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Dated: July 2, 2018.

**Kimberly D. Bose,**  
Secretary.

[FR Doc. 2018-14775 Filed 7-10-18; 8:45 am]

BILLING CODE 6717-01-P

## DEPARTMENT OF ENERGY

### Federal Energy Regulatory Commission

[Project No. 2246-065—California]

#### Notice of Revised Environmental Site Review; Yuba County Water Agency

The start time for the July 11, 2018 environmental site review of the Yuba River Development Project, outlined in the June 18, 2018 Notice of Environmental Site Review, has been changed to 8:30 a.m. from 10:00 a.m. (PDT). If you have any questions, please contact Alan Mitchnick at (202) 502-6074 or [alan.mitchnick@ferc.gov](mailto:alan.mitchnick@ferc.gov).

Dated: July 3, 2018.

**Kimberly D. Bose,**  
Secretary.

[FR Doc. 2018-14762 Filed 7-10-18; 8:45 am]

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## DEPARTMENT OF ENERGY

### Federal Energy Regulatory Commission

[Docket No. EL18-173-000]

#### Notice of Institution of Section 206 Proceeding and Refund Effective Date

Monongahela Power Company  
Potomac Edison Company  
West Penn Power Company  
AEP Indiana Michigan Transmission Company, Inc.  
AEP Kentucky Transmission Company, Inc.  
AEP Ohio Transmission Company, Inc.  
AEP West Virginia Transmission Company, Inc.  
Appalachian Power Company  
Indiana Michigan Power Company  
Kentucky Power Company  
Kingsport Power Company  
Ohio Power Company  
Wheeling Power Company  
Commonwealth Edison Company  
Commonwealth Edison Company of Indiana, Inc.

Dayton Power and Light Company  
Virginia Electric and Power Company  
Public Service Electric and Gas Company  
PECO Energy Company  
PPL Electric Utilities Corporation  
Baltimore Gas and Electric Company  
Jersey Central Power & Light Company  
Potomac Electric Power Company  
Atlantic City Electric Company  
Delmarva Power & Light Company  
UGI Utilities Inc.  
Allegheny Electric Cooperative, Inc.  
CED Rock Springs, LLC  
Old Dominion Electric Cooperative  
Rockland Electric Company  
Duquesne Light Company  
Neptune Regional Transmission System, LLC  
Trans-Allegheny Interstate Line Company  
Linden VFT, LLC  
American Transmission Systems, Incorporated  
City of Cleveland, Department of Public Utilities, Division of Cleveland Public Power  
Duke Energy Ohio, Inc.  
Duke Energy Kentucky, Inc.  
City of Hamilton, OH  
Hudson Transmission Partners, LLC  
East Kentucky Power Cooperative, Inc.  
City of Rochelle  
ITC Interconnection LLC  
Mid-Atlantic Interstate Transmission, LLC  
Southern Maryland Electric Cooperative, Inc.  
Ohio Valley Electric Corporation

On July 2, 2018, the Commission issued an order in Docket No. EL18-173-000, pursuant to section 206 of the Federal Power Act (FPA), 16 U.S.C. 824e (2012), instituting an investigation to require the above-captioned PJM Interconnection, L.L.C. Transmission Owners to refile Schedule 12 of the PJM Tariff to clearly specify its Open Access Transmission Tariff or show cause why Schedule 12 should not be revised. *Monongahela Power Company, et al.*, 164 FERC ¶ 61,002 (2018).

The refund effective date in Docket No. EL18-173-000, established pursuant to section 206(b) of the FPA, will be the date of publication of this notice in the **Federal Register**.

Any interested person desiring to be heard in Docket No. EL18-173-000 must file a notice of intervention or motion to intervene, as appropriate, with the Federal Energy Regulatory Commission, 888 First Street NE, Washington, DC 20426, in accordance with Rule 214 of the Commission's Rules of Practice and Procedure, 18 CFR 385.214, within 21 days of the date of issuance of the order.

Dated: July 2, 2018.

**Kimberly D. Bose,**  
Secretary.

[FR Doc. 2018-14771 Filed 7-10-18; 8:45 am]

BILLING CODE 6717-01-P

## DEPARTMENT OF ENERGY

### Federal Energy Regulatory Commission

[Docket No. IC18-16-000]

#### Commission Information Collection Activities (FERC-567); Comment Request; Extension

**AGENCY:** Federal Energy Regulatory Commission, Department of Energy.

**ACTION:** Notice of information collection and request for comments.

**SUMMARY:** In compliance with the requirements of the Paperwork Reduction Act of 1995, the Federal Energy Regulatory Commission (Commission or FERC) is soliciting public comment on the currently approved information collection, FERC-567 [Gas Pipeline Certificates: Annual Reports of System Flow Diagrams and System Capacity].

**DATES:** Comments on the collection of information are due September 10, 2018.

**ADDRESSES:** You may submit comments (identified by Docket No. IC18-16-000) by either of the following methods:

- *eFiling at Commission's Website:*  
<http://www.ferc.gov/docs-filing/efiling.asp>.

- *Mail/Hand Delivery/Courier:*  
Federal Energy Regulatory Commission, Secretary of the Commission, 888 First Street NE, Washington, DC 20426.

*Instructions:* All submissions must be formatted and filed in accordance with submission guidelines at: <http://www.ferc.gov/help/submission-guide.asp>. For user assistance contact FERC Online Support by email at [ferconlinesupport@ferc.gov](mailto:ferconlinesupport@ferc.gov), or by phone at: (866) 208-3676 (toll-free), or (202) 502-8659 for TTY.

*Docket:* Users interested in receiving automatic notification of activity in this docket or in viewing/downloading comments and issuances in this docket may do so at <http://www.ferc.gov/docs-filing/docs-filing.asp>.

#### FOR FURTHER INFORMATION CONTACT:

Ellen Brown may be reached by email at [DataClearance@FERC.gov](mailto:DataClearance@FERC.gov), telephone at (202) 502-8663, and fax at (202) 273-0873.

#### SUPPLEMENTARY INFORMATION:

*Title:* FERC-567, Gas Pipeline Certificates: Annual Reports of System Flow Diagrams and System Capacity.

*OMB Control No.:* 1902-0005.

*Type of Request:* Three-year extension of the FERC-567 information collection requirements with no changes to the current reporting requirements.

*Abstract:* The Commission uses the information from the FERC-567 to

obtain accurate data on pipeline facilities and the peak capacity of these facilities. Additionally, the Commission validates the need for new facilities proposed by pipelines in certificate applications. By modeling an applicant's pipeline system, Commission staff utilizes the FERC-567 data to determine configuration and location of installed pipeline facilities; verify and determine the receipt and delivery points between shippers, producers and pipeline companies; determine the location of receipt and delivery points and emergency interconnections on a pipeline system; determine the location of pipeline

segments, laterals and compressor stations on a pipeline system; verify pipeline segment lengths and pipeline diameters; justify the maximum allowable operating pressures and suction and discharge pressures at compressor stations; verify the installed horsepower and volumes compressed at each compressor station; determine the existing shippers and producers currently using each pipeline company; verify peak capacity on the system; and develop and evaluate alternatives to the proposed facilities as a means to mitigate environmental impact of new pipeline construction.

<sup>18</sup> Code of Federal Regulations (CFR) 260.8(a) requires each major natural gas

pipeline with a system delivery capacity exceeding 100,000 Mcf per day to submit by June 1 of each year, diagrams reflecting operating conditions on the pipeline's main transmission system during the previous 12 months ended December 31. These physical/engineering data are not included as part of any other data collection requirement.

*Type of Respondents:* Applicants with a system delivery capacity in excess of 100,000 Mcf<sup>1</sup> per day.

*Estimate of Annual Burden:*<sup>2</sup> The Commission estimates the annual public reporting burden for the information collection as:

**FERC-567—GAS PIPELINE CERTIFICATES: ANNUAL REPORTS OF SYSTEM FLOW DIAGRAMS AND SYSTEM CAPACITY**

	Number of respondents	Annual number of responses per respondent	Total number of responses	Average burden and cost per response <sup>3</sup>	Total annual burden hours and total annual cost	Cost per respondent (\$)
	(1)	(2)	(1) * (2) = (3)	(4)	(3) * (4) = (5)	(5) ÷ (1)
Natural Gas Pipelines .....	121	1	121	3 \$237	363 \$28,677	\$237

*Comments:* Comments are invited on: (1) Whether the collection of information is necessary for the proper performance of the functions of the Commission, including whether the information will have practical utility; (2) the accuracy of the agency's estimate of the burden and cost of the collection of information, including the validity of the methodology and assumptions used; (3) ways to enhance the quality, utility and clarity of the information collection; and (4) ways to minimize the burden of the collection of information on those who are to respond, including the use of automated collection techniques or other forms of information technology.

Dated: July 5, 2018.

**Kimberly D. Bose,**

Secretary.

[FR Doc. 2018-14815 Filed 7-10-18; 8:45 am]

**BILLING CODE 6717-01-P**

**DEPARTMENT OF ENERGY**

**Federal Energy Regulatory Commission**

[Docket No. OR18-28-000]

**Shell Pipeline Company LP; Notice of Petition for Declaratory Order**

Take notice that on July 3, 2018, pursuant to Rule 207(a)(2) of the Federal Energy Regulatory Commission's (Commission) Rules of Practice and Procedure, 18 CFR 385.207(a)(2) (2017), Shell Pipeline Company LP (SPLC or Petitioner), filed a petition for a declaratory order seeking approval of SPLC's proposed rate structures, service priority rights, and prorationing provisions for shippers and various aspects of the Transportation Service Agreement for the Falcon Ethane Pipeline System, all as more fully explained in the petition.

Any person desiring to intervene or to protest this filing must file in accordance with Rules 211 and 214 of the Commission's Rules of Practice and Procedure (18 CFR 385.211, 385.214). Protests will be considered by the Commission in determining the appropriate action to be taken, but will

not serve to make protestants parties to the proceeding. Any person wishing to become a party must file a notice of intervention or motion to intervene, as appropriate. Such notices, motions, or protests must be filed on or before the comment date. Anyone filing a motion to intervene or protest must serve a copy of that document on the Petitioner.

The Commission encourages electronic submission of protests and interventions in lieu of paper using the "eFiling" link at <http://www.ferc.gov>. Persons unable to file electronically should submit an original and 5 copies of the protest or intervention to the Federal Energy Regulatory Commission, 888 First Street NE, Washington, DC 20426

This filing is accessible on-line at <http://www.ferc.gov>, using the "eLibrary" link and is available for review in the Commission's Public Reference Room in Washington, DC. There is an "eSubscription" link on the website that enables subscribers to receive email notification when a document is added to a subscribed docket(s). For assistance with any FERC Online service, please email [FERCOnlineSupport@ferc.gov](mailto:FERCOnlineSupport@ferc.gov), or call

<sup>1</sup> Mcf = Thousand cubic feet.

<sup>2</sup> Burden is defined as the total time, effort, or financial resources expended by persons to generate, maintain, retain, or disclose or provide information to or for a Federal agency. For further

explanation of what is included in the information collection burden, reference 5 Code of Federal Regulations 1320.3.

<sup>3</sup> The estimates for cost per response are derived using the following formula: 2018 Average Burden

Hours per Response \* \$79 per Hour = Average Cost per Response. The hourly cost figure of \$79 is the 2018 average FERC hourly cost for wages plus benefits. We assume for FERC-567 that respondents earn at a similar rate.