

clicking on the links or querying the docket number.

Any person desiring to intervene or protest in any of the above proceedings must file in accordance with Rules 211 and 214 of the Commission's Regulations (18 CFR 385.211 and 385.214) on or before 5:00 p.m. Eastern time on the specified comment date. Protests may be considered, but intervention is necessary to become a party to the proceeding.

eFiling is encouraged. More detailed information relating to filing requirements, interventions, protests, service, and qualifying facilities filings can be found at: <http://www.ferc.gov/docs-filing/efiling/filing-req.pdf>. For other information, call (866) 208-3676 (toll free). For TTY, call (202) 502-8659.

Dated: July 23, 2018.

**Nathaniel J. Davis, Sr.,**

*Deputy Secretary.*

[FR Doc. 2018-16088 Filed 7-26-18; 8:45 am]

**BILLING CODE 6717-01-P**

## DEPARTMENT OF ENERGY

### Federal Energy Regulatory Commission

#### Combined Notice of Filings

Take notice that the Commission has received the following Natural Gas Pipeline Rate and Refund Report filings:

#### Filings Instituting Proceedings

*Docket Numbers:* RP18-980-000.

*Applicants:* Panther Interstate Pipeline Energy, LLC.

*Description:* Tariff Cancellation: PIPE Resubmission of Tariff Cancellation Filing to be effective 7/17/2018.

*Filed Date:* 7/17/18.

*Accession Number:* 20180717-5074.

*Comments Due:* 5 p.m. ET 7/30/18.

*Docket Numbers:* RP18-982-000.

*Applicants:* Eastern Shore Natural Gas Company.

*Description:* § 4(d) Rate Filing: Negotiated Rate and Non-Conforming Agreements to be effective 7/20/2018.

*Filed Date:* 7/18/18.

*Accession Number:* 20180718-5088.

*Comments Due:* 5 p.m. ET 7/30/18.

*Docket Numbers:* RP18-983-000.

*Applicants:* Texas Eastern Transmission, LP.

*Description:* § 4(d) Rate Filing: Negotiated Rate—Exelon 8950525 eff 11-01-2018 to be effective 11/1/2018.

*Filed Date:* 7/18/18.

*Accession Number:* 20180718-5103.

*Comments Due:* 5 p.m. ET 7/30/18.

*Docket Numbers:* RP18-984-000.

*Applicants:* Equitrans, L.P.

*Description:* § 4(d) Rate Filing: Equitrans' Clean Up Filing—July 2018 to be effective 8/18/2018.

*Filed Date:* 7/18/18.

*Accession Number:* 20180718-5115.

*Comments Due:* 5 p.m. ET 7/30/18.

The filings are accessible in the Commission's eLibrary system by clicking on the links or querying the docket number.

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eFiling is encouraged. More detailed information relating to filing requirements, interventions, protests, service, and qualifying facilities filings can be found at: <http://www.ferc.gov/docs-filing/efiling/filing-req.pdf>. For other information, call (866) 208-3676 (toll free). For TTY, call (202) 502-8659.

Dated: July 19, 2018.

**Nathaniel J. Davis, Sr.,**

*Deputy Secretary.*

[FR Doc. 2018-16081 Filed 7-26-18; 8:45 am]

**BILLING CODE 6717-01-P**

## DEPARTMENT OF ENERGY

### Federal Energy Regulatory Commission

[Docket No. RD18-4-000]

#### Commission Information Collection Activities (FERC-725G2<sup>1</sup>); Comment Request; Revision

**AGENCY:** Federal Energy Regulatory Commission.

**ACTION:** Notice of information collection and request for comments.

**SUMMARY:** In compliance with the requirements of the Paperwork Reduction Act of 1995, the Federal Energy Regulatory Commission (Commission or FERC) is submitting its information collection, FERC-725G2<sup>1</sup> (Reliability Standards for the Bulk Power System: PRC Reliability Standards) to the Office of Management and Budget (OMB) for review of the information collection requirements.

<sup>1</sup> Commission staff is using the FERC-725G2 is a temporary "place holder" information collection for this 30-day notice. FERC-725G information collection (OMB Control No. 1902-0252) is pending review at OMB in an unrelated item and only one item per OMB Control No. can be pending OMB review at a time. In order to submit this timely, to OMB, we are using a temporary place holder.

Any interested person may file comments directly with OMB and should address a copy of those comments to the Commission as explained below. The Commission previously issued a Notice in the **Federal Register** on May 16, 2018, requesting public comments. The Commission received no comments on the FERC-725G2 and is making this notation in its submittal to OMB.

**DATES:** Comments on the collection of information are due August 27, 2018.

**ADDRESSES:** Comments filed with OMB, identified by the OMB Control No.: 1902-0281, should be sent via email to the Office of Information and Regulatory Affairs: [oir\\_submission@omb.gov](mailto:oir_submission@omb.gov). Attention: Federal Energy Regulatory Commission Desk Officer. The Desk Officer may also be reached via telephone at 202-395-8528. A copy of the comments should also be sent to the Commission, in Docket No. RD18-4-000, by either of the following methods:

- *eFiling at Commission's Website:* <http://www.ferc.gov/docs-filing/efiling.asp>.

- *Mail/Hand Delivery/Courier:* Federal Energy Regulatory Commission, Secretary of the Commission, 888 First Street NE, Washington, DC 20426.

*Instructions:* All submissions must be formatted and filed in accordance with submission guidelines at: <http://www.ferc.gov/help/submission-guide.asp>. For user assistance, contact FERC Online Support by email at [ferconlinesupport@ferc.gov](mailto:ferconlinesupport@ferc.gov), or by phone at: (866) 208-3676 (toll-free), or (202) 502-8659 for TTY.

*Docket:* Users interested in receiving automatic notification of activity in this docket or in viewing/downloading comments and issuances in this docket may do so at <http://www.ferc.gov/docs-filing/docs-filing.asp>.

#### FOR FURTHER INFORMATION CONTACT:

Ellen Brown may be reached by email at [DataClearance@FERC.gov](mailto:DataClearance@FERC.gov), telephone at (202) 502-8663, and fax at (202) 273-0873.

#### SUPPLEMENTARY INFORMATION:

*Title:* FERC-725G2, Reliability Standards for the Bulk Power System: PRC Reliability Standards.

*OMB Control No.:* 1902-0281.

*Type of Request:* Revision of FERC-725G2 information collection requirements as discussed in Docket No. RD18-4.

*Abstract:* The information collected by the FERC-725G2 is required to implement the statutory provisions of section 215 of the Federal Power Act (FPA) (16 U.S.C. 824o). Section 215 of the FPA buttresses the Commission's

efforts to strengthen the reliability of the interstate grid.

On March 16, 2018, the North American Electric Reliability Corporation (NERC, the Commission-approved ERO) submitted for Commission approval proposed Reliability Standard PRC-025-2. Reliability Standard PRC-025-2 addresses setting load-responsive protective relays associated with generation facilities at a level to prevent unnecessary tripping of generators during a system disturbance for conditions that do not pose a risk of damage to the associated equipment. Reliability Standard PRC-025-2 also improves upon the retired Reliability Standard PRC-025-1<sup>2</sup> by addressing certain relay setting application issues and by clarifying certain terminology and references. NERC requested that the Commission approve the Reliability Standard and find that the approved standard is just, reasonable, not unduly

discriminatory or preferential, and in the public interest. NERC also requested that the Commission approve: (i) The associated Implementation Plan; (ii) the associated Violation Risk Factors (VRFs) and Violation Severity Levels (VSLs), which remain unchanged from Reliability Standard PRC-025-1; and (iii) the retirement of currently-effective Reliability Standard PRC-025-1.

Reliability Standard PRC-025-2 became effective on 7/1/2018, the first day of the first calendar quarter after the effective date of the applicable governmental authority's order approving the standard. NERC's Implementation Plan approved phased-in compliance dates after the effective date of Reliability Standard PRC-025-2.<sup>3</sup>

On May 2, 2018, pursuant to the relevant authority delegated to the Director, Office of Electric Reliability under 18 CFR 385.713 (2017) Reliability Standard PRC-025-2 and the retirement

of Reliability Standard PRC-025-1 was approved.

*Type of Respondents:* Generator Owner (GO), Transmission Owner (TO), and Distribution Provider (DP).

*Estimate of Annual Burden:*<sup>4</sup> Details follow on the changes in Docket No. RD18-4-000 to Reliability Standard FERC-725G2.

*Net Effect to Burden for FERC-725G2:* Due to the retirement of Reliability Standard PRC-025-1 and implementation of Reliability Standard PRC-025-2, the number of respondents is reduced by 25, and the number of annual burden hours is reduced by 550 hours. (The net changes are due to a change in the number of affected entities on the NERC Registry.) The burden per respondent for Reliability Standard PRC-025-2 remains 22 hours (total for both one-time and ongoing burden, similar to the now-retired Reliability Standard PRC-025-1.)

#### FERC-725G2, MANDATORY RELIABILITY STANDARD PRC-025-2, IN DOCKET NO. RD18-4-000

Entity	Number of respondents <sup>5</sup>	Annual number of responses per respondent	Annual number of responses	Average burden hours and cost per response <sup>6</sup>	Total annual burden hours and total annual cost	Cost per respondent
	(1)	(2)	(1) * (2) = (3)	(4)	(3) * (4) = (5)	(5) ÷ (1) = (6)
(One-time) Review & documentation of relay settings to ensure compliance.	994 GO/TO/DP .....	1	994	20 hrs.; \$1,298.20 ...	19,880 hours; \$1,290,410.80.	\$1,298.20
(On-going) Record Retention (of compliance records for R1 and M1, for 3 years or until mitigation complete).	994 GO/TO/DP .....	1	994	2 hrs.; \$62.32 .....	1,988 hours; \$61,946.08.	62.32

#### FERC-725G, MANDATORY RELIABILITY STANDARD PRC-025-1, RETIREMENT IN DOCKET NO. RD18-4-000

Entity	Number of respondents	Annual number of responses per respondent	Annual number of responses	Average burden hours and cost <sup>7</sup> per response	Total annual burden hours and total annual cost	Cost per respondent <sup>8</sup>
	(1)	(2)	(1) * (2) = (3)	(4)	(3) * (4) = (5)	(5) ÷ (1) = (6)
(One-time) Review & documentation of relay settings to ensure compliance.(reduction).	1,019 GO/DP/TO ....	1	1,019	20 hrs.; \$1,192.40 (reduction).	20,380 hours; \$1,215,055.60 (reduction).	\$1,192.40 (reduction).
(On-going) Record Retention (of compliance records for R1 and M1, for 3 years or until mitigation complete) (reduction).	1,019 GO/DP/TO ....	1	1,019	2 hrs.; \$57.90 (reduction).	2,038 hours; \$59,000.10 (reduction).	57.90 (reduction).

<sup>2</sup> <http://www.nerc.net/standardsreports/standardssummary.aspx>.

<sup>3</sup> See NERC's Implementation Plan at [https://www.nerc.com/pa/Stand/Project%20201604%20Modifications%20to%20PRC0251%20DL/Project\\_2016\\_04\\_Implementation\\_Plan\\_Clean\\_01092018.pdf](https://www.nerc.com/pa/Stand/Project%20201604%20Modifications%20to%20PRC0251%20DL/Project_2016_04_Implementation_Plan_Clean_01092018.pdf).

<sup>4</sup> Burden is defined as the total time, effort, or financial resources expended by persons to generate, maintain, retain, or disclose or provide information to or for a Federal agency. For further explanation of what is included in the information

collection burden, refer to 5 Code of Federal Regulations 1320.3.

<sup>5</sup> According to the NERC compliance registry as of March 9, 2018, NERC has registered 415 distribution providers (DP), 985 generator owners (GO) and 336 transmission owners (TO). However, under NERC's compliance registration program, entities may be registered for multiple functions, so these numbers incorporate some double counting. The number of unique entities responding will be approximately 994 entities registered as a transmission owner, a distribution provider, or a generator owner that is also a transmission owner and/or a distribution owner. This estimate assumes

all of the unique entities apply load-responsive protective relays.

<sup>6</sup> The hourly cost (for salary plus benefits) uses the figures from the Bureau of Labor Statistics, May 2017, for two positions involved in the reporting and recordkeeping requirements. These figures include salary ([https://www.bls.gov/oes/current/naics2\\_22.htm](https://www.bls.gov/oes/current/naics2_22.htm)) and benefits (<http://www.bls.gov/news.release/ecec.nr0.htm>) and are: Engineer: \$64.91/hour, and File Clerk: \$31.16/hour. Hourly cost for the engineer are used for the one-time costs, and hourly cost for the file clerk are used for the ongoing record retention.

*Comments:* Comments are invited on: (1) Whether the collection of information is necessary for the proper performance of the functions of the Commission, including whether the information will have practical utility; (2) the accuracy of the agency's estimate of the burden and cost of the collection of information, including the validity of the methodology and assumptions used; (3) ways to enhance the quality, utility and clarity of the information collection; and (4) ways to minimize the burden of the collection of information on those who are to respond, including the use of automated collection techniques or other forms of information technology.

Dated: July 19, 2018.

**Kimberly D. Bose,**  
*Secretary.*

[FR Doc. 2018-16015 Filed 7-26-18; 8:45 am]

**BILLING CODE 6717-01-P**

## DEPARTMENT OF ENERGY

### Federal Energy Regulatory Commission

[Docket No. ID-8512-000]

#### Miller, Paul J.; Notice of Filing

Take notice that on July 18, 2018, Paul J. Miller, submitted for filing an application for authority to hold interlocking positions, pursuant to section 305(b) of the Federal Power Act, 16 U.S.C. 825d(b) and section 45.8 of the Federal Energy Regulatory Commission's (Commission) Rules of Practice and Procedure, 18 CFR part 45.8 (2018).

Any person desiring to intervene or to protest this filing must file in accordance with Rules 211 and 214 of the Commission's Rules of Practice and Procedure (18 CFR 385.211, 385.214). Protests will be considered by the Commission in determining the appropriate action to be taken, but will not serve to make protestants parties to the proceeding. Any person wishing to become a party must file a notice of intervention or motion to intervene, as

appropriate. Such notices, motions, or protests must be filed on or before the comment date. On or before the comment date, it is not necessary to serve motions to intervene or protests on persons other than the Applicant.

The Commission encourages electronic submission of protests and interventions in lieu of paper using the "eFiling" link at <http://www.ferc.gov>. Persons unable to file electronically should submit an original and 5 copies of the protest or intervention to the Federal Energy Regulatory Commission, 888 First Street NE, Washington, DC 20426.

This filing is accessible on-line at <http://www.ferc.gov>, using the "eLibrary" link and is available for electronic review in the Commission's Public Reference Room in Washington, DC. There is an "eSubscription" link on the website that enables subscribers to receive email notification when a document is added to a subscribed docket(s). For assistance with any FERC Online service, please email [FERCOnlineSupport@ferc.gov](mailto:FERCOnlineSupport@ferc.gov), or call (866) 208-3676 (toll free). For TTY, call (202) 502-8659.

*Comment Date:* 5:00 p.m. Eastern Time on August 8, 2018.

Dated: July 19, 2018.

**Nathaniel J. Davis, Sr.,**  
*Deputy Secretary.*

[FR Doc. 2018-16086 Filed 7-26-18; 8:45 am]

**BILLING CODE 6717-01-P**

## DEPARTMENT OF ENERGY

### Federal Energy Regulatory Commission

[Docket No. CP18-523-000]

#### Columbia Gas Transmission, LLC; Notice of Request Under Blanket Authorization

Take notice that on July 13, 2018, Columbia Gas Transmission, LLC (Columbia), 700 Louisiana Street, Suite 700, Houston, Texas 77002-2700, filed in the above referenced docket, a prior notice request pursuant to sections 157.205 and 157.216 of the Commission's regulations under the Natural Gas Act (NGA) and Columbia's blanket certificate issued in Docket No. CP83-76-000, for authorization to (1) plug and abandon four injection/withdrawal (I/W) wells (Benton Well 9507 and Laurel Wells 9097, 9239, and 9285), (2) abandon and convert one I/W well to an observation well (Benton Well 7612), and (3) abandon associated pipelines and appurtenances located at Benton and Laurel Storage Fields in

Hocking County, Ohio, all as more fully set forth in the application which is on file with the Commission and open to public inspection.

The filing may also be viewed on the web at <http://www.ferc.gov> using the "eLibrary" link. Enter the docket number excluding the last three digits in the docket number field to access the document. For assistance, please contact FERC Online Support at [FERCOnlineSupport@ferc.gov](mailto:FERCOnlineSupport@ferc.gov) or toll free at (866) 208-3676, or TTY, contact (202) 502-8659.

Any questions regarding this application may be directed to Linda Farquhar, Manager, Project Determinations & Regulatory Administration, Columbia Gas Transmission, LLC, 700 Louisiana Street, Suite 700, Houston, Texas 77002-2700, at (832) 320-5685 or fax (832) 320-6685 or [linda\\_farquhar@transcanada.com](mailto:linda_farquhar@transcanada.com).

Pursuant to section 157.9 of the Commission's rules, 18 CFR 157.9, within 90 days of this Notice the Commission staff will either: Complete its environmental assessment (EA) and place it into the Commission's public record (eLibrary) for this proceeding; or issue a Notice of Schedule for Environmental Review. If a Notice of Schedule for Environmental Review is issued, it will indicate, among other milestones, the anticipated date for the Commission staff's issuance of the EA for this proposal. The filing of the EA in the Commission's public record for this proceeding or the issuance of a Notice of Schedule for Environmental Review will serve to notify federal and state agencies of the timing for the completion of all necessary reviews, and the subsequent need to complete all federal authorizations within 90 days of the date of issuance of the Commission staff's EA.

Any person may, within 60 days after the issuance of the instant notice by the Commission, file pursuant to Rule 214 of the Commission's Procedural Rules (18 CFR 385.214) a motion to intervene or notice of intervention. Any person filing to intervene or the Commission's staff may, pursuant to section 157.205 of the Commission's Regulations under the NGA (18 CFR 157.205) file a protest to the request. If no protest is filed within the time allowed therefore, the proposed activity shall be deemed to be authorized effective the day after the time allowed for protest. If a protest is filed and not withdrawn within 30 days after the time allowed for filing a protest, the instant request shall be treated as an application for authorization pursuant to section 7 of the NGA.

<sup>7</sup> GO = Generator Owner, DP = Distribution Provider, TO = Transmission Owner, each of which applies load-responsive protective relays at the terminals of the Elements listed in the proposed standard at section 3.2 (Facilities).

<sup>8</sup> The estimated hourly costs (salary plus benefits) are based on Bureau of Labor Statistics (BLS) information May 2014, (at [http://bls.gov/oes/current/naics3\\_221000.htm#17-0000](http://bls.gov/oes/current/naics3_221000.htm#17-0000)) for an electrical engineer (\$59.62/hour for review and documentation), and for a file clerk (\$28.95/hour for record retention). Those figures (and the number of respondents) were used when the standard was approved and added to the OMB inventory. Hourly cost for the engineer are used for the one-time costs, and hourly cost for the file clerk are used for the ongoing record retention.