

**DEPARTMENT OF ENERGY**

**Federal Energy Regulatory Commission**

**Combined Notice of Filings**

Take notice that the Commission has received the following Natural Gas Pipeline Rate and Refund Report filings:

**Filings Instituting Proceedings**

- Docket Number:* PR18–62–000.  
*Applicants:* Rocky Mountain Natural Gas LLC.  
*Description:* Tariff filing per 284.123(b),(e)/: Rocky Mountain Natural Gas LLC SOC Filing to be effective 6/1/2018.  
*Filed Date:* 6/26/18.  
*Accession Number:* 20180626–5073.  
*Comments/Protests Due:* 5 p.m. ET 7/17/18.  
*Docket Numbers:* RP18–909–000.  
*Applicants:* Transcontinental Gas Pipe Line Company.  
*Description:* § 4(d) Rate Filing: Negotiated Rates—Cherokee AGL—Replacement Shippers—Jul 2018 to be effective 7/1/2018.  
*Filed Date:* 6/27/18.  
*Accession Number:* 20180627–5033.  
*Comments Due:* 5 p.m. ET 7/9/18.  
*Docket Numbers:* RP18–910–000.  
*Applicants:* Algonquin Gas Transmission, LLC.  
*Description:* § 4(d) Rate Filing: Negotiated Rate—Boston Gas to BBPC 796772 to be effective 7/1/2018.  
*Filed Date:* 6/27/18.  
*Accession Number:* 20180627–5073.  
*Comments Due:* 5 p.m. ET 7/9/18.  
*Docket Numbers:* RP18–911–000.  
*Applicants:* Texas Eastern Transmission, LP.  
*Description:* § 4(d) Rate Filing: Negotiated Rate—Noble Energy #8951606 eff 7–1–18 to be effective 7/1/2018.

*Filed Date:* 6/27/18.  
*Accession Number:* 20180627–5114.  
*Comments Due:* 5 p.m. ET 7/9/18.

The filings are accessible in the Commission’s eLibrary system by clicking on the links or querying the docket number.

Any person desiring to intervene or protest in any of the above proceedings must file in accordance with Rules 211 and 214 of the Commission’s Regulations (18 CFR 385.211 and 385.214) on or before 5:00 p.m. Eastern time on the specified comment date. Protests may be considered, but intervention is necessary to become a party to the proceeding.

eFiling is encouraged. More detailed information relating to filing requirements, interventions, protests, service, and qualifying facilities filings can be found at: <http://www.ferc.gov/docs-filing/efiling/filing-req.pdf>. For other information, call (866) 208–3676 (toll free). For TTY, call (202) 502–8659.

Dated: June 28, 2018.

**Kimberly D. Bose,**  
*Secretary.*

[FR Doc. 2018–14555 Filed 7–6–18; 8:45 am]

**BILLING CODE 6717–01–P**

**DEPARTMENT OF ENERGY**

**Federal Energy Regulatory Commission**

[Docket No. CD18–10–000]

**City of Englewood, Colorado; Notice of Preliminary Determination of a Qualifying Conduit Hydropower Facility and Soliciting Comments and Motions To Intervene**

On June 15, 2018, the City Of Englewood, Colorado (Englewood) filed a notice of intent to construct a

qualifying conduit hydropower facility, pursuant to section 30 of the Federal Power Act (FPA), as amended by section 4 of the Hydropower Regulatory Efficiency Act of 2013 (HREA). The proposed Big Dry Creek Hydropower Station Project would have an installed capacity of 5 kilowatts (kW), and would be located along a diversion pipeline that would route poor-quality water around Englewood’s primary municipal water intake facility. The project would be located near the City of Englewood in Arapahoe County, Colorado.

*Applicant Contact:* Aliina Fowler, ERO Resources Corp., 1842 Clarkson Street, Denver, CO 80218; Phone No. (303)-830–1188; email: [afowler@eroresources.com](mailto:afowler@eroresources.com).

*FERC Contact:* Robert Bell, Phone No. (202) 502–6062; Email: [robert.bell@ferc.gov](mailto:robert.bell@ferc.gov).

*Qualifying Conduit Hydropower Facility Description:* The proposed project would consist of: (1) A nine-foot, six-inch cylindrical vault containing a single turbine with a total generating capacity of 5 kW; (2) a 20-inch-wide, 900-foot-long pipeline that diverts water from the Big Dry Creek around Englewood’s municipal water intake; (3) a 24-inch-wide, 65-foot-long discharge pipeline returning water to the South Platte River; and (4) appurtenant facilities. The proposed project would have an estimated annual generation of 43.8 megawatt-hours.

A qualifying conduit hydropower facility is one that is determined or deemed to meet all of the criteria shown in the table below.

TABLE 1—CRITERIA FOR QUALIFYING CONDUIT HYDROPOWER FACILITY

Statutory provision	Description	Satisfies (Y/N)
FPA 30(a)(3)(A), as amended by HREA ..	The conduit the facility uses is a tunnel, canal, pipeline, aqueduct, flume, ditch, or similar manmade water conveyance that is operated for the distribution of water for agricultural, municipal, or industrial consumption and not primarily for the generation of electricity.	Y
FPA 30(a)(3)(C)(i), as amended by HREA	The facility is constructed, operated, or maintained for the generation of electric power and uses for such generation only the hydroelectric potential of a non-federally owned conduit.	Y
FPA 30(a)(3)(C)(ii), as amended by HREA.	The facility has an installed capacity that does not exceed 5 megawatts .....	Y
FPA 30(a)(3)(C)(iii), as amended by HREA.	On or before August 9, 2013, the facility is not licensed, or exempted from the licensing requirements of Part I of the FPA.	Y

*Preliminary Determination:*  
The proposed hydroelectric project will not interfere with the primary

purpose of the conduit, which is to aid the City of Englewood’s municipal water supply system. Therefore, based

upon the above criteria, Commission staff preliminarily determines that the proposal satisfies the requirements for a