proceeding can ask for court review of Commission orders in the proceeding.

However, a person does not have to intervene in order to have comments considered. The second way to participate is by filing with the Secretary of the Commission, as soon as possible, an original and two copies of comments in support of or in opposition to this project. The Commission will consider these comments in determining the appropriate action to be taken, but the filing of a comment alone will not serve to make the filer a party to the proceeding. The Commission's rules require that persons filing comments in opposition to the project provide copies of their protests only to the party or parties directly involved in the protest.

Persons who wish to comment only on the environmental review of this project should submit an original and two copies of their comments to the Secretary of the Commission. Environmental commentors will be placed on the Commission's environmental mailing list, will receive copies of the environmental documents, and will be notified of meetings associated with the Commission's environmental review process. Environmental commentors will not be required to serve copies of filed documents on all other parties. However, the non-party commentors will not receive copies of all documents filed by other parties or issued by the Commission (except for the mailing of environmental documents issued by the Commission) and will not have the right to seek court review of the Commission's final order.

The Commission strongly encourages electronic filings of comments, protests and interventions in lieu of paper using the eFiling link at *http://www.ferc.gov.* Persons unable to file electronically should submit an original and 5 copies of the protest or intervention to the Federal Energy regulatory Commission, 888 First Street NE, Washington, DC 20426.

Comment Date: July 19, 2018.

Dated: June 28, 2018.

Kimberly D. Bose,

Secretary.

[FR Doc. 2018–14558 Filed 7–6–18; 8:45 am]

BILLING CODE 6717-01-P

DEPARTMENT OF ENERGY

Federal Energy Regulatory Commission

Combined Notice of Filings #1

Take notice that the Commission received the following electric rate filings:

Docket Numbers: ER11–47–009; ER12–1540–007; ER12–1541–007; ER12–1542–007; ER12–1544–007; ER14–594–011; ER11–46–012; ER11– 41–009; ER12–2343–007; ER13–1896– 013; ER16–323–005; ER17–1930–001; ER17–1931–001; ER17–1932–001.

Applicants: Appalachian Power Company, Indiana Michigan Power Company, Kentucky Power Company, Kingsport Power Company, Wheeling Power Company, AEP Texas Inc., Public Service Company of Oklahoma, Southwestern Electric Power Company, Ohio Power Company, AEP Energy Partners, Inc., AEP Retail Energy Partners LLC, AEP Energy, Inc., AEP Generation Resources Inc., Ohio Valley Electric Corporation.

Description: Updated Market Power Analysis in the Southwest Power Pool balancing area authority of the AEP MBR affiliates.

Filed Date: 6/26/18. Accession Number: 20180626–5244. Comments Due: 5 p.m. ET 8/27/18. Docket Numbers: ER11–1858–007. Applicants: NorthWestern Corporation.

Description: Triennial Market Power Analysis for the Southwest Power Pool Region of NorthWestern Corporation.

Filed Date: 6/26/18. Accession Number: 20180626–5246. Comments Due: 5 p.m. ET 8/27/18. Docket Numbers: ER18–1861–000. Applicants: New England Power Company. Description: Tariff Cancellation:

Notice of Cancellation of Service Agreement with Wheelabrator Millbury, Inc. to be effective 8/27/2018. *Filed Date:* 6/27/18. *Accession Number:* 20180627–5047. *Comments Due:* 5 p.m. ET 7/18/18. *Docket Numbers:* ER18–1862–000. *Applicants:* Duke Energy Progress, LLC.

Description: § 205(d) Rate Filing: DEP-Five Towns Reimbursement Agreements to be effective 9/1/2018.

Filed Date: 6/27/18. Accession Number: 20180627–5067. Comments Due: 5 p.m. ET 7/18/18. Docket Numbers: ER18–1863–000. Applicants: Coolidge Solar I, LLC. Description: Baseline eTariff Filing: Coolidge Solar I, LLC Application for Market-Based Rate Authority to be effective 8/27/2018.

Filed Date: 6/27/18. *Accession Number:* 20180627–5129. *Comments Due:* 5 p.m. ET 7/18/18.

The filings are accessible in the Commission's eLibrary system by clicking on the links or querying the docket number.

Any person desiring to intervene or protest in any of the above proceedings must file in accordance with Rules 211 and 214 of the Commission's Regulations (18 CFR 385.211 and 385.214) on or before 5:00 p.m. Eastern time on the specified comment date. Protests may be considered, but intervention is necessary to become a party to the proceeding.

eFiling is encouraged. More detailed information relating to filing requirements, interventions, protests, service, and qualifying facilities filings can be found at: *http://www.ferc.gov/ docs-filing/efiling/filing-req.pdf.* For other information, call (866) 208–3676 (toll free). For TTY, call (202) 502–8659.

Dated: June 28, 2018.

Kimberly D. Bose,

Secretary.

[FR Doc. 2018–14567 Filed 7–6–18; 8:45 am] BILLING CODE 6717–01–P

DEPARTMENT OF ENERGY

Federal Energy Regulatory Commission

[Project No. 14642-002]

San Diego County Water Authority, City of San Diego; Notice of Preliminary Permit Application Accepted for Filing and Soliciting Comments, Motions To Intervene, and Competing Applications

(June 28, 2018)

On May 1, 2018, the San Diego County Water Authority and the City of San Diego, California, jointly filed an application for a preliminary permit, pursuant to section 4(f) of the Federal Power Act (FPA), proposing to study the feasibility of the San Vicente Energy Storage Facility, to be located at San Vicente reservoir, in Lakeside, California. The sole purpose of a preliminary permit, if issued, is to grant the permit holder priority to file a license application during the permit term. A preliminary permit does not authorize the permit holder to perform any land-disturbing activities or otherwise enter upon lands or waters owned by others without the owners' express permission.

The proposed project would consist of an integration of existing facilities and the construction of new facilities:

The lower reservoir portion of the proposed project would consist of the following: (1) The existing San Vicente reservoir with a storage capacity of 246,000 acre-feet and a surface area of 1,600 acres at a normal maximum operating elevation of 766 feet above mean sea level (msl); (2) the existing 1,430-foot-long, 337-foot-high San Vicente roller compacted concrete (RCC) gravity dam; (3) a lower reservoir inlet/ outlet structure equipped with trash racks and either one or two slide gates; (4) a new 230-kilovolt (kV) substation containing step-up transformers, circuit breakers, and disconnect switches; (5) a new switchyard constructed at the point of interconnection at the western edge of San Vicente Reservoir; (6) an approximately 5-mile-long, 230-kV overhead or underground transmission line that would extend from the northern end of San Vicente reservoir to the 230-kV Sycamore substation and interconnect with San Diego Gas and Electric's existing 500-kV Sunrise Powerlink; and (7) appurtenant facilities.

The upper reservoir portion of the proposed project would be constructed near Foster Canyon, approximately onehalf mile northwest of the San Vicente reservoir and would consist of: (1) A reservoir with a storage capacity of 7,842 acre-feet and a surface area of 100 acres at a full pond elevation of 1,490 feet msl; (2) five RCC saddle dams impounding the reservoir and measuring, respectively: (i) 1,425 feet long and 230 feet high, (ii) 838 feet long and 80 feet high, (iii) 838 feet long and 80 feet high, (iv) 1,006 feet long and 240 feet high, and (v) 3,100 feet long and 30 feet high; (3) an upper reservoir inlet/ outlet structure; (4) a 2,050-foot-long, 22-foot-diameter power tunnel transitioning into two 326-foot-long, steel-lined penstocks extending between the upper reservoir inlet/outlet and the pump/turbines below; (5) a 360-footlong, 83-foot-wide, 119-foot-tall subsurface powerhouse containing four 125-megawatt vertical Francis variable speed reversible pump/turbine/ generator units; (6) a 2,244-foot-long, 25foot-diameter concrete-lined tailrace tunnel connecting the pump-turbine draft tubes to the lower reservoir inlet/ outlet structure; (7) a 2,200-foot-long, 230-kV, underground transmission line extending from the upper reservoir to the northern end of San Vicente reservoir; and (7) appurtenant facilities.

The project would generate an estimated 1,300 gigawatt hours annually.

Applicant Contacts: (1) Mr. Gary Bousquet, Senior Engineering Manager, San Diego County Water Authority, 4677 Overland Avenue, San Diego, California 92123, phone: (858) 522– 6823; and (2) Mr. Vic Barnes, Director of Public Utilities, City of San Diego, 9192 Topaz Way, San Diego, California, phone (858) 292–6401.

FERC Contact: John Mudre, phone: (202) 502–8902.

Deadline for filing comments, motions to intervene, competing applications (without notices of intent), or notices of intent to file competing applications: 60 days from the issuance of this notice. Competing applications and notices of intent must meet the requirements of 18 CFR 4.36.

The Commission strongly encourages electronic filing. Please file comments, motions to intervene, notices of intent, and competing applications using the Commission's eFiling system at http:// www.ferc.gov/docs-filing/efiling.asp. Commenters can submit brief comments up to 6,000 characters, without prior registration, using the eComment system at http://www.ferc.gov/docs-filing/ ecomment.asp. You must include your name and contact information at the end of your comments. For assistance, please contact FERC Online Support at FERCOnlineSupport@ferc.gov, (866) 208-3676 (toll free), or (202) 502-8659 (TTY). In lieu of electronic filing, please send a paper copy to: Secretary, Federal Energy Regulatory Commission, 888 First Street NE, Washington, DC 20426. The first page of any filing should include docket number P-14642-002.

More information about this project, including a copy of the application, can be viewed or printed on the eLibrary link of Commission's website at *http:// www.ferc.gov/docs-filing/elibrary.asp.* Enter the docket number (P–14642) in the docket number field to access the document. For assistance, contact FERC Online Support.

Dated: June 28, 2018.

Kimberly D. Bose,

Secretary.

[FR Doc. 2018–14569 Filed 7–6–18; 8:45 am] BILLING CODE 6717–01–P

DEPARTMENT OF ENERGY

Federal Energy Regulatory Commission

[Docket No. EL18-184-000]

Meldahl, LLC; Notice of Filing

Take notice that on June 27, 2018, Meldahl, LLC submitted a filing of proposed revenue requirement for reactive supply and voltage control from generation or other sources service under Schedule 2 of the PJM Interconnection, L.L.C. Tariff (Meldahl, Hydroelectric Facility).

Any person desiring to intervene or to protest this filing must file in accordance with Rules 211 and 214 of the Commission's Rules of Practice and Procedure (18 CFR 385.211, 385.214). Protests will be considered by the Commission in determining the appropriate action to be taken, but will not serve to make protestants parties to the proceeding. Any person wishing to become a party must file a notice of intervention or motion to intervene, as appropriate. Such notices, motions, or protests must be filed on or before the comment date. On or before the comment date, it is not necessary to serve motions to intervene or protests on persons other than the Applicant.

The Commission encourages electronic submission of protests and interventions in lieu of paper using the eFiling link at *http://www.ferc.gov.* Persons unable to file electronically should submit an original and 5 copies of the protest or intervention to the Federal Energy Regulatory Commission, 888 First Street NE, Washington, DC 20426.

This filing is accessible on-line at *http://www.ferc.gov*, using the eLibrary link and is available for review in the Commission's Public Reference Room in Washington, DC. There is an eSubscription link on the website that enables subscribers to receive email notification when a document is added to a subscribed docket(s). For assistance with any FERC Online service, please email *FERCOnlineSupport@ferc.gov*, or call (866) 208–3676 (toll free). For TTY, call (202) 502–8659.

Comment Date: 5:00 p.m. Eastern Time on July 18, 2018.

Dated: June 28, 2018.

Kimberly D. Bose,

Secretary.

[FR Doc. 2018–14560 Filed 7–6–18; 8:45 am] BILLING CODE 6717–01–P

DEPARTMENT OF ENERGY

Federal Energy Regulatory Commission

[Docket No. OR18-27-000]

Enterprise Crude Pipeline LLC; Notice of Petition for Declaratory Order

Take notice that on June 27, 2018, pursuant to Rule 207(a)(2) of the Federal Energy Regulatory Commission's (Commission) Rules of Practice and