

The proposed project would consist of an integration of existing facilities and the construction of new facilities:

The lower reservoir portion of the proposed project would consist of the following: (1) The existing San Vicente reservoir with a storage capacity of 246,000 acre-feet and a surface area of 1,600 acres at a normal maximum operating elevation of 766 feet above mean sea level (msl); (2) the existing 1,430-foot-long, 337-foot-high San Vicente roller compacted concrete (RCC) gravity dam; (3) a lower reservoir inlet/outlet structure equipped with trash racks and either one or two slide gates; (4) a new 230-kilovolt (kV) substation containing step-up transformers, circuit breakers, and disconnect switches; (5) a new switchyard constructed at the point of interconnection at the western edge of San Vicente Reservoir; (6) an approximately 5-mile-long, 230-kV overhead or underground transmission line that would extend from the northern end of San Vicente reservoir to the 230-kV Sycamore substation and interconnect with San Diego Gas and Electric's existing 500-kV Sunrise Powerlink; and (7) appurtenant facilities.

The upper reservoir portion of the proposed project would be constructed near Foster Canyon, approximately one-half mile northwest of the San Vicente reservoir and would consist of: (1) A reservoir with a storage capacity of 7,842 acre-feet and a surface area of 100 acres at a full pond elevation of 1,490 feet msl; (2) five RCC saddle dams impounding the reservoir and measuring, respectively: (i) 1,425 feet long and 230 feet high, (ii) 838 feet long and 80 feet high, (iii) 838 feet long and 80 feet high, (iv) 1,006 feet long and 240 feet high, and (v) 3,100 feet long and 30 feet high; (3) an upper reservoir inlet/outlet structure; (4) a 2,050-foot-long, 22-foot-diameter power tunnel transitioning into two 326-foot-long, steel-lined penstocks extending between the upper reservoir inlet/outlet and the pump/turbines below; (5) a 360-foot-long, 83-foot-wide, 119-foot-tall subsurface powerhouse containing four 125-megawatt vertical Francis variable speed reversible pump/turbine/generator units; (6) a 2,244-foot-long, 25-foot-diameter concrete-lined tailrace tunnel connecting the pump-turbine draft tubes to the lower reservoir inlet/outlet structure; (7) a 2,200-foot-long, 230-kV, underground transmission line extending from the upper reservoir to the northern end of San Vicente reservoir; and (7) appurtenant facilities.

The project would generate an estimated 1,300 gigawatt hours annually.

**Applicant Contacts:** (1) Mr. Gary Bousquet, Senior Engineering Manager, San Diego County Water Authority, 4677 Overland Avenue, San Diego, California 92123, phone: (858) 522-6823; and (2) Mr. Vic Barnes, Director of Public Utilities, City of San Diego, 9192 Topaz Way, San Diego, California, phone (858) 292-6401.

**FERC Contact:** John Mudre, phone: (202) 502-8902.

Deadline for filing comments, motions to intervene, competing applications (without notices of intent), or notices of intent to file competing applications: 60 days from the issuance of this notice. Competing applications and notices of intent must meet the requirements of 18 CFR 4.36.

The Commission strongly encourages electronic filing. Please file comments, motions to intervene, notices of intent, and competing applications using the Commission's eFiling system at <http://www.ferc.gov/docs-filing/efiling.asp>. Commenters can submit brief comments up to 6,000 characters, without prior registration, using the eComment system at <http://www.ferc.gov/docs-filing/ecomment.asp>. You must include your name and contact information at the end of your comments. For assistance, please contact FERC Online Support at [FERCOnlineSupport@ferc.gov](mailto:FERCOnlineSupport@ferc.gov), (866) 208-3676 (toll free), or (202) 502-8659 (TTY). In lieu of electronic filing, please send a paper copy to: Secretary, Federal Energy Regulatory Commission, 888 First Street NE, Washington, DC 20426. The first page of any filing should include docket number P-14642-002.

More information about this project, including a copy of the application, can be viewed or printed on the eLibrary link of Commission's website at <http://www.ferc.gov/docs-filing/elibrary.asp>. Enter the docket number (P-14642) in the docket number field to access the document. For assistance, contact FERC Online Support.

Dated: June 28, 2018.

**Kimberly D. Bose,**

*Secretary.*

[FR Doc. 2018-14569 Filed 7-6-18; 8:45 am]

**BILLING CODE 6717-01-P**

## DEPARTMENT OF ENERGY

### Federal Energy Regulatory Commission

[Docket No. EL18-184-000]

#### Meldahl, LLC; Notice of Filing

Take notice that on June 27, 2018, Meldahl, LLC submitted a filing of proposed revenue requirement for

reactive supply and voltage control from generation or other sources service under Schedule 2 of the PJM Interconnection, L.L.C. Tariff (Meldahl, Hydroelectric Facility).

Any person desiring to intervene or to protest this filing must file in accordance with Rules 211 and 214 of the Commission's Rules of Practice and Procedure (18 CFR 385.211, 385.214). Protests will be considered by the Commission in determining the appropriate action to be taken, but will not serve to make protestants parties to the proceeding. Any person wishing to become a party must file a notice of intervention or motion to intervene, as appropriate. Such notices, motions, or protests must be filed on or before the comment date. On or before the comment date, it is not necessary to serve motions to intervene or protests on persons other than the Applicant.

The Commission encourages electronic submission of protests and interventions in lieu of paper using the eFiling link at <http://www.ferc.gov>. Persons unable to file electronically should submit an original and 5 copies of the protest or intervention to the Federal Energy Regulatory Commission, 888 First Street NE, Washington, DC 20426.

This filing is accessible on-line at <http://www.ferc.gov>, using the eLibrary link and is available for review in the Commission's Public Reference Room in Washington, DC. There is an eSubscription link on the website that enables subscribers to receive email notification when a document is added to a subscribed docket(s). For assistance with any FERC Online service, please email [FERCOnlineSupport@ferc.gov](mailto:FERCOnlineSupport@ferc.gov), or call (866) 208-3676 (toll free). For TTY, call (202) 502-8659.

**Comment Date:** 5:00 p.m. Eastern Time on July 18, 2018.

Dated: June 28, 2018.

**Kimberly D. Bose,**

*Secretary.*

[FR Doc. 2018-14560 Filed 7-6-18; 8:45 am]

**BILLING CODE 6717-01-P**

## DEPARTMENT OF ENERGY

### Federal Energy Regulatory Commission

[Docket No. OR18-27-000]

#### Enterprise Crude Pipeline LLC; Notice of Petition for Declaratory Order

Take notice that on June 27, 2018, pursuant to Rule 207(a)(2) of the Federal Energy Regulatory Commission's (Commission) Rules of Practice and

Procedure, 18 CFR 385.207(a)(2) (2017), Enterprise Crude Pipeline LLC (ECPL), filed a petition for a declaratory order seeking approval of the specific rate structures, terms of service, and prorationing methodology for a newly constructed and expanded pipeline system that ECPL is developing to transport additional volumes of crude oil from multiple origin points in New Mexico to ECPL's crude oil terminal, pumping station, and tank farm facility in Midland, Texas, as more fully explained in the petition.

Any person desiring to intervene or to protest this filing must file in accordance with Rules 211 and 214 of the Commission's Rules of Practice and Procedure (18 CFR 385.211, 385.214). Protests will be considered by the Commission in determining the appropriate action to be taken, but will not serve to make protestants parties to the proceeding. Any person wishing to become a party must file a notice of intervention or motion to intervene, as appropriate. Such notices, motions, or protests must be filed on or before the comment date. Anyone filing a motion to intervene or protest must serve a copy of that document on the Petitioner.

The Commission encourages electronic submission of protests and interventions in lieu of paper using the eFiling link at <http://www.ferc.gov>. Persons unable to file electronically should submit an original and 5 copies of the protest or intervention to the Federal Energy Regulatory Commission, 888 First Street NE, Washington, DC 20426.

This filing is accessible on-line at <http://www.ferc.gov>, using the eLibrary link and is available for review in the Commission's Public Reference Room in Washington, DC. There is an eSubscription link on the website that enables subscribers to receive email notification when a document is added to a subscribed docket(s). For assistance with any FERC Online service, please email [FERCOnlineSupport@ferc.gov](mailto:FERCOnlineSupport@ferc.gov), or call (866) 208-3676 (toll free). For TTY, call (202) 502-8659.

**Comment Date:** 5:00 p.m. Eastern time on July 27, 2018.

Dated: June 28, 2018.

**Kimberly D. Bose,**  
Secretary.

[FR Doc. 2018-14564 Filed 7-6-18; 8:45 am]

**BILLING CODE 6717-01-P**

## DEPARTMENT OF ENERGY

### Federal Energy Regulatory Commission

[Docket No. ER18-1863-000]

#### Coolidge Solar I, LLC; Supplemental Notice That Initial Market-Based Rate Filing Includes Request for Blanket Section 204 Authorization

This is a supplemental notice in the above-referenced proceeding Coolidge Solar I, LLC's application for market-based rate authority, with an accompanying rate tariff, noting that such application includes a request for blanket authorization, under 18 CFR part 34, of future issuances of securities and assumptions of liability.

Any person desiring to intervene or to protest should file with the Federal Energy Regulatory Commission, 888 First Street NE, Washington, DC 20426, in accordance with Rules 211 and 214 of the Commission's Rules of Practice and Procedure (18 CFR 385.211 and 385.214). Anyone filing a motion to intervene or protest must serve a copy of that document on the Applicant.

Notice is hereby given that the deadline for filing protests with regard to the applicant's request for blanket authorization, under 18 CFR part 34, of future issuances of securities and assumptions of liability, is July 18, 2018.

The Commission encourages electronic submission of protests and interventions in lieu of paper, using the FERC Online links at <http://www.ferc.gov>. To facilitate electronic service, persons with internet access who will eFile a document and/or be listed as a contact for an intervenor must create and validate an eRegistration account using the eRegistration link. Select the eFiling link to log on and submit the intervention or protests.

Persons unable to file electronically should submit an original and 5 copies of the intervention or protest to the Federal Energy Regulatory Commission, 888 First Street NE, Washington, DC 20426.

The filings in the above-referenced proceeding are accessible in the Commission's eLibrary system by clicking on the appropriate link in the above list. They are also available for electronic review in the Commission's Public Reference Room in Washington, DC. There is an eSubscription link on the website that enables subscribers to receive email notification when a document is added to a subscribed docket(s). For assistance with any FERC Online service, please email

[FERCOnlineSupport@ferc.gov](mailto:FERCOnlineSupport@ferc.gov) or call (866) 208-3676 (toll free). For TTY, call (202) 502-8659.

Dated: June 28, 2018.

**Kimberly D. Bose,**  
Secretary.

[FR Doc. 2018-14562 Filed 7-6-18; 8:45 am]

**BILLING CODE 6717-01-P**

## DEPARTMENT OF ENERGY

### Federal Energy Regulatory Commission

[Docket No. CP18-505-000]

#### Texas Eastern Transmission, LP; Notice of Application

Take notice that on June 18, 2018, Texas Eastern Transmission, LP (Texas Eastern), P.O. Box 1642, Houston, Texas 77251, filed in Docket No. CP18-505-000, an application pursuant to section 7(b) of the Natural Gas Act and Part 157 of the Commission's regulations, to abandon certain onshore and offshore facilities comprising the Cameron System, located onshore in the state of Louisiana and offshore in the federal waters in the Gulf of Mexico near Louisiana. Specifically, Texas Eastern proposes to abandon in place and by removal in total approximately 212.35 miles of various 30-inch diameter pipelines and abandon all related appurtenant facilities. Texas Eastern states that the facilities proposed for abandonment are not required to meet current firm service obligations, all as more fully set forth in the application, which is on file with the Commission and open to public inspection. The filing may also be viewed on the web at <http://www.ferc.gov> using the "eLibrary" link. Enter the docket number excluding the last three digits in the docket number field to access the document. For assistance, contact FERC at [FERCOnlineSupport@ferc.gov](mailto:FERCOnlineSupport@ferc.gov) or call toll-free, (866) 208-3676 or TTY, (202) 502-8659.

Any questions regarding this Application should be directed to Lisa A. Connolly, Director, Rates & Certificates, Texas Eastern Transmission, LP, P.O. Box 1642, Houston, Texas 77251, or telephone (713) 627-4102, or fax (713) 627-5947 or by email [lisa.connolly@enbridge.com](mailto:lisa.connolly@enbridge.com).

Pursuant to section 157.9 of the Commission's rules, 18 CFR 157.9, within 90 days of this Notice the Commission staff will either: Complete its environmental assessment (EA) and place it into the Commission's public record (eLibrary) for this proceeding; or issue a Notice of Schedule for