Dated: May 3, 2018. **Stephanie Valentine,** Acting Director, Information Collection Clearance Division, Office of the Chief Privacy Officer, Office of Management. [FR Doc. 2018–09761 Filed 5–7–18; 8:45 am] **BILLING CODE 4000–01–P**

DEPARTMENT OF ENERGY

Federal Energy Regulatory Commission

[Docket No. NJ18-13-000]

Oncor Electric Delivery Company LLC; Notice of Filing

Take notice that on April 25, 2018, Oncor Electric Delivery Company LLC submitted its tariff filing: Oncor Tex-La Tariff Rate Changes to be effective 3/27/ 2018.

Any person desiring to intervene or to protest this filing must file in accordance with Rules 211 and 214 of the Commission's Rules of Practice and Procedure (18 CFR 385.211, 385.214). Protests will be considered by the Commission in determining the appropriate action to be taken, but will not serve to make protestants parties to the proceeding. Any person wishing to become a party must file a notice of intervention or motion to intervene, as appropriate. Such notices, motions, or protests must be filed on or before the comment date. On or before the comment date, it is not necessary to serve motions to intervene or protests on persons other than the Applicant.

The Commission encourages electronic submission of protests and interventions in lieu of paper using the "eFiling" link at *http://www.ferc.gov.* Persons unable to file electronically should submit an original and 5 copies of the protest or intervention to the Federal Energy Regulatory Commission, 888 First Street NE, Washington, DC 20426.

This filing is accessible on-line at *http://www.ferc.gov,* using the eLibrary link and is available for review in the Commission's Public Reference Room in Washington, DC. There is an eSubscription link on the website that enables subscribers to receive email notification when a document is added to a subscribed docket(s). For assistance with any FERC Online service, please email *FERCOnlineSupport@ferc.gov,* or call (866) 208–3676 (toll free). For TTY, call (202) 502–8659.

Comment Date: 5:00 p.m. Eastern Time on May 16, 2018. Dated: May 2, 2018. **Kimberly D. Bose,** *Secretary.* [FR Doc. 2018–09716 Filed 5–7–18; 8:45 am] **BILLING CODE 6717–01–P**

DEPARTMENT OF ENERGY

Federal Energy Regulatory Commission

Combined Notice of Filings

Take notice that the Commission has received the following Natural Gas Pipeline Rate and Refund Report filings:

Filings Instituting Proceedings

Docket Numbers: RP12–609–000. Applicants: Texas Gas Transmission, LLC. Description: Report Filing: 2017

Operational Purchases and Sales Report. *Filed Date:* 5/1/18. Accession Number: 20180501-5011. *Comments Due:* 5 p.m. ET 5/14/18. Docket Numbers: RP13-212-000. Applicants: Boardwalk Storage Company, LLC. Description: Report Filing: 2017 Operational Purchases and Sales Report. Filed Date: 5/1/18. Accession Number: 20180501-5012. Comments Due: 5 p.m. ET 5/14/18. Docket Numbers: RP13-584-006. Applicants: Columbia Gas Transmission, LLC. Description: Compliance filing Revenue Sharing Report 2018. Filed Date: 5/1/18. Accession Number: 20180501-5013. *Comments Due:* 5 p.m. ET 5/14/18. Docket Numbers: RP18–763–000. Applicants: Gulf Crossing Pipeline Company LLC.

Description: § 4(d) Rate Filing: Amendment to Neg Rate Agmt (BP 37– 27) to be effective 5/1/2018.

Filed Date: 5/1/18. Accession Number: 20180501–5006. Comments Due: 5 p.m. ET 5/14/18. Docket Numbers: RP18–764–000. Applicants: Gulf South Pipeline Company, LP.

Description: § 4(d) Rate Filing: Cap Rel Neg Rate Agmts (Atlanta 8438 to various eff 5–1–2018) to be effective 5/ 1/2018.

Filed Date: 5/1/18. Accession Number: 20180501–5005. Comments Due: 5 p.m. ET 5/14/18. Docket Numbers: RP18–766–000. Applicants: Gulf South Pipeline Company, LP.

Description: § 4(d) Rate Filing: Cap Rel Neg Rate Agmts (Southern 41616, 41617 to Emera 49472, 49471) to be effective 5/1/2018.

Docket Numbers: RP18-767-000. Applicants: Texas Gas Transmission, LLC. Description: § 4(d) Rate Filing: Cap Rel Neg Rate Agmts (RE Gas to BP 37151, 37152 eff 5–1–2018) to be effective 5/1/2018. *Filed Date:* 5/1/18. Accession Number: 20180501–5014. Comments Due: 5 p.m. ET 5/14/18. Docket Numbers: RP18-768-000. Applicants: Equitrans, L.P. *Description:* § 4(d) Rate Filing: Negotiated Capacity Release Agreements—5/1/2018 to be effective 5/ 1/2018. *Filed Date:* 5/1/18. Accession Number: 20180501-5015. Comments Due: 5 p.m. ET 5/14/18. Docket Numbers: RP18-769-000. Applicants: Gulf South Pipeline Company, LP. Description: § 4(d) Rate Filing: Cap Rel Neg Rate Agmts (Petrohawk 41455 releases eff 5-1-2018) to be effective 5/ 1/2018Filed Date: 5/1/18. Accession Number: 20180501–5026. Comments Due: 5 p.m. ET 5/14/18. Docket Numbers: RP18-770-000. Applicants: Gulf Crossing Pipeline Company LLC. Description: § 4(d) Rate Filing: Cap Rel Neg Rate Agmts (Newfield 18 releases eff 5-1-2018) to be effective 5/ 1/2018.*Filed Date:* 5/1/18. Accession Number: 20180501-5033. *Comments Due:* 5 p.m. ET 5/14/18. Docket Numbers: RP18-772-000. Applicants: Eastern Shore Natural Gas Company. Description: § 4(d) Rate Filing: Baseline Tariff to be effective 5/1/2018. Filed Date: 5/1/18. Accession Number: 20180501-5285. Comments Due: 5 p.m. ET 5/14/18. Docket Numbers: RP18-773-000. Applicants: Eastern Shore Natural Gas Company. Description: Tariff Cancellation: Cancellation of FERC Gas Tariff, Third Revised Volume No. 1 to be effective 5/ 1/2018.Filed Date: 5/1/18. Accession Number: 20180501–5299. Comments Due: 5 p.m. ET 5/14/18. Docket Numbers: RP18-774-000. Applicants: Gulfstream Natural Gas System, L.L.C. Description: §4(d) Rate Filing: 2018 GNGS TUP/SBA Filing to be effective 6/

Filed Date: 5/1/18.

Accession Number: 20180501–5007. Comments Due: 5 p.m. ET 5/14/18.

1/2018.

Filed Date: 5/1/18.

Accession Number: 20180501–5301. Comments Due: 5 p.m. ET 5/14/18. Docket Numbers: RP18–775–000.

Applicants: Southeast Supply Header, LLC.

Description: § 4(d) Rate Filing: 2018 SESH TUP/SBA Annual Filing to be effective 6/1/2018.

Filed Date: 5/1/18.

Accession Number: 20180501–5305. Comments Due: 5 p.m. ET 5/14/18. Docket Numbers: RP18–776–000.

Applicants: Sabal Trail Transmission, LLC.

Description: § 4(d) Rate Filing: 2018 Initial TUP/SBA Filing to be effective 6/ 1/2018.

Filed Date: 5/1/18.

Accession Number: 20180501–5306. Comments Due: 5 p.m. ET 5/14/18. Docket Numbers: RP18–777–000. Applicants: Great Lakes Gas

Transmission Limited Partnership. *Description:* § 4(d) Rate Filing:

Implementation of TC Plus to be effective 6/1/2018.

Filed Date: 5/1/18.

Accession Number: 20180501–5315. Comments Due: 5 p.m. ET 5/14/18. Docket Numbers: RP18–779–000.

Applicants: Enable Gas Transmission, LLC.

Description: § 4(d) Rate Filing: Negotiated Rate Filing—June 2018 Great Salt Plains 1010446 to be effective 6/1/ 2018.

Filed Date: 5/1/18.

Accession Number: 20180501–5347. Comments Due: 5 p.m. ET 5/14/18. Docket Numbers: RP18–780–000. Applicants: Northern Natural Gas

Company.

Description: § 4(d) Rate Filing:

20180501 Negotiated Rate to be effective 5/1/2018.

Filed Date: 5/1/18. Accession Number: 20180501–5348. Comments Due: 5 p.m. ET 5/14/18. Docket Numbers: RP18–781–000.

Applicants: East Cheyenne Gas Storage, LLC.

Description: Compliance filing ECGS 2018 Operational Purchase & Sales.

Filed Date: 5/1/18. Accession Number: 20180501–5364. Comments Due: 5 p.m. ET 5/14/18. Docket Numbers: RP18–782–000. Applicants: Panther Interstate

Pipeline Energy, LLC.

Description: Tariff Cancellation: PIPE Tariff Cancellation Filing to be effective 6/1/2018.

Filed Date: 5/1/18.

Accession Number: 20180501–5365. Comments Due: 5 p.m. ET 5/14/18.

The filings are accessible in the Commission's eLibrary system by clicking on the links or querying the docket number.

Any person desiring to intervene or protest in any of the above proceedings must file in accordance with Rules 211 and 214 of the Commission's Regulations (18 CFR 385.211 and 385.214) on or before 5:00 p.m. Eastern time on the specified comment date. Protests may be considered, but intervention is necessary to become a party to the proceeding.

eFiling is encouraged. More detailed information relating to filing requirements, interventions, protests, service, and qualifying facilities filings can be found at: *http://www.ferc.gov/ docs-filing/efiling/filing-req.pdf.* For other information, call (866) 208–3676 (toll free). For TTY, call (202) 502–8659.

Dated: May 2, 2018.

Nathaniel J. Davis, Sr.,

 $Deputy\ Secretary.$

[FR Doc. 2018–09750 Filed 5–7–18; 8:45 am] BILLING CODE 6717–01–P

DEPARTMENT OF ENERGY

Federal Energy Regulatory Commission

[Docket No. CP18-6-000]

RH energytrans, LLC; Notice of Schedule for Environmental Review of the Risberg Line Project

On October 16, 2017, RH energytrans, LLC filed an application in Docket No. CP18–6–000 requesting a Certificate of Public Convenience and Necessity pursuant to section 7(c) of the Natural Gas Act to construct and operate certain natural gas pipeline facilities. The proposed project is known as the Risberg Line Project (Project), and would deliver up to 55,000 dekatherms per day of firm natural gas transportation service to Dominion Energy Ohio and other prospective customers.

On October 26, 2017, the Federal Energy Regulatory Commission (Commission or FERC) issued its Notice of Application for the Project. Among other things, that notice alerted agencies issuing federal authorizations of the requirement to complete all necessary reviews and to reach a final decision on a request for a federal authorization within 90 days of the date of issuance of the Commission staff's Environmental Assessment (EA) for the Project. This instant notice identifies the FERC staff's planned schedule for the completion of the EA for the Project.

Schedule for Environmental Review

Issuance of EA—June 29, 2018

90-Day Federal Authorization Decision Deadline—September 27, 2018

If a schedule change becomes necessary, additional notice will be provided so that the relevant agencies are kept informed of the Project's progress.

Project Description

RH energytrans, LLC's Risberg Line Project would involve modification and recertification of existing facilities and installation of new facilities. Activities associated with the modification and the recertification of existing facilities would include:

• Modifications at the existing County Line Compressor Station in Erie County, Pennsylvania;

• conversion of an existing 26.6-milelong, 12-inch-diameter gathering pipeline to natural gas transmission service in Crawford and Erie Counties, Pennsylvania; and

• conversion of an existing 5.0-milelong, 8-inch-diameter gathering pipeline to natural gas transmission service in Erie County, Pennsylvania.

New facilities that RH energytrans, LLC proposes to construct include:

• Meadville Compressor Station in Crawford County, Pennsylvania, including one 728 horsepower natural gas-fired reciprocating compressor unit;

• 650-foot-long, 12-inch-diameter lateral pipeline within the existing 12inch-diameter gathering pipeline rightof-way;

• 28.3-mile-long, 12-inch-diameter pipeline in Erie County, Pennsylvania and Ashtabula County, Ohio (Risberg Pipeline); and

• North Kingsville Meter Station in Ashtabula County, Ohio.

Background

On November 21, 2017, the Commission issued a Notice of Intent to Prepare an Environmental Assessment for the Proposed Risberg Line Project and Request for Comments on Environmental Issues (NOI). The NOI was sent to affected landowners: federal. state, and local government agencies; elected officials; environmental and public interest groups; Native American tribes; other interested parties; and local libraries and newspapers. In response to the NOI, the Commission received comments from the U.S. Fish and Wildlife Service, Ohio Department of Natural Resources, and 29 individuals. A number of individuals submitted more than one comment. The comments included a variety of topics such as water resources, wetlands, vegetation, wildlife, land use, recreation, and socioeconomics, air quality and noise, reliability and safety, and alternatives.