Discussion of this information would be likely to significantly impede implementation of a proposed agency action if conducted in open session. Such matters are protected by exemption 9(B) of section 552b of Title 5 U.S.C.

On Friday, August 3, 2018 from 1:30 p.m. to 2:30 p.m. the Board will meet in open session to receive an update on the NAEP Mathematics Framework followed by a full Board member discussion. From 2:30 p.m. to 3:00 p.m. Mr. Terry Mazany, Chair of the Ad Hoc Committee on Measures of Postsecondary Preparedness will provide an overview of the Ad Hoc Committee’s draft recommendations. Following this session, the Board will take a 15 minute break and reconvene in open session from 3:15 p.m. to 4:15 p.m. in small groups to discuss draft the Ad Hoc Committee’s recommendations. Thereafter, the Board will recess for a 15 minute break and convene at 4:30 p.m. to discuss takeaways from the small group discussions on the Ad Hoc Committee recommendations. The breakout sessions will conclude at 5:00 p.m.

The August 3, 2018 session of the Governing Board meeting will adjourn at 5:00 p.m.

On Saturday, August 4, 2018, the Nominations Committee will meet in closed session from 7:30 a.m. to 8:15 a.m. The Committee will provide updates on nominees for Governing Board vacancies for terms beginning October 1, 2018 and provide updates on plans to open the nominations cycle for Board vacancies for terms beginning October 1, 2019. The Nominations Committee’s discussions pertain solely to internal personnel rules and practices of an agency and information of a personal nature where disclosure would constitute a clearly unwarranted invasion of personal privacy. As such, the discussions are protected by exemption 9(B) of section 552b of Title 5 U.S.C.

On August 4, 2018, the Governing Board will convene in closed session from 8:30 a.m. to 8:45 a.m. to receive a briefing from Terry Mazany, Chair of the Search Committee for the Executive Director on the status of the search process and make decisions on the next steps for the hiring process. These discussions pertain solely to internal personnel rules and practices of an agency and information of a personal nature where disclosure would constitute a clearly unwarranted invasion of personal privacy. As such, the discussions are protected by exemptions 2 and 6 of § 552b(c) of Title 5 of the United States Code.

Following the closed session, the Governing Board will meet in open session from 8:30 a.m. to 9:30 a.m. to receive a briefing on the NAEP Assessment Schedule with a focus on Social Studies. This briefing will be led by Sharyn Rosenberg, Governing Board staff and Eunice Greer, NCES staff.

From 9:30 a.m. to 10:00 a.m. the Ad Hoc Committee Chair, Terry Mazany will provide additional reflections on the Ad Hoc Committee’s recommendations on Post-Secondary Preparedness. The Governing Board will then receive reports from its standing committees from 10:00 a.m. to 10:30 a.m. Following a 15 minute break, the Board will receive a briefing and engage in discussion on the NAEP Achievement Levels Setting Policy led by Andrew Ho, COSDAM Chair. From 11:30 a.m. to 12:00 p.m. retiring Governing Board’s Executive Director Bill Bushaw will provide remarks. The August 4, 2018 session of the board meeting will adjourn at 12:00 p.m.

Access to Records of the Meeting: Pursuant to FACA requirements, the public may also inspect the meeting materials at www.nagb.gov beginning on Thursday, August 2, 2018, by 10:00 a.m. EST. The official verbatim transcripts of the public meeting sessions will be available for public inspection no later than 30 calendar days following the meeting.

Reasonable Accommodations: The meeting site is accessible to individuals with disabilities. If you will need an auxiliary aid or service to participate in the meeting (e.g., interpreting service, assistive listening device, or materials in an alternate format), notify the contact person listed in this notice no later than 21 days prior to the meeting.

Electronic Access to this Document: The official version of this document is the document published in the Federal Register. Internet access to the official edition of the Federal Register and the Code of Federal Regulations is available via the Federal Digital System at www.gpo.gov/fdys. At this site you can view this document, as well as all other documents of this Department published in the Federal Register, in text or Adobe Portable Document Format (PDF). To use PDF, you must have Adobe Acrobat Reader, which is available free at the Adobe website. You may also access documents of the Department published in the Federal Register by using the article search feature at: www.federalregister.gov. Specifically, through the advanced search feature at this site, you can limit your search to documents published by the Department.

DEPARTMENT OF ENERGY
Federal Energy Regulatory Commission

[Docket No. CP18–522–000]


Take notice that on July 12, 2018, El Paso Natural Gas Company, L.L.C. (EPNG), P.O. Box 1087, Colorado Springs, Colorado 80944, filed a prior notice request pursuant to sections 157.205, 157.208, and 157.210 of the Commission’s regulations under the Natural Gas Act (NGA) requesting authorization to install or upgrade appurtenant facilities at various locations in Winkler and Yoakum Counties, Texas and in Eddy and Lea Counties, New Mexico. Additionally, EPNG proposes to increase the maximum allowable operating pressure for approximately 2,800 feet of its 20-inch-diameter Line No. 1115 in Ector County, Texas (collectively, Permian North Project). EPNG states that the Permian North Project will provide 182,000 dekatherms per day of firm transportation service for six shippers. Specifically, EPNG proposes to install valves, actuators, station yard piping, and other auxiliary equipment at the Keystone, Pecos River Eunice B/C, and Plains Compressor Stations and the Ramsey North Meter Station. EPNG estimates the cost of the Permian North Project to be approximately $12 million, all as more fully set forth in the application which is on file with the Commission and open to public inspection. The filing may also be viewed on the web at http://www.ferc.gov using the “eLibrary” link. Enter the docket number excluding the last three digits in the docket number field to access the document. For assistance, please contact FERC Online Support at FERCONlineSupport@ferc.gov or toll free at (866) 208–3676, or TTY, contact (202) 502–8659.

Any questions concerning this application may be directed to Francisco Tarin, Director, Regulatory, El
The Commission strongly encourages electronic filings of comments, protests, and interventions in lieu of paper using the “eFiling” link at http://www.ferc.gov. Persons unable to file electronically should submit an original and 7 copies of the protest or intervention to the Federal Energy Regulatory Commission, 888 First Street NE, Washington, DC 20426.

Dated: July 18, 2018.

Kimberly D. Bose, Secretary.

[FR Doc. 2018–15836 Filed 7–24–18; 8:45 am]

BILING CODE 6717–01–P

DEPARTMENT OF ENERGY

Federal Energy Regulatory Commission

[Docket No. IC18–11–000]

Commission Information Collection Activities (FERC–585); Comment Request; Extension

AGENCY: Federal Energy Regulatory Commission, DOE.

ACTION: Notice of information collection and request for comments.

SUMMARY: In compliance with the requirements of the Paperwork Reduction Act of 1995, the Federal Energy Regulatory Commission (Commission or FERC) is submitting its information collection, FERC–585 (Reporting of Electric Energy Shortages and Contingency Plans Under PURPA 1 Section 206). OMB Control No.: 1902–0138.

Type of Request: Three-year extension of the FERC–585 information collection requirements with no changes to the current reporting requirements.

Abstract: The Commission uses the information collected under the requirements of FERC–585 to implement the statutory provisions of Section 206 of PURPA. Section 206 of PURPA amended the Federal Power Act (FPA) by adding a new subsection (g) to section 202, under which the Commission, by rule, was to require each public utility to report to the Commission and any appropriate state regulatory authority:

• Any anticipated shortages of electric energy or capacity which would affect the utility’s capability to serve its wholesale customers; and
• a contingency plan that would outline what circumstances might give rise to such occurrences.

In Order No. 575,2 the Commission modified the reporting requirements in 18 CFR 294.101(b) to provide that, if a public utility includes in its rates

A copy of the comments should also be sent to the Commission, in Docket No. IC18–11–000, by either of the following methods:

• eFiling at Commission’s Website: http://www.ferc.gov/docs-filing/eFiling.asp
• Mail/Hand Delivery/Courier: Federal Energy Regulatory Commission, Secretary of the Commission, 888 First Street NE, Washington, DC 20426.

Instructions: All submissions must be formatted and filed in accordance with submission guidelines at: http://www.ferc.gov/help/submission-guide.asp. For user assistance contact FERC Online Support by email at ferconlinesupport@ferc.gov, or by phone at: (866) 208–3676 (toll-free), or (202) 502–8659 for TTY.

Docket: Users interested in receiving automatic notification of activity in this docket or in viewing/downloading comments and issuances in this docket may do so at http://www.ferc.gov/docs-filing/docs-filing.asp.

FOR FURTHER INFORMATION CONTACT: Ellen Brown may be reached by email at Data Clearance@FERC.gov, telephone at (202) 502–8663, and fax at (202) 273–0873.

SUPPLEMENTARY INFORMATION: Title: FERC–585 (Reporting of Electric Energy Shortages and Contingency Plans Under PURPA 1 Section 206). OMB Control No.: 1902–0138.

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