

*Frequency of Response:* On occasion; quarterly; semi-annually; annually.

*Total Responses:* 16,463.

*Average Time per response:* Various.

*Estimated Total Burden Hours:* 10,546.

*Estimated Cost (Operation and Maintenance):* \$1,121,959.

#### IV. Public Participation—Submission of Comments on This Notice and Internet Access to Comments and Submissions

You may submit comments in response to this document as follows:

(1) Electronically at <http://www.regulations.gov>, which is the Federal eRulemaking Portal; (2) by facsimile; or (3) by hard copy. All comments, attachments, and other material must identify the Agency name and the OSHA docket number for this ICR (Docket No. OSHA–2011–0186). You may supplement electronic submissions by uploading document files electronically. If you wish to mail additional materials in reference to an electronic or facsimile submission, you must submit them to the OSHA Docket Office (see the section of this notice titled **ADDRESSES**). The additional materials must clearly identify your electronic comments by your name, date, and docket number so the Agency can attach them to your comments.

Because of security procedures, the use of regular mail may cause a significant delay in the receipt of comments. For information about security procedures concerning the delivery of materials by hand, express delivery, messenger, or courier service, please contact the OSHA Docket Office at (202) 693–2350, TTY (877) 889–5627.

Comments and submissions are posted without change at <http://www.regulations.gov>. Therefore, OSHA cautions commenters about submitting personal information such as social security numbers and dates of birth. Although all submissions are listed in the <http://www.regulations.gov> index, some information (e.g., copyrighted material) is not publicly available to read or download through this website. All submissions, including copyrighted material, are available for inspection and copying at the OSHA Docket Office. Information on using the <http://www.regulations.gov> website to submit comments and access the docket is available at the website's "User Tips" link. Contact the OSHA Docket Office for information about materials not available through the website, and for assistance in using the internet to locate docket submissions.

#### V. Authority and Signature

Loren Sweatt, Deputy Assistant Secretary of Labor for Occupational Safety and Health, directed the preparation of this notice. The authority for this notice is the Paperwork Reduction Act of 1995 (44 U.S.C. 3506 *et seq.*) and Secretary of Labor's Order No. 1–2012 (77 FR 3912).

Signed at Washington, DC, on May 3, 2018.

**Loren Sweatt,**

*Deputy Assistant Secretary of Labor for Occupational Safety and Health.*

[FR Doc. 2018–09832 Filed 5–8–18; 8:45 am]

**BILLING CODE 4510–26–P**

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#### LEGAL SERVICES CORPORATION

##### Notice of Funds and Request for Applications for 2017 Hurricanes and Wildfires Disaster-Response Legal Services Grants

**AGENCY:** Legal Services Corporation.

**ACTION:** Notice.

**SUMMARY:** The Legal Services Corporation (LSC) issues this Notice describing the application and award process for up to \$14,250,000 of grants to support delivery of legal services related to the consequences of all cyclone and hurricane stages of Hurricanes Harvey, Irma, and Maria and of the calendar year 2017 California wildfires.

**DATES:** Applications must be submitted by 11:59 p.m. E.S.T. on Monday, June 4, 2018.

**ADDRESSES:** Application must be submitted electronically at [lscgrants.lsc.gov](http://lscgrants.lsc.gov).

**FOR FURTHER INFORMATION CONTACT:** Application instructions are in the Notice of Funds and Request for Applications available at [www.lsc.gov/disastergrants](http://www.lsc.gov/disastergrants). For more information or technical issues with LSC Grants, please send an email to [emergencygrants@lsc.gov](mailto:emergencygrants@lsc.gov). To reach a member of the Disaster team, please send an email to [polyakovaa@lsc.gov](mailto:polyakovaa@lsc.gov).

**SUPPLEMENTARY INFORMATION:** The Legal Services Corporation (LSC) is accepting applications from current LSC grantees for grants to support delivery of legal services related to the consequences of all cyclone and hurricane stages of Hurricanes Harvey, Irma, and Maria and of the calendar year 2017 California wildfires (2017 Hurricanes and California Wildfires). These grants will fund necessary expenses for grantees to provide (1) mobile resources, (2) technology, and (3) disaster coordinators for pro bono volunteers, all

of which must be necessary to provide storm-related services to LSC-eligible clients in the areas significantly affected by the 2017 Hurricanes and California Wildfires. Application materials and descriptions of eligible activities, grant requirements and the review and selection process are posted in the Notice of Funds and Request for Applications available at [www.lsc.gov/disastergrants](http://www.lsc.gov/disastergrants). LSC will post all additional information regarding this grant process at that website.

LSC will have approximately \$14,250,000 available for 2017 Hurricanes and California Wildfires grants. Grant decisions for these funds will be made in the summer of 2018. There is no maximum amount for 2017 Hurricanes and California Wildfires grants that are within the total funding available. LSC recommends submitting applications with budget of at least \$500,000.

LSC strongly encourages existing LSC grantees to apply for funding through these grants for any activities that meet the grant criteria. For disaster-related needs that are beyond the scope of these grants, LSC grantees may also apply for grants from LSC's Disaster Relief Emergency Grant Program, which is not limited to specific disasters or specific types of activities. [www.lsc.gov/disastergrants](http://www.lsc.gov/disastergrants). LSC has only \$2,000,000 available for those Disaster Relief grants. Entities applying to both the 2017 Hurricanes and California Wildfires and LSC's Disaster Relief Emergency Grant Programs should submit those applications at the same time and explain how the activities described in each application relate to each other in addition to the information requested in the full Request for Applications at Appendices III—Rating Criteria and IV—Budget Instructions.

Dated: May 4, 2018.

**Mark F. Freedman,**

*Senior Associate General Counsel.*

[FR Doc. 2018–09881 Filed 5–8–18; 8:45 am]

**BILLING CODE 7050–01–P**

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#### NATIONAL AERONAUTICS AND SPACE ADMINISTRATION

[Notice 18–45]

##### Notice of Intent To Grant Partially Exclusive Patent License; Correction

**AGENCY:** National Aeronautics and Space Administration.

**ACTION:** Notice; correction.

**SUMMARY:** NASA published a document in the **Federal Register** of May 1, 2018, concerning its intent to grant a partially

exclusive patent license to Vigilant Aerospace Systems, Inc. The document contained an incorrect phone number.  
**DATES:** The correction is valid May 9, 2018.

**SUPPLEMENTARY INFORMATION:**

**Correction**

In the **Federal Register** of May 1, 2018, in FR Doc. 18–09183, on page 19116, in the first column, correct the **FOR FURTHER INFORMATION CONTACT** caption to read:

**FOR FURTHER INFORMATION CONTACT:** Mark Homer, Patent Counsel, NASA Management Office of Chief Counsel, Jet Propulsion Laboratory, 4800 Oak Grove Drive, M/S 180–800C Pasadena, CA 91109. Phone (818) 354–7770. Facsimile (818) 393–2607.

**Deborah F. Bloxon,**  
*Federal Liaison Officer.*

[FR Doc. 2018–09790 Filed 5–8–18; 8:45 am]

**BILLING CODE 7510–13–P**

**NUCLEAR REGULATORY COMMISSION**

[Docket No. 50–263; NRC–2018–0090]

**Northern States Power Company: Monticello Nuclear Generating Plant**

**AGENCY:** Nuclear Regulatory Commission.

**ACTION:** Exemption; issuance.

**SUMMARY:** The U.S. Nuclear Regulatory Commission (NRC) has issued an exemption for the Monticello Nuclear Generating Plant, Docket No. 50–263, in response to an April 6, 2017, request from Northern States Power Company. Specifically, the exemption is from the regulation that requires where redundant trains of systems necessary to achieve and maintain hot shutdown conditions located within the same fire area outside of primary containment, one of the redundant trains remains free of fire damage by one of three methods of physical separation.

**DATES:** The exemption was issued on May 1, 2018.

**ADDRESSES:** Please refer to Docket ID NRC–2018–0090 when contacting the NRC about the availability of information regarding this document. You may obtain publicly-available information related to this document using any of the following methods:

- *Federal Rulemaking Web Site:* Go to <http://www.regulations.gov> and search for Docket ID NRC–2018–0090. Address questions about NRC dockets to Jennifer Borges; telephone: 301–287–9127; email: [Jennifer.Borges@nrc.gov](mailto:Jennifer.Borges@nrc.gov). For

technical questions, contact the individual listed in the **FOR FURTHER INFORMATION CONTACT** section of this document.

- *NRC's Agencywide Documents Access and Management System (ADAMS):* You may obtain publicly-available documents online in the ADAMS Public Documents collection at <http://www.nrc.gov/reading-rm/adams.html>. To begin the search, select “ADAMS Public Documents” and then select “Begin Web-based ADAMS Search.” For problems with ADAMS, please contact the NRC's Public Document Room (PDR) reference staff at 1–800–397–4209, 301–415–4737, or by email to [pdr.resource@nrc.gov](mailto:pdr.resource@nrc.gov). The ADAMS accession number for each document referenced (if it is available in ADAMS) is provided the first time that it is mentioned in the attached exemption. In addition, for the convenience of the reader, the ADAMS accession numbers are provided in a table in the “Availability of Documents” section of the exemption.

- *NRC's PDR:* You may examine and purchase copies of public documents at the NRC's PDR, Room O1–F21, One White Flint North, 11555 Rockville Pike, Rockville, Maryland 20852.

**FOR FURTHER INFORMATION CONTACT:** Robert F. Kuntz, Office or Nuclear Reactor Regulation, U.S. Nuclear Regulatory Commission, Washington, DC 20555–0001; telephone: 301–415–3733, email: [Robert.Kuntz@nrc.gov](mailto:Robert.Kuntz@nrc.gov).

**SUPPLEMENTARY INFORMATION:** The text of the exemption is attached.

Dated at Rockville, Maryland, this 3rd day of May 2018.

For the Nuclear Regulatory Commission.

**Robert F. Kuntz,**  
*Senior Project Manager, Plant Licensing Branch III, Division of Operating Reactor Licensing, Office of Nuclear Reactor Regulation.*

**Attachment—Exemption**

**NUCLEAR REGULATORY COMMISSION**

**Docket No. 50–263**

**Northern States Power Company  
 Monticello Nuclear Generating Plant  
 Exemption**

**I. Background**

Northern States Power Company, doing business as Xcel Energy (the licensee), is the holder of Renewed Facility Operating License Number 50–263, which authorizes operation of the Monticello Nuclear Generating Plant (Monticello). The license provides, among other things, that the facility is subject to all rules, regulations, and orders of the U.S. Nuclear Regulatory Commission (NRC or the Commission) now or hereafter in effect.

The facility consists of a boiling water reactor located in Wright County, Minnesota.

**II. Request/Action**

In its letter dated April 6, 2017 (Agencywide Documents Access and Management System (ADAMS) Accession No. ML17096A599), as supplemented by its letter dated November 20, 2017 (ADAMS Accession No. ML17324B361), the licensee requested an exemption from Title 10 of the *Code of Federal Regulations* (10 CFR), Part 50, Appendix R, Section III.G.2, which requires that where redundant trains of systems necessary to achieve and maintain hot shutdown conditions are located within the same fire area outside of primary containment, that one of the redundant trains remains free of fire damage by either a 3-hour rated barrier; or 20 feet horizontal separation, no intervening combustibles, and detection and suppression system; or a 1-hour barrier, and detection and suppression systems. The licensee requested NRC approval for Monticello to use a method to maintain a hot shutdown train free of fire damage that is not one of the acceptable methods listed in 10 CFR part 50, Appendix R, Section III.G.2. The licensee's exemption request is intended to justify why the proposed alternative, the use of a shorting switch, is acceptable in accordance with the requirements of 10 CFR 50.12, Specific Exemptions.

The regulatory framework that applies to Monticello is contained in 10 CFR 50.48(b)(1) which requires that plants licensed before January 1, 1979, to meet Sections III.G, J, and O, of Appendix R to 10 CFR part 50. Monticello began commercial operations in 1971. Section III.G.2 of 10 CFR part 50, Appendix R, requires, that, “where cables or equipment, including associated non-safety circuits that could prevent operation or cause maloperation due to hot shorts, open circuits, or shorts to ground, of redundant trains of systems necessary to achieve and maintain hot shutdown conditions are located within the same fire area outside of primary containment, one of the following means of ensuring that one of the redundant trains is free of fire damage shall be provided: a. Separation of cables and equipment and associated non-safety circuits of redundant trains by a fire barrier having a 3-hour rating. Structural steel forming a part of or supporting such fire barriers shall be protected to provide fire resistance equivalent to that of the barrier; b. Separation of cables and equipment and associated non-safety circuits of redundant trains by a horizontal distance of more than 20 feet with no intervening combustible or fire hazards. In addition, fire detectors and an automatic fire suppression system shall be installed in the fire area; or c. Enclosure of cable and equipment and associated non-safety circuits of one redundant train in a fire barrier having a 1-hour fire rating. In addition, fire detectors and an automatic fire suppression system shall be installed in the fire area.”

In its April 29, 2014, triennial fire protection inspection report 05000263/2014008, (ADAMS Accession No. ML14119A216), the NRC staff identified two pairs of Drywell Spray (DWS) motor-operated valve (MOV) control cables that are not