Comments: Comments are invited on: (1) Whether the collection of information is necessary for the proper performance of the functions of the Commission, including whether the information will have practical utility; (2) the accuracy of the agency's estimate of the burden and cost of the collection of information, including the validity of the methodology and assumptions used; (3) ways to enhance the quality, utility and clarity of the information collection; and (4) ways to minimize the burden of the collection of information on those who are to respond, including the use of automated collection techniques or other forms of information technology.

Dated: July 19, 2018.

Kimberly D. Bose,

Secretary.

[FR Doc. 2018–16015 Filed 7–26–18; 8:45 am]

BILLING CODE 6717–01–P

DEPARTMENT OF ENERGY

Federal Energy Regulatory Commission

[Docket No. ID–8512–000]

Miller, Paul J.; Notice of Filing

Take notice that on July 18, 2018, Paul J. Miller, submitted for filing an, application for authority to hold interlocking positions, pursuant to section 305(b) of the Federal Power Act, 16 U.S.C. 825d(b) and section 45.8 of the Federal Energy Regulatory Commission's (Commission) Rules of Practice and Procedure, 18 CFR part 45.8 (2018).

Any person desiring to intervene or to protest this filing must file in accordance with Rules 211 and 214 of the Commission's Rules of Practice and Procedure (18 CFR 385.211, 385.214). Protests will be considered by the Commission in determining the appropriate action to be taken, but will not serve to make protestants parties to the proceeding. Any person wishing to become a party must file a notice of intervention or motion to intervene, as appropriate. Such notices, motions, or protests must be filed on or before the comment date. On or before the comment date, it is not necessary to serve motions to intervene or protests on persons other than the Applicant.

The Commission encourages electronic submission of protests and interventions in lieu of paper using the ''eFiling'' link at *http://www.ferc.gov.* Persons unable to file electronically should submit an original and 5 copies of the protest or intervention to the Federal Energy Regulatory Commission, 888 First Street NE, Washington, DC 20426.

This filing is accessible on-line at *http://www.ferc.gov*, using the ''eLibrary'' link and is available for electronic review in the Commission's Public Reference Room in Washington, DC. There is an ''eSubscription'' link on the website that enables subscribers to receive email notification when a document is added to a subscribed docket(s). For assistance with any FERC Online service, please email *FERCOnlineSupport@ferc.gov,* or call (866) 208–3676 (toll free). For TTY, call (202) 502–8659.

Comment Date: 5:00 p.m. Eastern Time on August 8, 2018.

Dated: July 19, 2018.

Nathaniel J. Davis, Sr.,

Deputy Secretary.

[FR Doc. 2018–16086 Filed 7–26–18; 8:45 am]

BILLING CODE 6717–01–P

DEPARTMENT OF ENERGY

Federal Energy Regulatory Commission

[Docket No. CP18–523–000]

Columbia Gas Transmission, LLC; Notice of Request Under Blanket Authorization

Take notice that on July 13, 2018, Columbia Gas Transmission, LLC (Columbia), 700 Louisiana Street, Suite 700, Houston, Texas 77002–2700, filed in the above referenced docket, a prior notice request pursuant to sections 157.205 and 157.216 of the Commission's regulations under the Natural Gas Act (NGA) and Columbia's blanket certificate issued in Docket No. CP83–76–000, for authorization to (1) plug and abandon four injection/withdrawal (I/W) wells (Benton Well 9507 and Laurel Wells 9097, 9239, and 9285), (2) abandon and convert one I/W well to an observation well (Benton Well 7612), and (3) abandon associated pipelines and appurtenances located at Benton and Laurel Storage Fields in Hocking County, Ohio, all as more fully set forth in the application which is on file with the Commission and open to public inspection.

The filing may also be viewed on the web at *http://www.ferc.gov* using the ''eLibrary'' link. Enter the docket number excluding the last three digits in the docket number field to access the document. For assistance, please contact FERC Online Support at *FERCOnlineSupport@ferc.gov* or toll free at (866) 208–3676, or TTY, contact (202) 502–8659.

Any questions regarding this application may be directed to Linda Farquhar, Manager, Project Determinations & Regulatory Administration, Columbia Gas Transmission, LLC, 700 Louisiana Street, Suite 700, Houston, Texas 77002–2700, at (832) 320–5685 or fax (832) 320–6685 or *linda_farquhar@transcanada.com.*

Pursuant to section 157.9 of the Commission's rules, 18 CFR 157.9, within 90 days of this Notice the Commission staff will either: Complete its environmental assessment (EA) and place it into the Commission's public record (eLibrary) for this proceeding; or issue a Notice of Schedule for Environmental Review. If a Notice of Schedule for Environmental Review is issued, it will indicate, among other milestones, the anticipated date for the Commission staff's issuance of the EA for this proposal. The filing of the EA in the Commission's public record for this proceeding or the issuance of a Notice of Schedule for Environmental Review will serve to notify federal and state agencies of the timing for the completion of all necessary reviews, and the subsequent need to complete all federal authorizations within 90 days of the date of issuance of the Commission staff's EA.

Any person may, within 60 days after the issuance of the instant notice by the Commission, file pursuant to Rule 214 of the Commission's Procedural Rules (18 CFR 385.214) a motion to intervene or notice of intervention. Any person filing to intervene or the Commission's staff may, pursuant to section 157.205 of the Commission's Regulations under the NGA (18 CFR 157.205) file a protest to the request. If no protest is filed within the time allowed therefore, the proposed activity shall be deemed to be authorized effective the day after the time allowed for protest. If a protest is filed and not withdrawn within 30 days after the time allowed for filing a protest, the instant request shall be treated as an application for authorization pursuant to section 7 of the NGA.

[7] GO = Generator Owner, DP = Distribution Provider, TO = Transmission Owner, each of which applies load-responsive protective relays at the terminals of the Elements listed in the proposed standard at section 3.2 (Facilities).

[8] The estimated hourly costs (salary plus benefits) are based on Bureau of Labor Statistics (BLS) information May 2014, (at *http://bls.gov/oes/current/naics3_221000.htm#17-0000*) for an electrical engineer ($59.62/hour for review and documentation), and for a file clerk (*$28.95/hour* for record retention). Those figures (and the number of respondents) were used when the standard was approved and added to the OMB inventory. Hourly cost for the engineer are used for the one-time costs, and hourly cost for the file clerk are used for the ongoing record retention.

The Commission strongly encourages electronic filings of comments, protests, and interventions via the internet in lieu of paper. See 18 CFR 385.2001(a)(1)(iii) and the instructions on the Commission's website (*www.ferc.gov*) under the ''e-Filing'' link.

Dated: July 23, 2018.

Kimberly D. Bose,

Secretary.

[FR Doc. 2018–16107 Filed 7–26–18; 8:45 am]

BILLING CODE 6717–01–P

DEPARTMENT OF ENERGY

Federal Energy Regulatory Commission

[Docket No. ER18–2003–000]

Lorenzo Wind, LLC; Supplemental Notice That Initial Market-Based Rate Filing Includes Request for Blanket Section 204 Authorization

This is a supplemental notice in the above-referenced proceeding Lorenzo Wind, LLC's application for market-based rate authority, with an accompanying rate tariff, noting that such application includes a request for blanket authorization, under 18 CFR part 34, of future issuances of securities and assumptions of liability.

Any person desiring to intervene or to protest should file with the Federal Energy Regulatory Commission, 888 First Street NE, Washington, DC 20426, in accordance with Rules 211 and 214 of the Commission's Rules of Practice and Procedure (18 CFR 385.211 and 385.214). Anyone filing a motion to intervene or protest must serve a copy of that document on the Applicant.

Notice is hereby given that the deadline for filing protests with regard to the applicant's request for blanket authorization, under 18 CFR part 34, of future issuances of securities and assumptions of liability, is August 9, 2018.

The Commission encourages electronic submission of protests and interventions in lieu of paper, using the FERC Online links at *http://www.ferc.gov.* To facilitate electronic service, persons with internet access who will eFile a document and/or be listed as a contact for an intervenor must create and validate an eRegistration account using the eRegistration link. Select the eFiling link to log on and submit the intervention or protests.

Persons unable to file electronically should submit an original and 5 copies of the intervention or protest to the Federal Energy Regulatory Commission, 888 First Street NE, Washington, DC 20426.

The filings in the above-referenced proceeding are accessible in the Commission's eLibrary system by clicking on the appropriate link in the above list. They are also available for electronic review in the Commission's Public Reference Room in Washington, DC. There is an eSubscription link on the website that enables subscribers to receive email notification when a document is added to a subscribed docket(s). For assistance with any FERC Online service, please email *FERCOnlineSupport@ferc.gov.* or call (866) 208–3676 (toll free). For TTY, call (202) 502–8659.

Dated: July 20, 2018.

Nathaniel J. Davis, Sr.,

Deputy Secretary.

[FR Doc. 2018–16078 Filed 7–26–18; 8:45 am]

BILLING CODE 6717–01–P

DEPARTMENT OF ENERGY

Federal Energy Regulatory Commission

[Docket No. CP18–13–000]

Notice of Schedule for Environmental Review of the Columbia Gas Transmission, Llc Line 8000 Replacement Project

On November 3, 2017, Columbia Gas Transmission, LLC filed an application in Docket No. CP18–13–000 requesting a Certificate of Public Convenience and Necessity pursuant to Sections 7(b) and (c) of the Natural Gas Act to construct, operate, and abandon certain natural gas pipeline facilities in Mineral County, West Virginia and Allegany County, Maryland. The proposed project is known as the Line 8000 Replacement Project (Project) and is part of Columbia's multi-year, comprehensive modernization program. The Project would not increase capacity and would continue to serve the Maryland distribution markets. According to Columbia, its Project would increase system reliability, thereby greatly reducing the risk of interruptions to Columbia's customers.

On November 17, 2017, the Federal Energy Regulatory Commission (Commission or FERC) issued its Notice of Application for the Project. Among other things, that notice alerted agencies issuing federal authorizations of the requirement to complete all necessary reviews and to reach a final decision on a request for a federal authorization within 90 days of the date of issuance of the Commission staff's Environmental Assessment (EA) for the Project. This instant notice identifies the FERC staff's planned schedule for the completion of the EA for the Project.

Schedule for Environmental Review

Issuance of EA—August 29, 2018
90-day Federal Authorization Decision Deadline—November 27, 2018

If a schedule change becomes necessary, additional notice will be provided so that the relevant agencies are kept informed of the Project's progress.

Project Description

The Line 8000 Replacement Project would consist of:

- Replacement of about 13.25 miles of existing 12-inch-diameter bare steel pipeline, with approximately 13.54 miles of new, coated 12-inch-diameter natural gas transmission pipeline in five sections and four modification points along Line 8000 and Lateral Line 8006;
- replacement of about 0.54 miles of existing 4-inch-diameter bare steel pipeline, with approximately 0.67 miles of new coated 4-inch-diameter natural gas transmission pipeline along Lateral Lines 8225 and 8244;
- installation of two new pig [1] launcher and receiver sites and four new mainline valves associated with pipeline facilities;
- modifications/abandonment of three existing mainline valves and three existing side tap valve sites;
- modification of tie-ins at two regulator stations; and
- abandonment of 13 active residential taps and 109 inactive taps.

Background

On December 19, 2017, the Commission issued a *Notice of Intent to Prepare an Environmental Assessment for the Proposed Line 8000 Replacement Project and Request for Comments on Environmental Issues* (NOI). The NOI was sent to affected landowners; federal, state, and local government agencies; elected officials; environmental and public interest groups; Native American tribes; other interested parties; and local libraries and newspapers. In response to the NOI, the Commission received comments from Columbia Gas of Maryland, Inc., Direct Energy Business Marketing, LLC, the West Virginia Division of Culture and History, the Maryland Department of Environment, and one landowner. The comments addressed the conversion to an alternate

[1] A ''pig'' is a tool that the pipeline company inserts into and pushes through the pipeline for cleaning the pipeline, conducting internal inspections, or other purposes.