18.

Docket Numbers: EG18–114–000. Applicants: Enel Green Power North America, Inc.

Description: Self-Certification of EG of Enel Green Power Diamond Vista Wind Project, LLC, a subsidiary of Enel Green Power North America, Inc.

Filed Date: 7/27/18.

Accession Number: 20180727–5132. Comments Due: 5 p.m. ET 8/17/18.

Take notice that the Commission received the following electric rate filings:

Docket Numbers: ER18–1636–001.
Applicants: Midcontinent
Independent System Operator, Inc.
Description: Tariff Amendment:
2018–07–27_Deficiency response to
Align PRA and Attachment Y Process to
be effective 7/16/2018.

Filed Date: 7/27/18.

Accession Number: 20180727–5141. Comments Due: 5 p.m. ET 8/17/18.

Docket Numbers: ER18–2070–000. Applicants: Midcontinent

Independent System Operator, Inc. Description: § 205(d) Rate Filing: 2018–07–26_Address Change Clean- Up Filing to be effective 7/27/2018.

Filed Date: 7/26/18.

 $Accession\ Number: 20180726-5188.$ $Comments\ Due: 5\ p.m.\ ET\ 8/16/18.$

Docket Numbers: ER18–2071–000. Applicants: Niagara Mohawk Power Corporation, New York Independent System Operator, Inc.

Description: Tariff Cancellation: Niagara Mohawk cancellation re: interconnection agreement Village of Ilion to be effective 9/26/2018.

Filed Date: 7/27/18.

Accession Number: 20180727–5002. Comments Due: 5 p.m. ET 8/17/18.

Docket Numbers: ER18–2072–000. Applicants: Southwest Power Pool,

Description: § 205(d) Rate Filing: 1875R3 Kansas Electric Power Cooperative, Inc. NITSA and NOA to be effective 7/31/2018.

Filed Date: 7/27/18.

Accession Number: 20180727–5027. Comments Due: 5 p.m. ET 8/17/18.

Docket Numbers: ER18–2073–000. Applicants: Midcontinent

Independent System Operator, Inc. Description: § 205(d) Rate Filing: 2018–07–27_SA 3134 Entergy Texas-Liberty County Solar Project GIA (J483) to be effective 7/13/2018.

Filed Date: 7/27/18.

 $\begin{tabular}{ll} Accession Number: 20180727-5036. \\ Comments Due: 5 p.m. ET 8/17/18. \\ \end{tabular}$

Docket Numbers: ER18–2074–000. Applicants: AEP Texas Inc.

Description: § 205(d) Rate Filing: AEPTX-Pedernales Electric Cooperative TSA Amend & Restated to be effective 6/1/2018.

Filed Date: 7/27/18.

Accession Number: 20180727–5038. Comments Due: 5 p.m. ET 8/17/18.

Docket Numbers: ER18–2075–000. Applicants: Midcontinent

Independent System Operator, Inc. Description: § 205(d) Rate Filing:

2018–07–27 SA 3135 Entergy