Issued this 23rd day of April 2018. Elliot E. Mainzer, Administrator and Chief Executive Officer. [FR Doc. 2018–09085 Filed 5–1–18; 8:45 am] BILLING CODE 6450–01–P

DEPARTMENT OF ENERGY

Federal Energy Regulatory Commission

Combined Notice of Filings #1

Take notice that the Commission received the following electric corporate filings:

Docket Numbers: EC18–89–000. Applicants: CSOLAR IV South, LLC, CSOLAR IV WEST, LLC, CD Global Solar II CSolar Holdings, LLC.

Description: Joint Application for Approval Under Section 203 of the Federal Power Act and Request for Expedited Approval of CSOLAR IV South, LLC, et al.

Filed Date: 4/26/18. Accession Number: 20180426–5174. Comments Due: 5 p.m. ET 5/17/18. Take notice that the Commission received the following electric rate

filings:

Docket Numbers: ER12–1266–009. *Applicants:* Midcontinent

Independent System Operator, Inc. Description: Clean-up filing regarding

Order 745 to be effective 6/12/2012. *Filed Date:* 4/26/18. *Accession Number:* 20180426–5073. *Comments Due:* 5 p.m. ET 5/17/18. *Docket Numbers:* ER18–926–001. *Applicants:* Southern California

Edison Company. Description: Tariff Amendment: Amended GIA Stanton Energy Reliability Center Project SA No. 999 to

be effective 2/8/2018. Filed Date: 4/26/18. Accession Number: 20180426–5002.

Comments Due: 5 p.m. ET 5/17/18. *Docket Numbers:* ER18–1294–001. *Applicants:* Woomera Energy, LLC. *Description:* Compliance filing:

Woomera Market Based Rate Tariff to be effective 12/31/9998.

Filed Date: 4/26/18. Accession Number: 20180426–5120. Comments Due: 5 p.m. ET 5/17/18. Docket Numbers: ER18–1441–000. Applicants: Southern California

Edison Company. Description: § 205(d) Rate Filing: GIA and Distribution Service Agmt SCEBESS–017 Project to be effective 4/ 26/2018.

Filed Date: 4/25/18. *Accession Number:* 20180425–5204. *Comments Due:* 5 p.m. ET 5/16/18.

Docket Numbers: ER18-1442-000. Applicants: Citizens Sycamore-Penasquitos Transmission LLC. Description: Baseline eTariff Filing: Initial Transmission Owner Tariff Filing to be effective 12/31/9998. Filed Date: 4/25/18. Accession Number: 20180425–5211. Comments Due: 5 p.m. ET 5/16/18. Docket Numbers: ER18–1443–000. Applicants: Midcontinent Independent System Operator, Inc., Michigan Electric Transmission Company, LLC. *Description:* § 205(d) Rate Filing: 2018-04-25 SA 1756 METC-Consumers Energy 11th Rev GIA (G479B) to be effective 5/1/2018. Filed Date: 4/25/18. Accession Number: 20180425-5220. Comments Due: 5 p.m. ET 5/16/18. Docket Numbers: ER18–1444–000. Applicants: PJM Interconnection, L.L.C. Description: § 205(d) Rate Filing: Amendment to WMPA SA No. 4648; Queue No. AB2–057 (Consent to Assign) to be effective 3/2/2017. Filed Date: 4/26/18. Accession Number: 20180426-5074. Comments Due: 5 p.m. ET 5/17/18. Docket Numbers: ER18-1445-000. Applicants: Idaho Power Company. Description: Compliance filing: LGIA, LGIP, SGIA, and SGIP Modifications to be effective 6/25/2018. Filed Date: 4/26/18. Accession Number: 20180426-5102. Comments Due: 5 p.m. ET 5/17/18. Docket Numbers: ER18–1446–000. Applicants: Avista Corporation. Description: Tariff Cancellation: Avista Corp NITSA cancel to re-file to be effective 4/27/2018. Filed Date: 4/26/18. Accession Number: 20180426-5149. Comments Due: 5 p.m. ET 5/17/18. Docket Numbers: ER18-1447-000. Applicants: Avista Corporation. *Description:* § 205(d) Rate Filing: Avista Corp NITSA Re-filing to be effective 4/27/2018. Filed Date: 4/26/18. Accession Number: 20180426-5160. Comments Due: 5 p.m. ET 5/17/18. Docket Numbers: ER18-1448-000. Applicants: PJM Interconnection, L.L.C. *Description:* Compliance filing: Notice of Cancellation of ISA, Service Agreement No. 2381, NQ30 re: Deactivation to be effective N/A. Filed Date: 4/26/18. Accession Number: 20180426-5192. Comments Due: 5 p.m. ET 5/17/18.

The filings are accessible in the Commission's eLibrary system by clicking on the links or querying the docket number.

Any person desiring to intervene or protest in any of the above proceedings must file in accordance with Rules 211 and 214 of the Commission's Regulations (18 CFR 385.211 and 385.214) on or before 5:00 p.m. Eastern time on the specified comment date. Protests may be considered, but intervention is necessary to become a party to the proceeding.

party to the proceeding. eFiling is encouraged. More detailed information relating to filing requirements, interventions, protests, service, and qualifying facilities filings can be found at: http://www.ferc.gov/ docs-filing/efiling/filing-req.pdf. For other information, call (866) 208–3676 (toll free). For TTY, call (202) 502–8659.

Dated: April 26, 2018.

Kimberly D. Bose,

Secretary.

[FR Doc. 2018–09249 Filed 5–1–18; 8:45 am] BILLING CODE 6717–01–P

DEPARTMENT OF ENERGY

Federal Energy Regulatory Commission

[Docket No. IC18-4-000]

Commission Information Collection Activities (FERC–582); Comment Request; Extension

AGENCY: Federal Energy Regulatory Commission, Department of Energy. **ACTION:** Notice of information collection and request for comments.

SUMMARY: In compliance with the Paperwork Reduction Act of 1995, the Federal Energy Regulatory Commission (Commission or FERC) is soliciting public comment on the currently approved information collection, FERC-582 (Electric Fees, Annual Charges, Waivers, and Exemptions) and submitting the information collection to the Office of Management and Budget (OMB) for review. Any interested person may file comments directly with OMB and should address a copy of those comments to the Commission as explained below. The Commission published a 60-day Notice in the Federal Register in Docket No. IC18-4-000 requesting public comments. FERC received no comments in response to the Notice and is indicating that in its submittal to the OMB.

DATES: Comments on the collection of information are due June 1, 2018. **ADDRESSES:** Comments filed with OMB, identified by OMB Control No. 1902–0132, should be sent via email to the Office of Information and Regulatory Affairs: *oira_submission@omb.gov*. Attention: Federal Energy Regulatory Commission Desk Officer. The Desk Officer may also be reached via telephone at 202–395–8528.

A copy of the comments should also be sent to the Commission, in Docket No. IC18–4–000 by either of the following methods:

• eFiling at Commission's Website: http://www.ferc.gov/docs-filing/ efiling.asp.

• *Mail/Hand Delivery/Courier:* Federal Energy Regulatory Commission, Secretary of the Commission, 888 First Street NE, Washington, DC 20426.

Instructions: All submissions must be formatted and filed in accordance with submission guidelines at: http:// www.ferc.gov/help/submissionguide.asp. For user assistance, contact FERC Online Support by email at ferconlinesupport@ferc.gov, or by phone at: (866) 208–3676 (toll-free), or (202) 502–8659 for TTY.

Docket: Users interested in receiving automatic notification of activity in this docket or in viewing/downloading comments and issuances in this docket may do so at http://www.ferc.gov/docsfiling/docs-filing.asp.

FOR FURTHER INFORMATION CONTACT: Ellen Brown may be reached by email

at *DataClearance@FERC.gov*, telephone

at (202) 502–8663, and fax at (202) 273–0873.

SUPPLEMENTARY INFORMATION:

Title: FERC–582, Electric Fees, Annual Charges, Waivers, and Exemptions.

OMB Control No.: 1902–0132. *Type of Request:* Three-year extension of the FERC–582 information collection requirements with no changes to the current reporting requirements.

Abstract: The information required by FERC–582 is contained in Title 18 Code of Federal Regulations (CFR) Parts 381¹ and 382.²

The Commission uses the FERC–582 to implement the statutory provisions of the Independent Offices Appropriation Act of 1952 (IOAA)³ which authorizes the Commission to establish fees for its services. In addition, the Omnibus Budget Reconciliation Act of 1986 (OBRA)⁴ authorizes the Commission to assess and collect fees and annual charges in any fiscal year in amounts equal to all the costs incurred by the Commission in that fiscal year.

To comply with the FERC–582, respondents submit to the Commission the sum of the megawatt-hours (MWh) of all unbundled transmission (including MWh delivered in wheeling transactions and MWh delivered in exchange transactions) and the megawatt-hours of all bundled wholesale power sales (to the extent the bundled wholesale power sales were not separately reported as unbundled transmission). The data collected in the FERC-582 are drawn directly from the FERC Form 1⁵ transmission data. The Commission sums the costs of its electric regulatory program and subtracts all electric regulatory program filing fee collections to determine the total collectible electric regulatory program costs. Then, the Commission uses the data submitted under FERC-582 to determine the total megawatthours of transmission of electric energy in interstate commerce. Respondents (public utilities and power marketers) subject to these annual charges must submit FERC-582 data to the Commission by April 30 of each year.⁶ The Commission issues bills for annual charges to respondents. Then, respondents must pay the charges within 45 days of the Commission's issuance of the bill.

Respondents file requests for waivers and exemptions of fees and charges ⁷ based on need. The Commission's staff uses the filer's financial information to evaluate the request for a waiver or exemption of the obligation to pay a fee or an annual charge.

*Estimate of Annual Burden*⁸: The Commission estimates the burden and cost ⁹ for this information collection as follows.

FERC-582, ELECTRIC FEES, ANNUAL CHARGES, WAIVERS, AND EXEMPTIONS¹⁰

Number of respondents	Annual number of responses per respondent	Total number of responses	Average burden & cost per response	Total annual burden hrs. & cost	Cost per respondent
(1)	(2)	(1) × (2) = (3)	(4)	(3) * (4) = (5)	(5) / (1) = (5)
67	1	67	1 hr.; \$76.50	67 hrs.; \$5,125.50	\$76.50

Comments: Comments are invited on: (1) Whether the collection of information is necessary for the proper performance of the functions of the Commission, including whether the information will have practical utility; (2) the accuracy of the agency's estimate of the burden and cost of the collection of information, including the validity of the methodology and assumptions used; (3) ways to enhance the quality, utility and clarity of the information collection; and (4) ways to minimize the burden of the collection of information on those who are to respond, including the use of automated collection techniques or other forms of information technology. Dated: April 25, 2018. Kimberly D. Bose.

Secretary.

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⁸ Burden is defined as the total time, effort, or financial resources expended by persons to generate, maintain, retain, or disclose or provide information to or for a Federal agency. For further explanation of what is included in the information collection burden, refer to 5 CFR part 1320.

⁹ The Commission staff thinks that the average respondent for this collection is similarly situated

¹18 CFR, Sections 381.105, 381.106, 381.108, 381.302, and 381.305.

² 18 CFR, Sections 382.102, 382.103, 382.105, 382.106, and 382.201.

³ 31 U.S.C. 9701.

⁴ 42 U.S.C. 7178.

⁵ Annual Report of Major Electric Utilities, Licensees and Others (OMB Control No. 1902– 0021), described in 18 CFR 141.1.

⁶¹⁸ CFR 382.201.

⁷ 18 CFR parts 381 and 382.

to the Commission, in terms of salary plus benefits. Based on FERC's 2017 annual average of \$158,754 (for salary plus benefits), the average hourly cost is \$76.50/hour.

¹⁰ This includes requirements of 18 CFR 381.105 (methods of payment), 381.106 (waiver), 381.108 (exemption), 381.302 (declaratory order), 381.303 (review of DOE remedial order), 381.304 (DOE denial of adjustment), and 381.305 (OGC interpretation).