

Dated: July 25, 2018.

Kimberly D. Bose,
Secretary.

[FR Doc. 2018–16397 Filed 7–31–18; 8:45 am]

BILLING CODE 6717–01–P

DEPARTMENT OF ENERGY

Federal Energy Regulatory Commission

[Docket No. CP18–525–000]

Gulf South Pipeline Company, LP; Notice of Application

Take notice that on July 13, 2018, Gulf South Pipeline Company, LP (Gulf South), 9 Greenway Plaza, Suite 2800, Houston, Texas 77046, filed in the above referenced docket an application pursuant to section 7(c) of the Natural Gas Act (NGA), and part 157 of the Commission's regulations requesting authorization to construct and operate the Willis Lateral Project, all as more fully set forth in the application which is on file with the Commission and open to public inspection. The filing is available for review at the Commission in the Public Reference Room or may be viewed on the Commission's website at <http://www.ferc.gov> using the "eLibrary" link. Enter the docket number excluding the last three digits in the docket number field to access the document. For assistance, contact FERC at FERCOnlineSupport@ferc.gov or call toll-free, (866) 208–3676 or TTY, (202) 502–8659.

Any questions concerning this application may be directed to Juan Eligio Jr., Supervisor of Regulatory Affairs, Gulf South Pipeline Company, LP, 9 Greenway Plaza, Suite 2800, Houston, Texas 77046, by telephone at (713) 479–3480 or by email at juan.eligio@bwpmlp.com; or Payton Barrientos, Senior Regulatory Analyst, Gulf South Pipeline, LP, 9 Greenway Plaza, Suite 2800, Houston, Texas 77046, by telephone at (713) 479–8157 or by email at payton.barrientos@bwpmlp.com.

The Willis Lateral Project consists of: (i) Approximately 19 miles of 24-inch-diameter natural gas pipeline, (ii) a new 15,876 horsepower Solar Mars 100 turbine engine at Gulf South's existing Goodrich Compressor Station, and appurtenant facilities, (iii) a new delivery meter and regulator station (M&R), and (iv) a new receipt M&R station at Gulf South's existing Goodrich Compressor Station site. The project will allow Gulf South to provide up to 200,000 dekatherms per day of firm transportation service pursuant to Rate Schedule Firm Transportation Service

to Entergy Texas, Inc.'s Montgomery County Power Station Project, which will be capable of providing nearly one gigawatt of electricity, proposed to be located on Entergy's existing Lewis Creek Power Station site near Willis, Texas. The estimated cost of the project will be \$96,178,176.

Pursuant to section 157.9 of the Commission's rules (18 CFR 157.9), within 90 days of this Notice, the Commission staff will either: Complete its environmental assessment (EA) and place it into the Commission's public record (eLibrary) for this proceeding; or issue a Notice of Schedule for Environmental Review. If a Notice of Schedule for Environmental Review is issued, it will indicate, among other milestones, the anticipated date for the Commission staff's issuance of the final environmental impact statement (FEIS) or EA for this proposal. The filing of the EA in the Commission's public record for this proceeding or the issuance of a Notice of Schedule for Environmental Review will serve to notify federal and state agencies of the timing for the completion of all necessary reviews, and the subsequent need to complete all federal authorizations within 90 days of the date of issuance of the Commission staff's FEIS or EA.

There are two ways to become involved in the Commission's review of this project. First, any person wishing to obtain legal status by becoming a party to the proceedings for this project should, on or before the comment date stated below file with the Federal Energy Regulatory Commission, 888 First Street NE, Washington, DC 20426, a motion to intervene in accordance with the requirements of the Commission's Rules of Practice and Procedure (18 CFR 385.214 or 385.211) and the Regulations under the NGA (18 CFR 157.10). A person obtaining party status will be placed on the service list maintained by the Secretary of the Commission and will receive copies of all documents filed by the applicant and by all other parties. A party must submit seven copies of filings made in the proceeding with the Commission and must mail a copy to the applicant and to every other party. Only parties to the proceeding can ask for court review of Commission orders in the proceeding.

However, a person does not have to intervene in order to have comments considered. The second way to participate is by filing with the Secretary of the Commission, as soon as possible, an original and two copies of comments in support of or in opposition to this project. The Commission will consider these comments in determining the appropriate action to be

taken, but the filing of a comment alone will not serve to make the filer a party to the proceeding. The Commission's rules require that persons filing comments in opposition to the project provide copies of their protests only to the party or parties directly involved in the protest.

Persons who wish to comment only on the environmental review of this project should submit an original and two copies of their comments to the Secretary of the Commission. Environmental commentors will be placed on the Commission's environmental mailing list, will receive copies of the environmental documents, and will be notified of meetings associated with the Commission's environmental review process. Environmental commentors will not be required to serve copies of filed documents on all other parties. However, the non-party commentors will not receive copies of all documents filed by other parties or issued by the Commission (except for the mailing of environmental documents issued by the Commission) and will not have the right to seek court review of the Commission's final order.

The Commission strongly encourages electronic filings of comments, protests and interventions in lieu of paper using the "eFiling" link at <http://www.ferc.gov>. Persons unable to file electronically should submit an original and 7 copies of the protest or intervention to the Federal Energy Regulatory Commission, 888 First Street NE, Washington, DC 20426.

Comment Date: August 16, 2018.

Dated: July 26, 2018.

Kimberly D. Bose,
Secretary.

[FR Doc. 2018–16460 Filed 7–31–18; 8:45 am]

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DEPARTMENT OF ENERGY

Federal Energy Regulatory Commission

[Project No. 10661–050]

Indiana Michigan Power Company; Notice of Intent To File License Application, Filing of Pre-Application Document (PAD), Commencement of Pre-Filing Process, and Scoping; Request for Comments on the PAD and Scoping Document, and Identification of Issues and Associated Study Requests

a. *Type of Filing:* Notice of Intent to File License Application for a New

License and Commencing Pre-filing Process.

b. *Project No.*: 10661–050.

c. *Dated Filed*: June 4, 2018.

d. *Submitted By*: Indiana Michigan Power Company.

e. *Name of Project*: Constantine Project.

f. *Location*: The Constantine Project is located on the St. Joseph River in the Village of Constantine, Michigan. The project does not occupy federal land.

g. *Filed Pursuant to*: 18 CFR part 5 of the Commission's Regulations.

h. *Potential Applicant Contact*: David Hoffman, Director Field & Support Services, c/o Jonathan Magalski, Environmental Specialist Consultant, American Electric Power Service Corporation, 1 Riverside Plaza, Columbus, Ohio 43215; (614) 716–2240; jmmagalski@aep.com.

i. *FERC Contact*: Lee Emery at (202) 502–8379 or email at lee.emery@ferc.gov.

j. *Cooperating agencies*: Federal, state, local, and tribal agencies with jurisdiction and/or special expertise with respect to environmental issues that wish to cooperate in the preparation of the environmental document should follow the instructions for filing such requests described in paragraph o below. Cooperating agencies should note the Commission's policy that agencies that cooperate in the preparation of the environmental document cannot also intervene. See 94 FERC ¶ 61,076 (2001).

k. With this notice, we are initiating informal consultation with: (a) The U.S. Fish and Wildlife Service and/or NOAA Fisheries under section 7 of the Endangered Species Act and the joint agency regulations thereunder at 50 CFR part 402 and (b) the State Historic Preservation Officer, as required by section 106, National Historic Preservation Act, and the implementing regulations of the Advisory Council on Historic Preservation at 36 CFR 800.2.

l. With this notice, we are designating Indiana Michigan Power Company as the Commission's non-federal representative for carrying out informal consultation, pursuant to section 7 of the Endangered Species Act and section 106 of the National Historic Preservation Act.

m. Indiana Michigan Power Company filed with the Commission a Pre-Application Document (PAD); including a proposed process plan and schedule, pursuant to 18 CFR 5.6 of the Commission's regulations.

n. A copy of the PAD is available for review at the Commission in the Public Reference Room or may be viewed on the Commission's website (<http://www.ferc.gov>), using the “eLibrary” link. Enter the docket number, excluding the last three digits in the docket number field to access the document. For assistance, contact FERC Online Support at FERCOnlineSupport@ferc.gov, (866) 208–3676 (toll free), or (202) 502–8659 (TTY). A copy is also available for inspection and reproduction at the address in paragraph h.

Register online at <http://www.ferc.gov/docs-filing/esubscription.asp> to be notified via email of new filing and issuances related to this or other pending projects. For assistance, contact FERC Online Support.

o. With this notice, we are soliciting comments on the PAD and Commission's staff Scoping Document 1 (SD1), as well as study requests. All comments on the PAD and SD1, and study requests should be sent to the address above in paragraph h. In addition, all comments on the PAD and SD1, study requests, requests for cooperating agency status, and all communications to and from Commission staff related to the merits of the potential application must be filed with the Commission.

The Commission strongly encourages electronic filing. Please file all documents using the Commission's eFiling system at <http://www.ferc.gov/docs-filing/efiling.asp>. Commenters can submit brief comments up to 6,000 characters, without prior registration, using the eComment system at <http://www.ferc.gov/docs-filing/ecomment.asp>. You must include your name and contact information at the end of your comments. For assistance, please contact FERC Online Support at FERCOnlineSupport@ferc.gov. In lieu of electronic filing, please send a paper copy to: Secretary, Federal Energy Regulatory Commission, 888 First Street NE, Washington, DC 20426. The first page of any filing should include docket number P–10661–050.

All filings with the Commission must bear the appropriate heading: “Comments on Pre-Application Document,” “Study Requests,” “Comments on Scoping Document 1,” “Request for Cooperating Agency Status,” or “Communications to and from Commission Staff.” Any individual or entity interested in submitting study requests, commenting on the PAD or SD1, and any agency requesting cooperating status must do so by October 2, 2018.

p. Although our current intent is to prepare an environmental assessment (EA), there is the possibility that an Environmental Impact Statement (EIS)

will be required. Nevertheless, this meeting will satisfy the NEPA scoping requirements, irrespective of whether an EA or EIS is issued by the Commission.

Scoping Meetings

Commission staff will hold two scoping meetings in the vicinity of the project at the time and place noted below. The daytime meeting will focus on resource agency, Indian tribes, and non-governmental organization concerns, while the evening meeting is primarily for receiving input from the public. We invite all interested individuals, organizations, and agencies to attend one or both of the meetings, and to assist staff in identifying particular study needs, as well as the scope of environmental issues to be addressed in the environmental document. The times and locations of these meetings are as follows:

Daytime Scoping Meeting

Date and Time: Wednesday, August 29, 2018 at 9:00 a.m.

Location: Village Hall, 115 White Pigeon Street, Constantine, Michigan 49042.

Phone Number: (269) 435–2085.

Evening Scoping Meeting

Date and Time: Tuesday, August 28, 2018 at 6:30 p.m.

Location: Village Hall, 115 White Pigeon Street, Constantine, Michigan 49042.

Phone Number: (269) 435–2085.

Scoping Document 1 (SD1), which outlines the subject areas to be addressed in the environmental document, was mailed to the individuals and entities on the Commission's mailing list. Copies of SD1 will be available at the scoping meetings, or may be viewed on the web at <http://www.ferc.gov>, using the “eLibrary” link. Follow the directions for accessing information in paragraph n. Based on all oral and written comments, a Scoping Document 2 (SD2) may be issued. SD2 may include a revised process plan and schedule, as well as a list of issues, identified through the scoping process.

Environmental Site Review

The potential applicant and Commission staff will conduct an Environmental Site Review of the project on Tuesday, August 28, 2018, starting at 9:00 a.m. All participants should meet at the Constantine Project powerhouse, located at 155 North Washington Avenue, Constantine, Michigan 49042. Please notify Jonathan Magalski at jmmagalski@aep.com (preferred contact) or at (614) 716–2240

by August 17, 2018, if you plan to attend the environmental site review.

Meeting Objectives

At the scoping meetings, staff will: (1) Initiate scoping of the issues; (2) review and discuss existing conditions and resource management objectives; (3) review and discuss existing information and identify preliminary information and study needs; (4) review and discuss the process plan and schedule for pre-filing activity that incorporates the time frames provided for in Part 5 of the Commission's regulations and, to the extent possible, maximizes coordination of federal, state, and tribal permitting and certification processes; and (5) discuss the appropriateness of any federal or state agency or Indian tribe acting as a cooperating agency for development of an environmental document.

Meeting participants should come prepared to discuss their issues and/or concerns. Please review the PAD in preparation for the scoping meetings. Directions on how to obtain a copy of the PAD and SD1 are included in paragraph n of this document.

Meeting Procedures

The meetings will be recorded by a stenographer and will be placed in the public records of the project.

Dated: July 25, 2018.

Kimberly D. Bose,
Secretary.

[FR Doc. 2018-16396 Filed 7-31-18; 8:45 am]

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DEPARTMENT OF ENERGY

Federal Energy Regulatory Commission

Notice of Commission Staff Attendance

The Federal Energy Regulatory Commission (Commission) hereby gives notice that members of the Commission's staff may attend the following meetings related to the transmission planning activities of the New York Independent System Operator, Inc. (NYISO):

NYISO Electric System Planning Working Group Meeting

August 8, 2018, 10:00 a.m.–4:00 p.m. (EST)

The above-referenced meeting will be via web conference and teleconference.

The above-referenced meeting is open to stakeholders.

Further information may be found at: <http://www.nyiso.com/public/>

[committees/documents.jsp?com=bic_espwg&directory=2018-08-08](http://www.nyiso.com/public/committees/documents.jsp?com=bic_espwg&directory=2018-08-08).

NYISO Business Issues Committee Meeting

August 13, 2018, 10:00 a.m.–4:00 p.m. (EST)

The above-referenced meeting will be via web conference and teleconference.

The above-referenced meeting is open to stakeholders.

Further information may be found at: <http://www.nyiso.com/public/committees/documents.jsp?com=bic&directory=2018-08-13>.

NYISO Operating Committee Meeting

August 17, 2018, 10:00 a.m.–2:00 p.m. (EST)

The above-referenced meeting will be via web conference and teleconference.

The above-referenced meeting is open to stakeholders.

Further information may be found at: <http://www.nyiso.com/public/committees/documents.jsp?com=oc&directory=2018-08-17>

NYISO Electric System Planning Working Group Meeting

August 22, 2018, 10:00 a.m.–4:00 p.m. (EST)

The above-referenced meeting will be via web conference and teleconference.

The above-referenced meeting is open to stakeholders.

Further information may be found at: http://www.nyiso.com/public/committees/documents.jsp?com=bic_espwg&directory=2018-08-22

NYISO Management Committee Meeting

August 29, 2018, 10:00 a.m.–2:00 p.m. (EST)

The above-referenced meeting will be via web conference and teleconference.

The above-referenced meeting is open to stakeholders.

Further information may be found at: <http://www.nyiso.com/public/committees/documents.jsp?com=mc&directory=2018-08-29>

The discussions at the meetings described above may address matters at issue in the following proceedings:

New York Independent System Operator, Inc., Docket No. ER13-102.

New York Independent System Operator, Inc., Docket No. ER15-2059.

New York Independent System Operator, Inc., Docket No. ER17-2327.

For more information, contact James Eason, Office of Energy Market Regulation, Federal Energy Regulatory Commission at (202) 502-8622 or James.Eason@ferc.gov.

Dated: July 26, 2018.

Kimberly D. Bose,
Secretary.

[FR Doc. 2018-16455 Filed 7-31-18; 8:45 am]

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DEPARTMENT OF ENERGY

Federal Energy Regulatory Commission

[Docket Nos. CP18-524-000, CP12-39-000]

D'Lo Gas Storage, LLC; Notice of Application

Take notice that on July 13, 2018, D'Lo Gas Storage, LLC (D'Lo) 1000 East St. Mary Blvd., Lafayette, Louisiana 70503, filed in Docket No. CP18-524-000, an application pursuant to section 7(c) of the Natural Gas Act and Part 157 of the Commission's regulations to approve an amendment to the originally certificated Project design issued in Docket No. CP12-39-000. Specifically, D'Lo proposes to eliminate the Gulf South Interconnect Lateral, relocate two primary source water wells, and relocate two primary brine disposals wells, all located in Simpson and Rankin Counties, Mississippi. Additionally, D'Lo request a new Rate Schedule for Firm Wheeling Service and an extension of the date by which D'Lo's approved facilities must be ready for service, all as more fully set forth in the application, which is on file with the Commission and open to public inspection. The filing may also be viewed on the web at <http://www.ferc.gov> using the "eLibrary" link. Enter the docket number excluding the last three digits in the docket number field to access the document. For assistance, contact FERC at FERCOnlineSupport@ferc.gov or call toll-free, (866) 208-3676 or TTY, (202) 502-8659.

Any questions regarding this application should be directed to Theo B. Bean, IV, Manager, D'Lo Gas Storage, LLC, 1000 East St. Mary Blvd., Lafayette, Louisiana 70503, by phone (337) 234-4122, by fax (337) 234-2330 or tbean@dlogasstorage.com.

Pursuant to section 157.9 of the Commission's rules, 18 CFR 157.9, within 90 days of this Notice the Commission staff will either: Complete its environmental assessment (EA) and place it into the Commission's public record (eLibrary) for this proceeding; or issue a Notice of Schedule for Environmental Review. If a Notice of Schedule for Environmental Review is issued, it will indicate, among other milestones, the anticipated date for the Commission staff's issuance of the EA