

by August 17, 2018, if you plan to attend the environmental site review.

Meeting Objectives

At the scoping meetings, staff will: (1) Initiate scoping of the issues; (2) review and discuss existing conditions and resource management objectives; (3) review and discuss existing information and identify preliminary information and study needs; (4) review and discuss the process plan and schedule for pre-filing activity that incorporates the time frames provided for in Part 5 of the Commission's regulations and, to the extent possible, maximizes coordination of federal, state, and tribal permitting and certification processes; and (5) discuss the appropriateness of any federal or state agency or Indian tribe acting as a cooperating agency for development of an environmental document.

Meeting participants should come prepared to discuss their issues and/or concerns. Please review the PAD in preparation for the scoping meetings. Directions on how to obtain a copy of the PAD and SD1 are included in paragraph n of this document.

Meeting Procedures

The meetings will be recorded by a stenographer and will be placed in the public records of the project.

Dated: July 25, 2018.

Kimberly D. Bose,
Secretary.

[FR Doc. 2018-16396 Filed 7-31-18; 8:45 am]

BILLING CODE 6717-01-P

DEPARTMENT OF ENERGY

Federal Energy Regulatory Commission

Notice of Commission Staff Attendance

The Federal Energy Regulatory Commission (Commission) hereby gives notice that members of the Commission's staff may attend the following meetings related to the transmission planning activities of the New York Independent System Operator, Inc. (NYISO):

NYISO Electric System Planning Working Group Meeting

August 8, 2018, 10:00 a.m.–4:00 p.m. (EST)

The above-referenced meeting will be via web conference and teleconference.

The above-referenced meeting is open to stakeholders.

Further information may be found at: <http://www.nyiso.com/public/>

[committees/documents.jsp?com=bic_espwg&directory=2018-08-08](http://www.nyiso.com/public/committees/documents.jsp?com=bic_espwg&directory=2018-08-08).

NYISO Business Issues Committee Meeting

August 13, 2018, 10:00 a.m.–4:00 p.m. (EST)

The above-referenced meeting will be via web conference and teleconference.

The above-referenced meeting is open to stakeholders.

Further information may be found at: <http://www.nyiso.com/public/committees/documents.jsp?com=bic&directory=2018-08-13>.

NYISO Operating Committee Meeting

August 17, 2018, 10:00 a.m.–2:00 p.m. (EST)

The above-referenced meeting will be via web conference and teleconference.

The above-referenced meeting is open to stakeholders.

Further information may be found at: <http://www.nyiso.com/public/committees/documents.jsp?com=oc&directory=2018-08-17>

NYISO Electric System Planning Working Group Meeting

August 22, 2018, 10:00 a.m.–4:00 p.m. (EST)

The above-referenced meeting will be via web conference and teleconference.

The above-referenced meeting is open to stakeholders.

Further information may be found at: http://www.nyiso.com/public/committees/documents.jsp?com=bic_espwg&directory=2018-08-22

NYISO Management Committee Meeting

August 29, 2018, 10:00 a.m.–2:00 p.m. (EST)

The above-referenced meeting will be via web conference and teleconference.

The above-referenced meeting is open to stakeholders.

Further information may be found at: <http://www.nyiso.com/public/committees/documents.jsp?com=mc&directory=2018-08-29>

The discussions at the meetings described above may address matters at issue in the following proceedings:

New York Independent System Operator, Inc., Docket No. ER13-102.

New York Independent System Operator, Inc., Docket No. ER15-2059.

New York Independent System Operator, Inc., Docket No. ER17-2327.

For more information, contact James Eason, Office of Energy Market Regulation, Federal Energy Regulatory Commission at (202) 502-8622 or James.Eason@ferc.gov.

Dated: July 26, 2018.

Kimberly D. Bose,
Secretary.

[FR Doc. 2018-16455 Filed 7-31-18; 8:45 am]

BILLING CODE 6717-01-P

DEPARTMENT OF ENERGY

Federal Energy Regulatory Commission

[Docket Nos. CP18-524-000, CP12-39-000]

D'Lo Gas Storage, LLC; Notice of Application

Take notice that on July 13, 2018, D'Lo Gas Storage, LLC (D'Lo) 1000 East St. Mary Blvd., Lafayette, Louisiana 70503, filed in Docket No. CP18-524-000, an application pursuant to section 7(c) of the Natural Gas Act and Part 157 of the Commission's regulations to approve an amendment to the originally certificated Project design issued in Docket No. CP12-39-000. Specifically, D'Lo proposes to eliminate the Gulf South Interconnect Lateral, relocate two primary source water wells, and relocate two primary brine disposals wells, all located in Simpson and Rankin Counties, Mississippi. Additionally, D'Lo request a new Rate Schedule for Firm Wheeling Service and an extension of the date by which D'Lo's approved facilities must be ready for service, all as more fully set forth in the application, which is on file with the Commission and open to public inspection. The filing may also be viewed on the web at <http://www.ferc.gov> using the "eLibrary" link. Enter the docket number excluding the last three digits in the docket number field to access the document. For assistance, contact FERC at FERCOnlineSupport@ferc.gov or call toll-free, (866) 208-3676 or TTY, (202) 502-8659.

Any questions regarding this application should be directed to Theo B. Bean, IV, Manager, D'Lo Gas Storage, LLC, 1000 East St. Mary Blvd., Lafayette, Louisiana 70503, by phone (337) 234-4122, by fax (337) 234-2330 or tbean@dlogasstorage.com.

Pursuant to section 157.9 of the Commission's rules, 18 CFR 157.9, within 90 days of this Notice the Commission staff will either: Complete its environmental assessment (EA) and place it into the Commission's public record (eLibrary) for this proceeding; or issue a Notice of Schedule for Environmental Review. If a Notice of Schedule for Environmental Review is issued, it will indicate, among other milestones, the anticipated date for the Commission staff's issuance of the EA

for this proposal. The filing of the EA in the Commission's public record for this proceeding or the issuance of a Notice of Schedule for Environmental Review will serve to notify federal and state agencies of the timing for the completion of all necessary reviews, and the subsequent need to complete all federal authorizations within 90 days of the date of issuance of the Commission staff's EA.

There are two ways to become involved in the Commission's review of this project. First, any person wishing to obtain legal status by becoming a party to the proceedings for this project should, on or before the comment date stated below, file with the Federal Energy Regulatory Commission, 888 First Street NE, Washington, DC 20426, a motion to intervene in accordance with the requirements of the Commission's Rules of Practice and Procedure (18 CFR 385.214 or 385.211) and the Regulations under the NGA (18 CFR 157.10). A person obtaining party status will be placed on the service list maintained by the Secretary of the Commission and will receive copies of all documents filed by the applicant and by all other parties. A party must submit 7 copies of filings made with the Commission and must mail a copy to the applicant and to every other party in the proceeding. Only parties to the proceeding can ask for court review of Commission orders in the proceeding.

However, a person does not have to intervene in order to have comments considered. The second way to participate is by filing with the Secretary of the Commission, as soon as possible, an original and two copies of comments in support of or in opposition to this project. The Commission will consider these comments in determining the appropriate action to be taken, but the filing of a comment alone will not serve to make the filer a party to the proceeding. The Commission's rules require that persons filing comments in opposition to the project provide copies of their protests only to the party or parties directly involved in the protest.

Persons who wish to comment only on the environmental review of this project should submit an original and two copies of their comments to the Secretary of the Commission. Environmental commentors will be placed on the Commission's environmental mailing list, will receive copies of the environmental documents, and will be notified of meetings associated with the Commission's environmental review process. Environmental commentors will not be required to serve copies of filed

documents on all other parties. However, the non-party commentors will not receive copies of all documents filed by other parties or issued by the Commission (except for the mailing of environmental documents issued by the Commission) and will not have the right to seek court review of the Commission's final order.

The Commission strongly encourages electronic filings of comments, protests and interventions in lieu of paper using the "eFiling" link at <http://www.ferc.gov>. Persons unable to file electronically should submit an original and 5 copies of the protest or intervention to the Federal Energy Regulatory Commission, 888 First Street NE, Washington, DC 20426.

There is an "eSubscription" link on the website that enables subscribers to receive email notification when a document is added to a subscribed docket(s). For assistance with any FERC Online service, please email FERCOnlineSupport@ferc.gov, or call (866) 208-3676 (toll free). For TTY, call (202) 502-8659.

Comment Date: 5:00 p.m. Eastern Time on August 16, 2018.

Dated: July 26, 2018.

Kimberly D. Bose,

Secretary.

[FR Doc. 2018-16459 Filed 7-31-18; 8:45 am]

BILLING CODE 6717-01-P

DEPARTMENT OF ENERGY

Federal Energy Regulatory Commission

[Docket No. RC11-6-007]

North American Electric Reliability Corporation; Notice of Staff Review of Enforcement Programs

Commission staff coordinated with the staff of the North American Electric Reliability Corporation (NERC) to conduct the annual oversight of the Find, Fix, Track and Report (FFT) program, as outlined in the March 15, 2012 Order,¹ and the Compliance Exception (CE) Program, as proposed by NERC's September 18, 2015 annual Compliance Filing.² The Commission supported NERC's plan to coordinate

¹ *North American Electric Reliability Corp.*, 138 FERC ¶ 61,193, at P 73 (2012) (discussing Commission plans to survey a random sample of FFTs submitted each year to gather information on how the FFT program is working).

² *North American Electric Reliability Corp.*, Docket No. RC11-6-004, at 1 (Nov. 13, 2015) (delegated letter order) (stating "NERC's intention to combine the evaluation of Compliance Exceptions with the annual sampling of FFTs to further streamline oversight of the FFT and compliance exception programs").

with Commission staff to review the same sample of possible violations, thereby reducing the burden on the Regional Entities of providing evidence for two different samples. Furthermore, NERC and Commission staff agreed to exclude the Southwest Power Pool Regional Entity (SPP-RE) from the survey, reducing the burden on SPP-RE as it focused efforts on a planned and approved termination of its responsibilities as a Regional Entity. Commission staff reviewed a sample of 26 FFT possible violations out of 76 FFT possible violations posted by NERC between October 2016 and September 2017 and a sample of 100 CE instances of noncompliance out of 740 CE instances of noncompliance posted by NERC between October 2016 and September 2017.

Commission staff believes that the FFT and CE programs are meeting expectations with limited exceptions. Sampling for the 2017 program year indicated that the Regional Entities appropriately included all but two of the 126 sampled possible violations (98.4 percent) in the FFT and CE programs and that all but one of the 126 possible violations (99.2 percent) have been adequately remediated, with the remaining CE to be adequately remediated once the ongoing mitigation is completed. Commission staff's sample analysis indicated a decreasing number of documentation concerns, particularly with regard to the quality of the information contained in the FFT and/or CE postings. For example, Commission staff found that a few FFT or CE issues still lacked some of the information requested in NERC's Guidance for Self Reports document and necessary for the posted FFT or CE.³ This includes information such as start or end dates, or root cause. Specifically, the identification of root cause in FFTs and CEs has improved significantly over the past four years, moving from 38 percent missing an identification of root cause to less than 1 percent. Commission staff subsequently reviewed the supporting information for these FFTs or CEs, which provided a majority of the missing information. Commission staff ultimately agreed with the final risk determinations for 124 of the 126 samples. Commission staff also noted a significant improvement in the clear identification of factors affecting the risk prior to mitigation (such as potential and actual risk), and actual harm, which was identified in all samples. In addition, Commission staff noted that the FFTs and CEs sampled

³ *North American Electric Reliability Corp.*, 138 FERC ¶ 61,193, at P 60 (2012).